

**General information**

Field name	NOVA
Factmaps in new window	<a href="#">link to map</a>
Current activity status	Producing
Discovery wellbore	<a href="#">35/9-7</a>
Discovery year.	2012
Main area	North sea
Main supply base	Florø
NPDID field	33197696

**Picture**

Picture not available

**Discoveries included**

Discovery name
<a href="#">35/9-7 Nova</a>

**Activity status — history**

Status	Status from	Status to
Producing	29.07.2022	
Approved for production	27.09.2018	28.07.2022

**Located in**

Block name	Prod. licence
35/8	<a href="#">418</a>
35/9	<a href="#">418 B</a>
35/12	<a href="#">378</a>
35/9	<a href="#">418</a>

**PDO - Plan for Development and Operations**

Date PDO approved	Description	Type
27.09.2018	Godkjent av OED	PDO

**Ownership — full history**

Owner kind	Owner name	Ownership from date	Ownership to date
PRODUCTION LICENSE	<a href="#">418</a>	<a href="#">27.09.2018</a>	

**Operatorship — full history**





Company name	Operatorship from	Operatorship to
<a href="#">Harbour Energy Norge AS</a>	<a href="#">23.12.2024</a>	
<a href="#">Wintershall Dea Norge AS</a>	<a href="#">13.11.2019</a>	<a href="#">22.12.2024</a>
<a href="#">Wintershall Norge AS</a>	<a href="#">27.09.2018</a>	<a href="#">12.11.2019</a>

**Licensees – full history**

Company name	Nation code	Company share [%]	Date licensee from
<a href="#">Sval Energi AS</a>	NO	45.000000	23.12.2024
<a href="#">Harbour Energy Norge AS</a>	NO	39.000000	23.12.2024
<a href="#">Pandion Energy AS</a>	NO	10.000000	23.12.2024
<a href="#">OKEA ASA</a>	NO	6.000000	23.12.2024
<a href="#">Sval Energi AS</a>	NO	45.000000	01.11.2022
<a href="#">Wintershall Dea Norge AS</a>	NO	39.000000	01.11.2022
<a href="#">Pandion Energy AS</a>	NO	10.000000	01.11.2022
<a href="#">OKEA ASA</a>	NO	6.000000	01.11.2022
<a href="#">Wintershall Dea Norge AS</a>	NO	45.000000	30.06.2022
<a href="#">Sval Energi AS</a>	NO	45.000000	30.06.2022
<a href="#">Pandion Energy Norge AS</a>	NO	10.000000	30.06.2022
<a href="#">Sval Energi AS</a>	NO	45.000000	31.05.2022
<a href="#">Wintershall Dea Norge AS</a>	NO	45.000000	31.05.2022
<a href="#">ONE-Dyas Norge AS</a>	NO	10.000000	31.05.2022
<a href="#">Wintershall Dea Norge AS</a>	NO	45.000000	16.04.2021
<a href="#">Sval Energi AS</a>	NO	25.000000	16.04.2021
<a href="#">Spirit Energy Norway AS</a>	NO	20.000000	16.04.2021
<a href="#">ONE-Dyas Norge AS</a>	NO	10.000000	16.04.2021
<a href="#">Wintershall Dea Norge AS</a>	NO	45.000000	09.04.2021
<a href="#">Spirit Energy Norway AS</a>	NO	20.000000	09.04.2021
<a href="#">Sval Norge AS</a>	NO	15.000000	09.04.2021
<a href="#">Sval Energi AS</a>	NO	10.000000	09.04.2021
<a href="#">ONE-Dyas Norge AS</a>	NO	10.000000	09.04.2021
<a href="#">Wintershall Dea Norge AS</a>	NO	45.000000	02.06.2020
<a href="#">Spirit Energy Norway AS</a>	NO	20.000000	02.06.2020
<a href="#">Edison Norge AS</a>	NO	15.000000	02.06.2020
<a href="#">ONE-Dyas Norge AS</a>	NO	10.000000	02.06.2020
<a href="#">Sval Energi AS</a>	NO	10.000000	02.06.2020
<a href="#">Wintershall Dea Norge AS</a>	NO	45.000000	29.11.2019
<a href="#">Spirit Energy Norway AS</a>	NO	20.000000	29.11.2019
<a href="#">Edison Norge AS</a>	NO	15.000000	29.11.2019
<a href="#">ONE-Dyas Norge AS</a>	NO	10.000000	29.11.2019
<a href="#">Capricorn Norge AS</a>	NO	10.000000	29.11.2019
<a href="#">Wintershall Dea Norge AS</a>	NO	45.000000	13.11.2019



