

**General information**

Field name	VOLVE
Factmaps in new window	link to map
Current activity status	Shut down
Discovery wellbore	15/9-19 SR
Discovery year.	1993
Main area	North sea
Main supply base	Dusavik
NPDID field	3420717

Picture**Discoveries included**

Discovery name
15/9-19 S Volve

Activity status - history

Status	Status from	Status to
Shut down	22.09.2016	
Producing	12.02.2008	21.09.2016
Approved for production	22.04.2005	11.02.2008

Located in

Block name	Prod. licence
15/9	1092

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
22.04.2005	Kronprinsregenten i Statsråd	PDO

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	1092

Operatorship - current





Company name

[Aker BP ASA](#)**Licensees - current**

Company name	Nation code	Company share [%]
Aker BP ASA	NO	50.000000
Harbour Energy Norge AS	NO	50.000000

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
10.17	0.81	0.16	0.09	11.37

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
19.00	0.00	3.00	0.00

Description

Type	Text	Date updated
Development	Volve is a field in the central part of the North Sea, five kilometres north of the Sleipner Øst field. The water depth is 80 metres. Volve was discovered in 1993, and the plan for development and operation (PDO) was approved in 2005. The field was developed with a jack-up processing and drilling facility. The vessel "Navion Saga" was used for storing stabilised oil. The production started in 2008.	09.12.2023
Reservoir	Volve produced oil from sandstone of Middle Jurassic age in the Hugin Formation. The reservoir is at a depth of 2700-3100 metres. The western part of the structure is heavily faulted and communication across the faults is uncertain.	09.12.2023
Recovery strategy	The field was produced with water injection for pressure support.	28.02.2023
Transport	The oil was exported by tankers and the rich gas was transported to the Sleipner A facility for further export.	28.02.2023
Status	Volve was shut down in 2016, and the facility was removed in 2018.	09.12.2023

Investments (expected)



**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	4689
2020	0
2019	0
2018	0
2017	0
2016	-5
2015	10
2014	301
2013	968
2012	371
2011	37
2010	74
2009	300
2008	696
2007	1170
2006	583
2005	184

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		10.171934	0.812558	0.089384	0.303302	11.377178
2017		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
2016		0.326674	0.028020	0.000000	0.002613	0.357307
	1	0.053125	0.005403	0.000000	0.000514	0.059042
	2	0.048899	0.004814	0.000000	0.000457	0.054170
	3	0.044487	0.004284	0.000000	0.000426	0.049197
	4	0.033701	0.002781	0.000000	0.000259	0.036741
	5	0.040239	0.003515	0.000000	0.000320	0.044074
	6	0.036950	0.003236	0.000000	0.000281	0.040467
	7	0.033415	0.003409	0.000000	0.000309	0.037133



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Field

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2016	8	0.026277	0.000578	0.000000	0.000047	0.026902
	9	0.009581	0.000000	0.000000	0.000000	0.009581
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2015		0.880751	0.000458	0.000000	0.013613	0.894822
	1	0.083903	0.000099	0.000000	0.002982	0.086984
	2	0.068537	0.000081	0.000000	0.002267	0.070885
	3	0.082751	0.000052	0.000000	0.001815	0.084618
	4	0.091128	0.000032	0.000000	0.000918	0.092078
	5	0.088721	0.000031	0.000000	0.000916	0.089668
	6	0.085265	0.000031	0.000000	0.000874	0.086170
	7	0.075967	0.000026	0.000000	0.000807	0.076800
	8	0.057461	0.000019	0.000000	0.000583	0.058063
	9	0.064513	0.000022	0.000000	0.000623	0.065158
	10	0.059443	0.000021	0.000000	0.000568	0.060032
	11	0.061476	0.000023	0.000000	0.000631	0.062130
	12	0.061586	0.000021	0.000000	0.000629	0.062236
2014		0.759840	0.013841	0.000389	0.006786	0.780856
	1	0.062995	0.004962	0.000137	0.000665	0.068759
	2	0.057728	0.004312	0.000127	0.000591	0.062758
	3	0.063665	0.004388	0.000125	0.000635	0.068813
	4	0.077355	0.000030	0.000000	0.000770	0.078155
	5	0.084908	0.000031	0.000000	0.000656	0.085595
	6	0.081902	0.000030	0.000000	0.000836	0.082768
	7	0.075734	0.000024	0.000000	0.000671	0.076429
	8	0.051577	0.000010	0.000000	0.000289	0.051876
	9	0.063741	0.000016	0.000000	0.000482	0.064239
	10	0.065543	0.000021	0.000000	0.000666	0.066230
	11	0.054452	0.000017	0.000000	0.000525	0.054994
	12	0.020240	0.000000	0.000000	0.000000	0.020240
2013		0.572317	0.039964	0.001221	0.005520	0.619022
	1	0.049311	0.003802	0.000130	0.000586	0.053829
	2	0.042087	0.002701	0.000091	0.000397	0.045276
	3	0.025625	0.001421	0.000053	0.000208	0.027307
	4	0.036811	0.002471	0.000087	0.000343	0.039712
	5	0.044756	0.002958	0.000108	0.000453	0.048275
	6	0.035814	0.001090	0.000036	0.000169	0.037109
	7	0.040156	0.002312	0.000065	0.000310	0.042843
	8	0.063179	0.004621	0.000133	0.000605	0.068538
	9	0.052124	0.003992	0.000111	0.000508	0.056735
	10	0.062119	0.004889	0.000144	0.000663	0.067815
	11	0.062927	0.005080	0.000138	0.000665	0.068810



Factpages

Field

Printed: 9.5.2024 - 23:59

2013	12	0.057408	0.004627	0.000125	0.000613	0.062773
2012		0.586592	0.045468	0.002652	0.011310	0.646022
	1	0.046311	0.003750	0.000280	0.001154	0.051495
	2	0.064703	0.005399	0.000397	0.001720	0.072219
	3	0.062862	0.005135	0.000381	0.001582	0.069960
	4	0.062360	0.005089	0.000388	0.001623	0.069460
	5	0.058430	0.004174	0.000313	0.001273	0.064190
	6	0.054095	0.003652	0.000271	0.001076	0.059094
	7	0.054961	0.004192	0.000138	0.000641	0.059932
	8	0.022264	0.001624	0.000055	0.000242	0.024185
	9	0.002627	0.000092	0.000000	0.000002	0.002721
	10	0.053462	0.004228	0.000161	0.000675	0.058526
	11	0.056139	0.004010	0.000130	0.000659	0.060938
	12	0.048378	0.004123	0.000138	0.000663	0.053302
2011		0.859404	0.076775	0.006466	0.024540	0.967185
	1	0.107102	0.009657	0.001004	0.003464	0.121227
	2	0.074705	0.006649	0.000729	0.002378	0.084461
	3	0.095246	0.009088	0.000943	0.003154	0.108431
	4	0.091561	0.008845	0.000646	0.002656	0.103708
	5	0.090186	0.008741	0.000657	0.002715	0.102299
	6	0.053513	0.004660	0.000364	0.001411	0.059948
	7	0.032551	0.002479	0.000184	0.000743	0.035957
	8	0.087290	0.008024	0.000580	0.002389	0.098283
	9	0.082002	0.006813	0.000471	0.001991	0.091277
	10	0.034654	0.002833	0.000208	0.000850	0.038545
	11	0.058250	0.004668	0.000357	0.001436	0.064711
	12	0.052344	0.004318	0.000323	0.001353	0.058338
2010		1.698554	0.156727	0.017001	0.056210	1.928492
	1	0.232164	0.023782	0.002506	0.008209	0.266661
	2	0.165829	0.016604	0.001794	0.005983	0.190210
	3	0.168532	0.002195	0.000293	0.000857	0.171877
	4	0.160318	0.018862	0.002055	0.006946	0.188181
	5	0.165540	0.018887	0.002021	0.006625	0.193073
	6	0.145069	0.015268	0.001762	0.005488	0.167587
	7	0.135476	0.014040	0.001473	0.005145	0.156134
	8	0.068920	0.006131	0.000667	0.002191	0.077909
	9	0.107145	0.007646	0.000857	0.002822	0.118470
	10	0.131608	0.012902	0.001374	0.004597	0.150481
	11	0.107657	0.009850	0.001059	0.003550	0.122116
	12	0.110296	0.010560	0.001140	0.003797	0.125793
2009		2.717402	0.296534	0.035450	0.115534	3.164920
	1	0.269203	0.031462	0.004174	0.012533	0.317372