Date licensee to
22.12.2024
22.12.2024
22.12.2024
22.12.2024
31.10.2022
31.10.2022
31.10.2022
29.06.2022
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08.04.2021
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08.04.2021
08.04.2021
08.04.2021
01.06.2020
01.06.2020
01.06.2020
01.06.2020
01.06.2020
28.11.2019



<a href="#">Capricorn Norge AS</a>	NO	20.000000	13.11.2019
<a href="#">Spirit Energy Norway AS</a>	NO	20.000000	13.11.2019
<a href="#">Edison Norge AS</a>	NO	15.000000	13.11.2019
<a href="#">Wintershall Norge AS</a>	NO	35.000000	04.12.2018
<a href="#">Capricorn Norge AS</a>	NO	20.000000	04.12.2018
<a href="#">Spirit Energy Norway AS</a>	NO	20.000000	04.12.2018
<a href="#">Edison Norge AS</a>	NO	15.000000	04.12.2018
<a href="#">DEA Norge AS</a>	NO	10.000000	04.12.2018
<a href="#">Wintershall Norge AS</a>	NO	35.000000	27.09.2018
<a href="#">Capricorn Norge AS</a>	NO	20.000000	27.09.2018
<a href="#">Spirit Energy Norge AS</a>	NO	20.000000	27.09.2018
<a href="#">Edison Norge AS</a>	NO	15.000000	27.09.2018
<a href="#">DEA Norge AS</a>	NO	10.000000	27.09.2018

**Norwegian Offshore Directorate - estimate for reserves (Norwegian share)**

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
8.91	2.41	0.74	0.00	12.73

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
7.44	2.05	0.63	0.00	10.69

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
30.00	0.00	7.00	4.00

**Description**

Type	Text	Date updated
Development	Nova is a field in the northern part of the North Sea, 20 kilometres southwest of the Gjøa field. The water depth is 370 metres. Nova was proven in 2012, and the plan for development and operation (PDO) was approved in 2018. The development consists of two 4-slot subsea templates, one with three oil producers and one with three water injectors, tied-back to the Gjøa platform. The production started in 2022.	14.12.2023



28.11.2019
28.11.2019
28.11.2019
12.11.2019
12.11.2019
12.11.2019
12.11.2019
12.11.2019
03.12.2018
03.12.2018
03.12.2018
03.12.2018
03.12.2018



Reservoir	The reservoir contains oil with a gas cap in sandstone of Late Jurassic age in the Heather Formation of the Viking Group, at a depth of 2500 metres. The reservoir quality is good.	14.12.2023
Recovery strategy	The field is produced by pressure support from water injection and with gas lift.	28.02.2023
Transport	The well stream is routed to the Gjøa platform for processing and export. The oil is transported further through the Troll Oil Pipeline II to the Mongstad terminal, and the gas is exported via the Far North Liquids and Associated Gas System (FLAGS) pipeline to St Fergus in the UK.	28.02.2023
Status	The production from Nova is in accordance with the reserved capacity at the Gjøa processing facility. The main focus is to optimise pressure support to the production wells.	14.12.2023

**Investments (expected)**

The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	1352
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**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	11438
2023	1481
2022	2430
2021	1570
2020	2532
2019	2166
2018	1259
2017	0