Factpages

Field

Printed: 9.5.2024 - 23:59

2009	2	0.236461	0.026431	0.003606	0.010799	0.277297
	3	0.189512	0.021224	0.002785	0.009093	0.222614
	4	0.237508	0.027593	0.003194	0.010726	0.279021
	5	0.257214	0.027738	0.003201	0.010850	0.299003
	6	0.226573	0.023379	0.003076	0.009922	0.262950
	7	0.185766	0.017256	0.001955	0.006640	0.211617
	8	0.224551	0.023782	0.002681	0.009057	0.260071
	9	0.179757	0.018584	0.002172	0.007184	0.207697
	10	0.224518	0.025216	0.002847	0.009555	0.262136
	11	0.234263	0.026435	0.002753	0.009352	0.272803
	12	0.252076	0.027434	0.003006	0.009823	0.292339
2008		1.770400	0.154771	0.026205	0.067176	2.018552
	2	0.049091	0.000000	0.000000	0.000000	0.049091
	3	0.084412	0.002301	0.000297	0.000861	0.087871
	4	0.075756	0.007579	0.001151	0.002924	0.087410
	5	0.126891	0.013930	0.002015	0.005387	0.148223
	6	0.144284	0.000319	0.002000	0.005324	0.151927
	7	0.165171	0.017382	0.002350	0.006160	0.191063
	8	0.167052	0.014075	0.002387	0.005862	0.189376
	9	0.194135	0.017705	0.002824	0.006781	0.221445
	10	0.236644	0.022681	0.003873	0.009986	0.273184
	11	0.250325	0.025850	0.004239	0.010732	0.291146
	12	0.276639	0.032949	0.005069	0.013159	0.327816

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		10.069554	1.449491	0.000000	11.519045
2017		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
2016		0.313369	0.050127	0.000000	0.363496
	1	0.051577	0.008076	0.000000	0.059653
	2	0.047368	0.007469	0.000000	0.054837
	3	0.042802	0.006900	0.000000	0.049702
	4	0.032310	0.005288	0.000000	0.037598
	5	0.039030	0.006215	0.000000	0.045245
	6	0.035659	0.005739	0.000000	0.041398



Factpages

Field

Printed: 9.5.2024 - 23:59

2016	7	0.031059	0.004990	0.000000	0.036049
	8	0.024955	0.003991	0.000000	0.028946
	9	0.008609	0.001459	0.000000	0.010068
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000
2015		0.861748	0.128425	0.000000	0.990173
	1	0.081246	0.011980	0.000000	0.093226
	2	0.066273	0.010026	0.000000	0.076299
	3	0.081739	0.012033	0.000000	0.093772
	4	0.090224	0.013155	0.000000	0.103379
	5	0.087064	0.012701	0.000000	0.099765
	6	0.083848	0.012277	0.000000	0.096125
	7	0.073995	0.011000	0.000000	0.084995
	8	0.056296	0.008525	0.000000	0.064821
	9	0.063097	0.009518	0.000000	0.072615
	10	0.057681	0.008790	0.000000	0.066471
	11	0.060469	0.009256	0.000000	0.069725
	12	0.059816	0.009164	0.000000	0.068980
2014		0.743108	0.112472	0.000000	0.855580
	1	0.061911	0.009207	0.000000	0.071118
	2	0.056956	0.008535	0.000000	0.065491
	3	0.062163	0.009349	0.000000	0.071512
	4	0.076199	0.011257	0.000000	0.087456
	5	0.083827	0.011826	0.000000	0.095653
	6	0.079538	0.011708	0.000000	0.091246
	7	0.074981	0.011183	0.000000	0.086164
	8	0.049376	0.007647	0.000000	0.057023
	9	0.062389	0.009788	0.000000	0.072177
	10	0.064515	0.009978	0.000000	0.074493
	11	0.052920	0.008273	0.000000	0.061193
	12	0.018333	0.003721	0.000000	0.022054
2013		0.558012	0.087589	0.000000	0.645601
	1	0.047593	0.007716	0.000000	0.055309
	2	0.041683	0.006658	0.000000	0.048341
	3	0.025122	0.003837	0.000000	0.028959
	4	0.035227	0.005732	0.000000	0.040959
	5	0.043975	0.007284	0.000000	0.051259
	6	0.034198	0.005690	0.000000	0.039888
	7	0.038387	0.006064	0.000000	0.044451
	8	0.062310	0.009486	0.000000	0.071796
	9	0.050869	0.007816	0.000000	0.058685
	10	0.060861	0.009313	0.000000	0.070174