**Production , saleable**







# Factpages

## Field

Printed: 10.2.2025 - 20:53

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		2.500106	0.108955	0.000000	0.090729	2.699790
2024		1.148278	0.108955	0.000000	0.090729	1.347962
	1	0.129276	0.000000	0.000000	0.000000	0.129276
	2	0.118430	0.000000	0.000000	0.000000	0.118430
	3	0.127191	0.000000	0.000000	0.000000	0.127191
	4	0.132127	0.000000	0.000000	0.000000	0.132127
	5	0.125148	0.000000	0.000000	0.000000	0.125148
	6	0.093815	0.000000	0.000000	0.000000	0.093815
	7	0.076787	0.000000	0.000000	0.000000	0.076787
	8	0.087177	0.019287	0.000000	0.016027	0.122491
	9	0.080674	0.030191	0.000000	0.029001	0.139866
	10	0.091044	0.032483	0.000000	0.021077	0.144604
11	0.086609	0.026994	0.000000	0.024624	0.138227	
2023		1.245033	0.000000	0.000000	0.000000	1.245033
	1	0.062064	0.000000	0.000000	0.000000	0.062064
	2	0.066991	0.000000	0.000000	0.000000	0.066991
	3	0.067420	0.000000	0.000000	0.000000	0.067420
	4	0.077724	0.000000	0.000000	0.000000	0.077724
	5	0.130362	0.000000	0.000000	0.000000	0.130362
	6	0.115250	0.000000	0.000000	0.000000	0.115250
	7	0.122540	0.000000	0.000000	0.000000	0.122540
	8	0.103245	0.000000	0.000000	0.000000	0.103245
	9	0.121255	0.000000	0.000000	0.000000	0.121255
	10	0.128740	0.000000	0.000000	0.000000	0.128740
	11	0.122095	0.000000	0.000000	0.000000	0.122095
12	0.127347	0.000000	0.000000	0.000000	0.127347	
2022		0.106795	0.000000	0.000000	0.000000	0.106795
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000008	0.000000	0.000000	0.000000	0.000008
	10	0.001857	0.000000	0.000000	0.000000	0.001857
	11	0.083505	0.000000	0.000000	0.000000	0.083505
	12	0.021425	0.000000	0.000000	0.000000	0.021425

### Production , sum wellbores



# Factpages

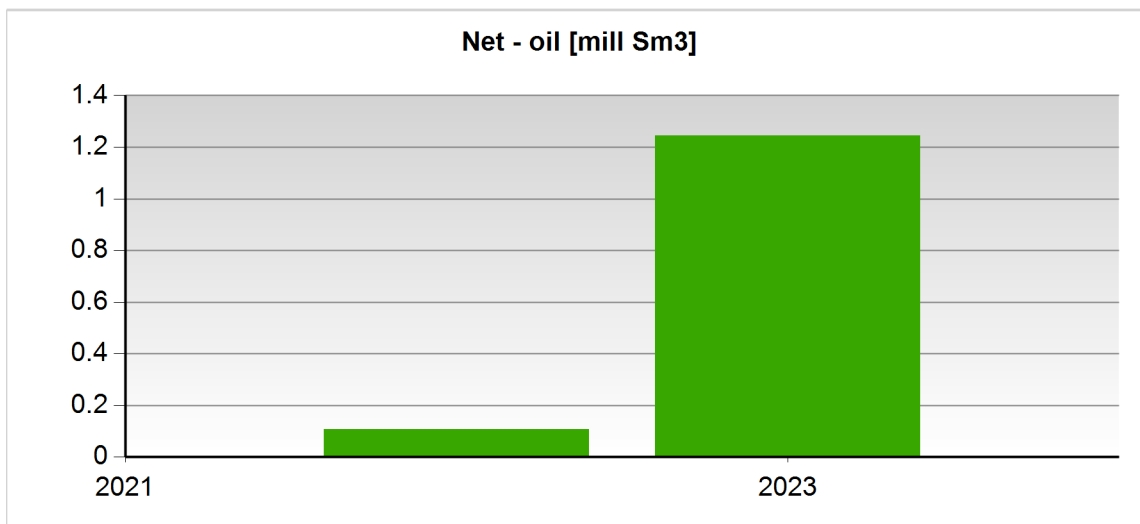
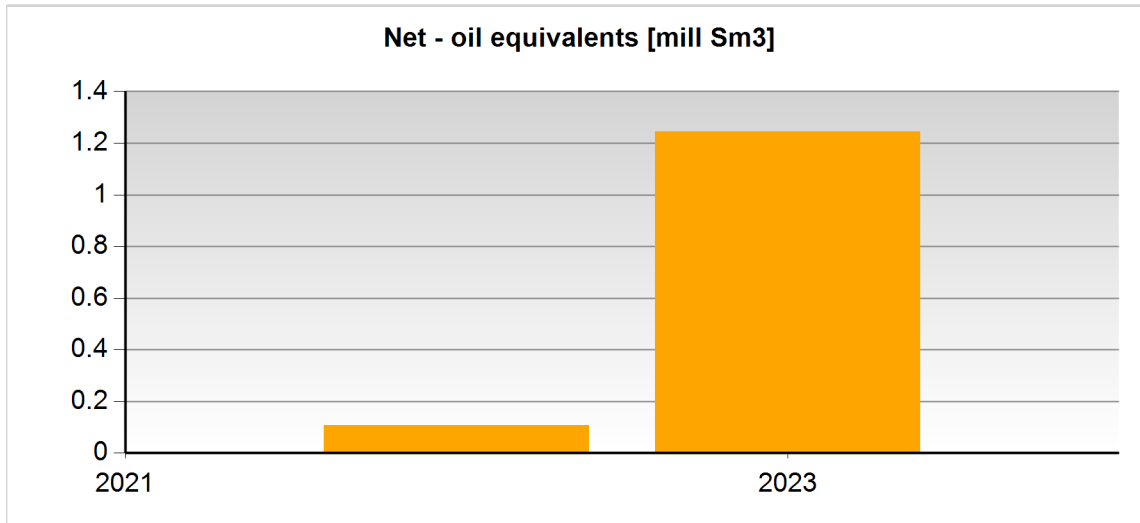
## Field