Factpages

Field

Printed: 9.5.2024 - 23:59

2013	11	0.061806	0.009370	0.000000	0.071176
	12	0.055981	0.008623	0.000000	0.064604
2012		0.574210	0.090208	0.000000	0.664418
	1	0.045527	0.006879	0.000000	0.052406
	2	0.064163	0.009889	0.000000	0.074052
	3	0.061425	0.009654	0.000000	0.071079
	4	0.060598	0.009539	0.000000	0.070137
	5	0.057467	0.009126	0.000000	0.066593
	6	0.052553	0.008375	0.000000	0.060928
	7	0.054168	0.008626	0.000000	0.062794
	8	0.021688	0.003350	0.000000	0.025038
	9	0.002669	0.000403	0.000000	0.003072
	10	0.053557	0.008223	0.000000	0.061780
	11	0.053951	0.008572	0.000000	0.062523
	12	0.046444	0.007572	0.000000	0.054016
2011		0.847966	0.130320	0.000000	0.978286
	1	0.106075	0.016177	0.000000	0.122252
	2	0.073224	0.011349	0.000000	0.084573
	3	0.094105	0.014494	0.000000	0.108599
	4	0.089634	0.013930	0.000000	0.103564
	5	0.088326	0.013775	0.000000	0.102101
	6	0.053221	0.008248	0.000000	0.061469
	7	0.032674	0.004888	0.000000	0.037562
	8	0.086110	0.013128	0.000000	0.099238
	9	0.081052	0.012588	0.000000	0.093640
	10	0.034455	0.005326	0.000000	0.039781
	11	0.056833	0.008624	0.000000	0.065457
	12	0.052257	0.007793	0.000000	0.060050
2010		1.690170	0.243985	0.000000	1.934155
	1	0.231881	0.032606	0.000000	0.264487
	2	0.165119	0.023272	0.000000	0.188391
	3	0.168565	0.023701	0.000000	0.192266
	4	0.159289	0.022450	0.000000	0.181739
	5	0.165186	0.023496	0.000000	0.188682
	6	0.144927	0.020701	0.000000	0.165628
	7	0.133640	0.019357	0.000000	0.152997
	8	0.068531	0.009890	0.000000	0.078421
	9	0.106718	0.016011	0.000000	0.122729
	10	0.130186	0.019595	0.000000	0.149781
	11	0.107024	0.016232	0.000000	0.123256
	12	0.109104	0.016674	0.000000	0.125778
2009		2.715076	0.380346	0.000000	3.095422
	1	0.269250	0.038974	0.000000	0.308224