Printed: 10.2.2025 - 20:53

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		2.581144	0.627197	0.000000	3.208341
2024		1.092654	0.273786	0.000000	1.366440
	1	0.120853	0.028965	0.000000	0.149818
	2	0.116363	0.027896	0.000000	0.144259
	3	0.125383	0.030580	0.000000	0.155963
	4	0.122969	0.030116	0.000000	0.153085
	5	0.125882	0.031683	0.000000	0.157565
	6	0.092271	0.023650	0.000000	0.115921
	7	0.074900	0.019194	0.000000	0.094094
	8	0.080405	0.021227	0.000000	0.101632
	9	0.063763	0.015770	0.000000	0.079533
	10	0.087224	0.022614	0.000000	0.109838
11	0.082641	0.022091	0.000000	0.104732	
2023		1.211087	0.290232	0.000000	1.501319
	1	0.068512	0.016248	0.000000	0.084760
	2	0.064769	0.014725	0.000000	0.079494
	3	0.066775	0.016114	0.000000	0.082889
	4	0.078255	0.018561	0.000000	0.096816
	5	0.125771	0.030096	0.000000	0.155867
	6	0.110281	0.026396	0.000000	0.136677
	7	0.115836	0.027278	0.000000	0.143114
	8	0.100721	0.023427	0.000000	0.124148
	9	0.115695	0.028068	0.000000	0.143763
	10	0.122350	0.030412	0.000000	0.152762
	11	0.118667	0.029346	0.000000	0.148013
12	0.123455	0.029561	0.000000	0.153016	
2022		0.277403	0.063179	0.000000	0.340582
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.005611	0.001302	0.000000	0.006913
	8	0.041043	0.009790	0.000000	0.050833
	9	0.038269	0.009069	0.000000	0.047338
	10	0.087611	0.019590	0.000000	0.107201
	11	0.085877	0.018911	0.000000	0.104788
	12	0.018992	0.004517	0.000000	0.023509

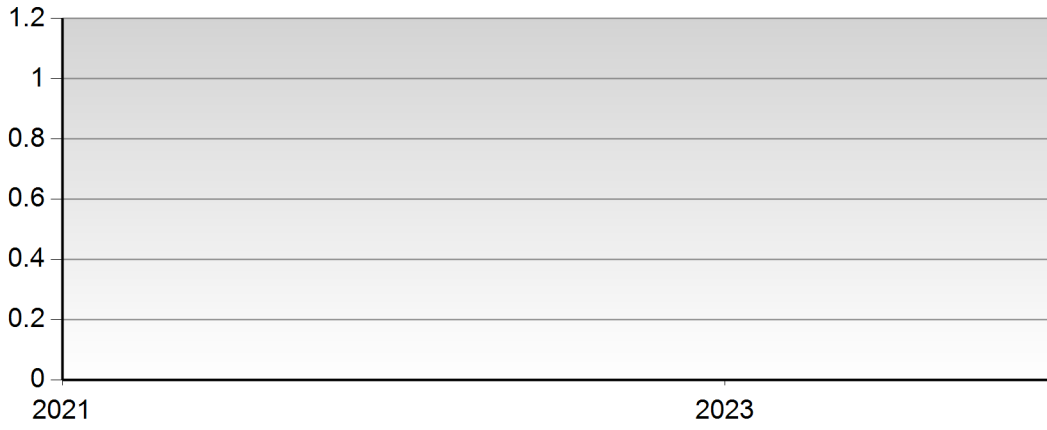


Production - charts

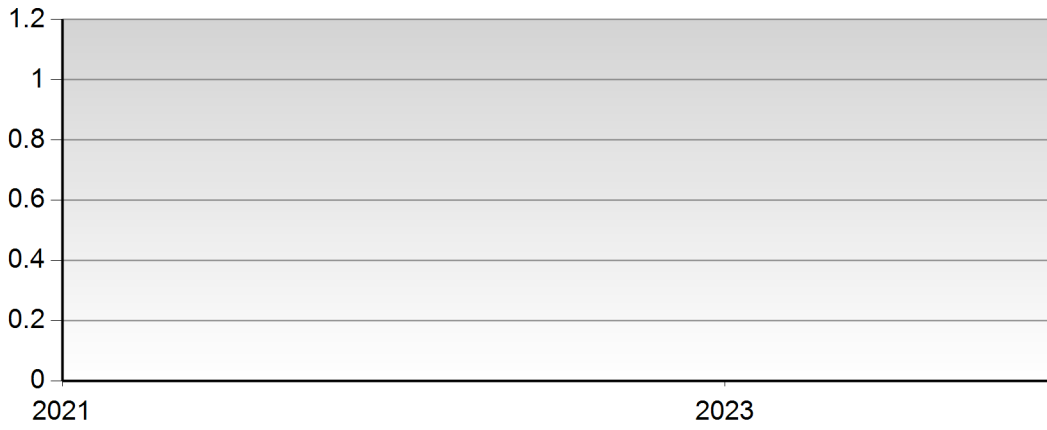




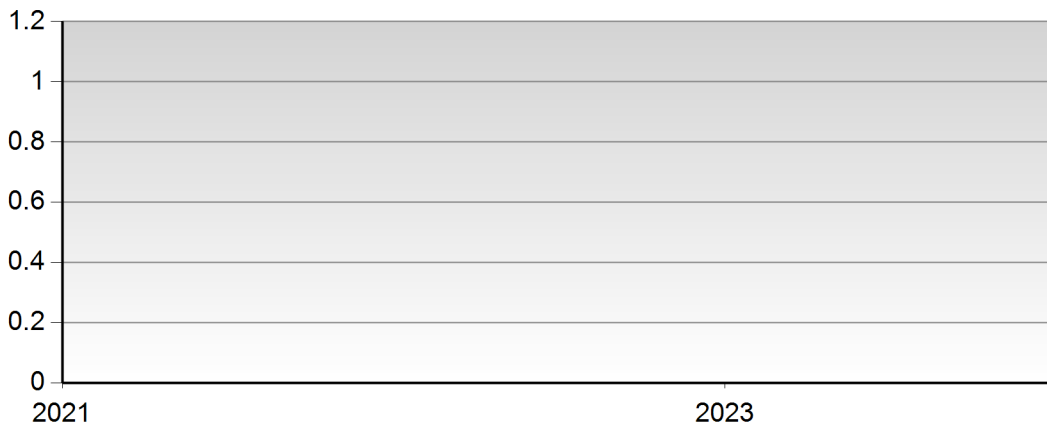
Net - gas [bill Sm3]