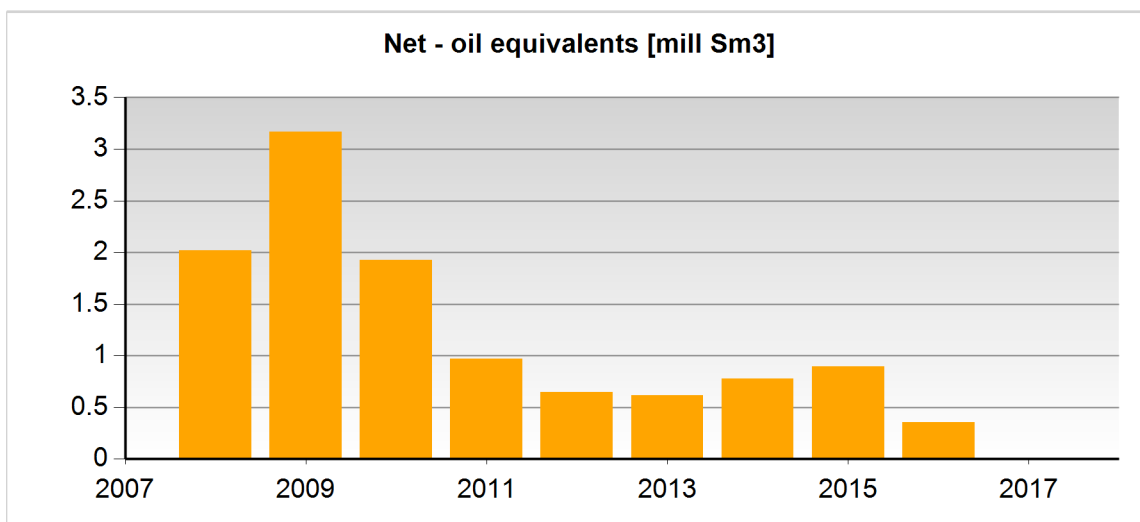
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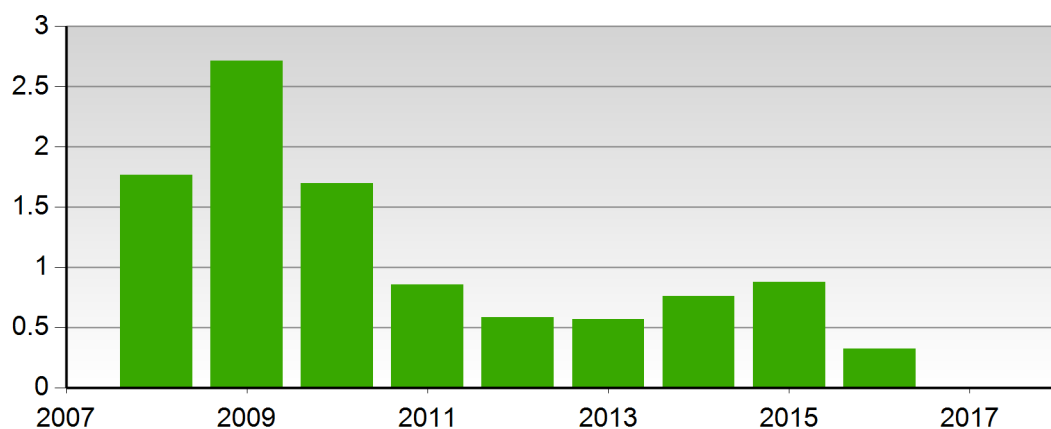
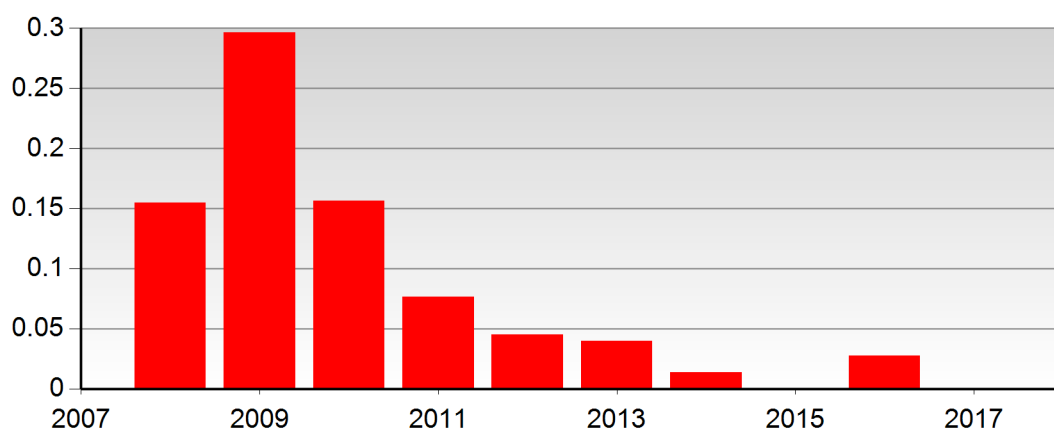
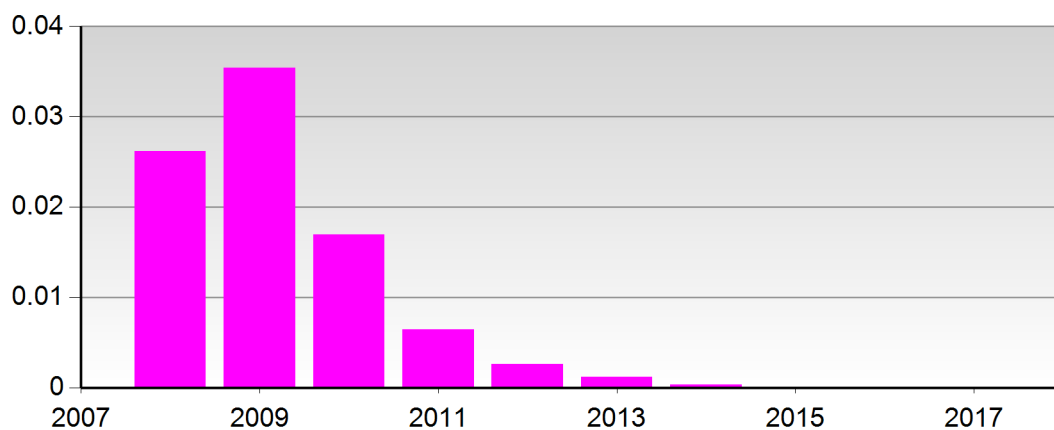
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2009	2	0.235786	0.033681	0.000000	0.269467
	3	0.188413	0.026519	0.000000	0.214932
	4	0.237900	0.032858	0.000000	0.270758
	5	0.257214	0.035311	0.000000	0.292525
	6	0.226690	0.031027	0.000000	0.257717
	7	0.185317	0.025870	0.000000	0.211187
	8	0.224908	0.031341	0.000000	0.256249
	9	0.180449	0.025118	0.000000	0.205567
	10	0.223647	0.031376	0.000000	0.255023
	11	0.234644	0.033087	0.000000	0.267731
	12	0.250858	0.035184	0.000000	0.286042
2008		1.765895	0.226019	0.000000	1.991914
	2	0.049145	0.000000	0.000000	0.049145
	3	0.083361	0.000000	0.000000	0.083361
	4	0.074925	0.000000	0.000000	0.074925
	5	0.125479	0.019095	0.000000	0.144574
	6	0.144081	0.021502	0.000000	0.165583
	7	0.166663	0.024435	0.000000	0.191098
	8	0.165440	0.023897	0.000000	0.189337
	9	0.192663	0.027526	0.000000	0.220189
	10	0.237174	0.033758	0.000000	0.270932
	11	0.250325	0.035743	0.000000	0.286068
	12	0.276639	0.040063	0.000000	0.316702

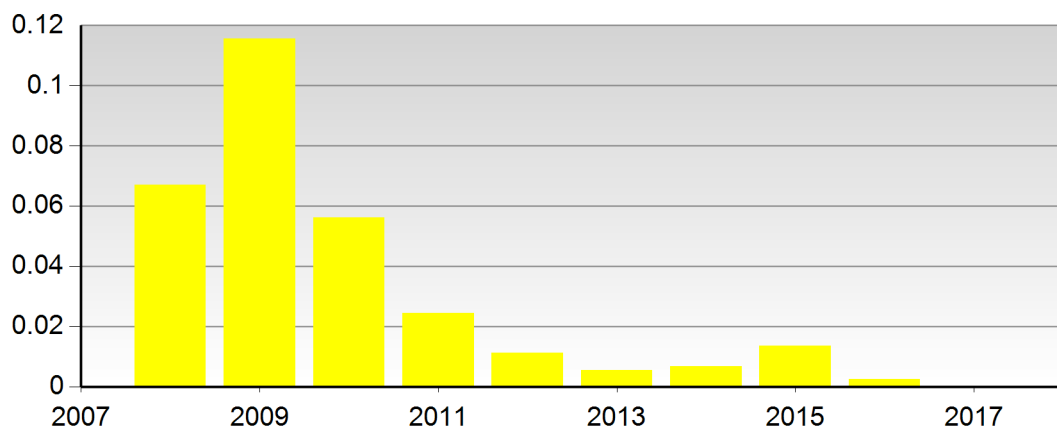
Production - charts



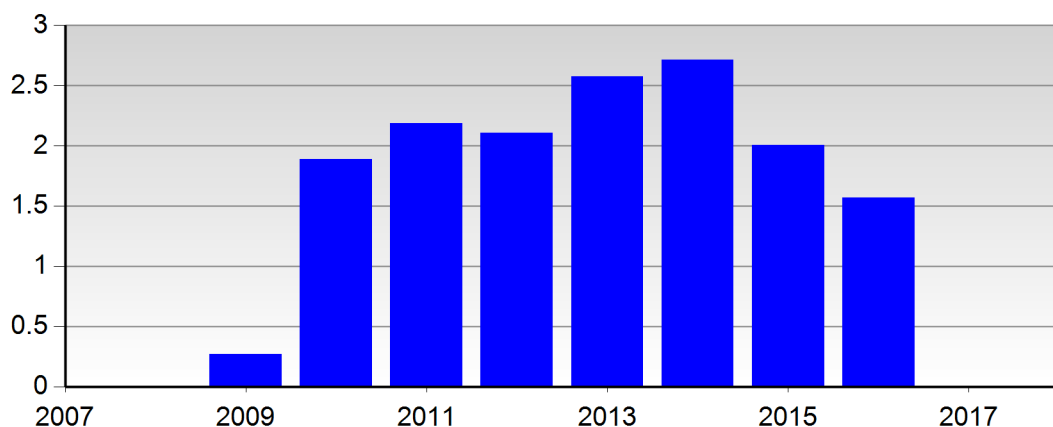
**Net - oil [mill Sm3]****Net - gas [bill Sm3]****Net - condensate [mill Sm3]**



Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
15/9-19 A	25.07.1997	09.11.1997	APPRAISAL	P&A	OIL
15/9-19 B	09.11.1997	02.02.1998	APPRAISAL	P&A	SHOWS
15/9-19 S	18.11.1992	31.01.1993	WILDCAT	SUSPENDED	DRY
15/9-19 SR	17.02.1993	29.04.1993	WILDCAT	SUSPENDED	OIL
15/9-19 SR2	18.07.1997	25.07.1997	WILDCAT	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
15/9-F-1	23.07.2013	21.08.2013	OBSERVATION	OIL
15/9-F-1 A	23.08.2013	27.08.2013	OBSERVATION	OIL
15/9-F-1 B	29.08.2013	08.09.2013	INJECTION	WATER



15/9-F-1 C	21.02.2014	18.03.2014	PRODUCTION	OIL
15/9-F-4	13.10.2007	09.03.2008	INJECTION	WATER
15/9-F-5	18.12.2007	01.08.2008	INJECTION	WATER
15/9-F-7	16.09.2007	06.10.2007	PRODUCTION	WATER
15/9-F-9	30.08.2008	02.09.2008	PRODUCTION	WATER
15/9-F-9 A	01.07.2009	09.07.2009	PRODUCTION	WATER
15/9-F-10	06.04.2009	08.06.2009	OBSERVATION	NOT APPLICABLE
15/9-F-10 A			OBSERVATION	
15/9-F-10 B			PRODUCTION	
15/9-F-11	07.03.2013	12.05.2013	OBSERVATION	OIL
15/9-F-11 A	14.05.2013	26.05.2013	OBSERVATION	OIL
15/9-F-11 B	28.05.2013	15.06.2013	PRODUCTION	OIL
15/9-F-12	14.06.2007	27.08.2007	PRODUCTION	OIL
15/9-F-14	05.12.2007	17.06.2008	PRODUCTION	OIL
15/9-F-15	24.12.2007	05.12.2008	OBSERVATION	NOT APPLICABLE
15/9-F-15 A	11.12.2008	10.01.2009	OBSERVATION	NOT APPLICABLE
15/9-F-15 B	13.01.2009	16.01.2009	OBSERVATION	NOT APPLICABLE
15/9-F-15 C	18.01.2009	15.02.2009	PRODUCTION	OIL
15/9-F-15 D	10.11.2013	07.12.2013	PRODUCTION	OIL

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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