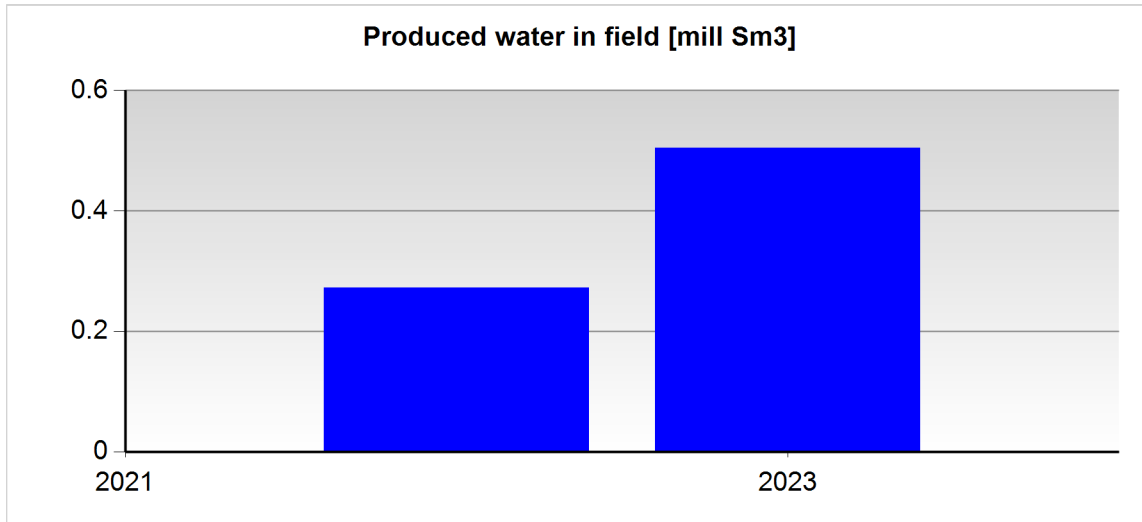


Net - condensate [mill Sm3]



Net - NGL [mill Sm3]





Any produced water is only included after 1.1.2000

**Wellbores - exploration**

Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">35/9-7</a>	28.02.2012	14.04.2012	WILDCAT	P&A	OIL
<a href="#">35/9-8</a>	01.02.2013	11.04.2013	APPRAISAL	P&A	OIL
<a href="#">35/9-10 A</a>	26.11.2013	16.01.2014	APPRAISAL	P&A	OIL/GAS
<a href="#">35/9-10 S</a>	16.10.2013	26.11.2013	APPRAISAL	P&A	OIL/GAS

**Wellbores - development**

Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">35/9-W-1 H</a>	06.01.2021	23.06.2022	INJECTION	WATER
<a href="#">35/9-W-1 AH</a>	27.05.2023	03.07.2023	INJECTION	WATER
<a href="#">35/9-W-2 H</a>	01.01.2021	07.03.2022	INJECTION	WATER
<a href="#">35/9-W-3 H</a>	07.12.2024	16.01.2025	INJECTION	
<a href="#">35/9-W-4 H</a>	09.01.2021	15.03.2021	INJECTION	WATER
<a href="#">35/9-X-2 H</a>	19.01.2021	25.02.2021	PRODUCTION	NOT APPLICABLE
<a href="#">35/9-X-2 AH</a>	08.11.2021	22.11.2021	PRODUCTION	OIL
<a href="#">35/9-X-3 H</a>	16.01.2021	16.12.2021	PRODUCTION	OIL
<a href="#">35/9-X-4 H</a>	26.10.2020	11.12.2020	OBSERVATION	NOT APPLICABLE
<a href="#">35/9-X-4 AH</a>	20.12.2021	14.02.2022	PRODUCTION	OIL

**Wellbores - other**

Wellbore name	Entered date	Completed date	Purpose	Status
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