

**General information**

Field name	SOLVEIG
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	16/4-6 S
Discovery year.	2013
Main area	North sea
Main supply base	Tananger
NPDID field	34833011

Picture

Picture not available

Discoveries included

Discovery name
16/4-13 S
16/4-6 S Solveig

Activity status - history

Status	Status from	Status to
Producing	29.09.2021	
Approved for production	26.06.2019	28.09.2021

Located in

Block name	Prod. licence
16/4	359

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
28.06.2023	Godkjent av OED	PDO Exemption
26.06.2019	Godkjent av OED	PDO

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	359

Operatorship - current

Company name
Aker BP ASA





Licensees - current

Company name	Nation code	Company share [%]
Aker BP ASA	NO	65.000000
OMV (Norge) AS	NO	20.000000
Wintershall Dea Norge AS	NO	15.000000

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
12.41	2.43	0.93	0.00	16.61

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
10.99	2.14	0.81	0.00	14.67

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
40.00	0.00	6.00	2.00

Description

Type	Text	Date updated
Development	Solveig is a field in the North Sea, 15 kilometres south of the Edvard Grieg field. The water depth is 100 metres. Solveig was discovered in 2013, and subsequently delineated by appraisal wells in 2014, 2015 and 2018. The plan for development and operation (PDO) was approved in 2019. Solveig was originally developed with five single wells, tied-back to the Edvard Grieg field. The production started in 2021. A PDO exemption for a Phase 2 development was granted in 2023.	14.12.2023
Reservoir	Solveig produces oil from sandstone and conglomerate of Triassic and presumably Devonian age. The main reservoir was formed in small basins along the southwestern flank of the South Utsira High. The reservoir contains oil with a small gas cap at a depth of 1900 metres and has varying quality.	14.12.2023
Recovery strategy	The field is produced by pressure support from water injection.	28.02.2023
Transport	The well stream is transported via the Edvard Grieg field and onward by pipeline to the Sture terminal. The gas is exported via the Scottish Area Gas Evacuation (SAGE) infrastructure to the St Fergus terminal in the UK.	28.02.2023
Status	Solveig Phase 2, which includes installation of two new subsea templates, is under development.	14.12.2023

Investments (expected)





The operators future investments related to the reservers from 2023 [mill NOK 2023-kroner]. The stated investment estimate has not been corrected for possible investment sharing.

7174

Investments (historical)

	Investments [mill NOK nominal values]
Sum	6326
2022	612
2021	2516
2020	1747
2019	1438
2018	13

Production , saleable





Factpages

Field

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	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		1.677551	0.291750	0.000000	0.000000	1.969301
2024		0.173607	0.030870	0.000000	0.000000	0.204477
	1	0.087572	0.015540	0.000000	0.000000	0.103112
	2	0.086035	0.015330	0.000000	0.000000	0.101365
2023		0.984905	0.156260	0.000000	0.000000	1.141165
	1	0.048986	0.007900	0.000000	0.000000	0.056886
	2	0.046828	0.006080	0.000000	0.000000	0.052908
	3	0.082125	0.014380	0.000000	0.000000	0.096505
	4	0.092294	0.012480	0.000000	0.000000	0.104774
	5	0.091501	0.015290	0.000000	0.000000	0.106791
	6	0.090860	0.014710	0.000000	0.000000	0.105570
	7	0.079647	0.013650	0.000000	0.000000	0.093297
	8	0.083853	0.012180	0.000000	0.000000	0.096033
	9	0.084830	0.013510	0.000000	0.000000	0.098340
	10	0.094669	0.015300	0.000000	0.000000	0.109969
	11	0.093244	0.015480	0.000000	0.000000	0.108724
2022		0.431534	0.088890	0.000000	0.000000	0.520424
	1	0.027442	0.006210	0.000000	0.000000	0.033652
	2	0.030326	0.006660	0.000000	0.000000	0.036986
	3	0.032346	0.006060	0.000000	0.000000	0.038406
	4	-0.000055	0.001820	0.000000	0.000000	0.001765
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.040258	0.005350	0.000000	0.000000	0.045608
	7	0.041994	0.007080	0.000000	0.000000	0.049074
	8	0.051756	0.015160	0.000000	0.000000	0.066916
	9	0.046597	0.011040	0.000000	0.000000	0.057637
	10	0.052322	0.009330	0.000000	0.000000	0.061652
	11	0.050097	0.009550	0.000000	0.000000	0.059647
2021		0.087505	0.015730	0.000000	0.000000	0.103235
	9	0.001308	0.000000	0.000000	0.000000	0.001308
	10	0.045374	0.006700	0.000000	0.000000	0.052074
	11	0.022841	0.006190	0.000000	0.000000	0.029031
	12	0.017982	0.002840	0.000000	0.000000	0.020822

Production , sum wellbores



Factpages

Field

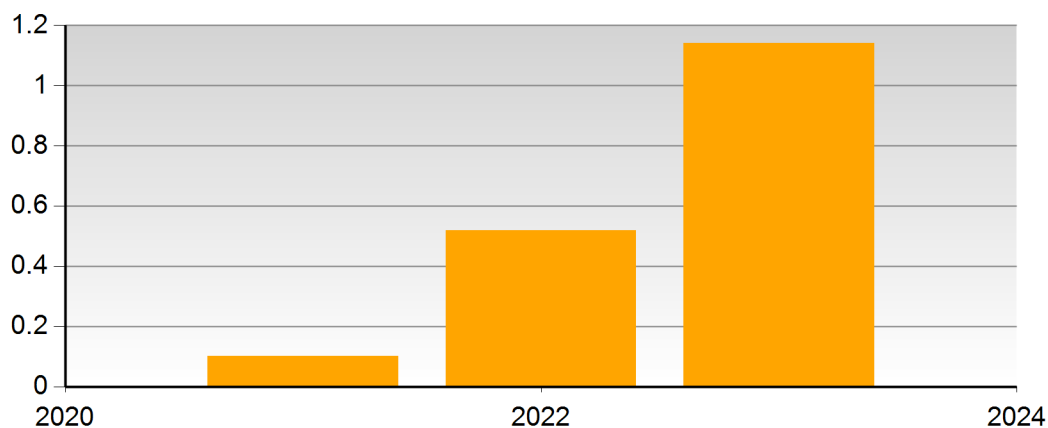
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	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		1.715670	0.371441	0.000000	2.087111
2024		0.185183	0.037720	0.000000	0.222903
	1	0.094748	0.019520	0.000000	0.114268
	2	0.090435	0.018200	0.000000	0.108635
2023		0.999611	0.199819	0.000000	1.199430
	1	0.048997	0.010310	0.000000	0.059307
	2	0.049480	0.009895	0.000000	0.059375
	3	0.081407	0.016438	0.000000	0.097845
	4	0.092258	0.018184	0.000000	0.110442
	5	0.094121	0.018112	0.000000	0.112233
	6	0.093640	0.017703	0.000000	0.111343
	7	0.087032	0.016870	0.000000	0.103902
	8	0.076863	0.015494	0.000000	0.092357
	9	0.087769	0.018081	0.000000	0.105850
	10	0.096045	0.019345	0.000000	0.115390
	11	0.095325	0.019520	0.000000	0.114845
	12	0.096674	0.019867	0.000000	0.116541
2022		0.441154	0.112562	0.000000	0.553716
	1	0.027330	0.010019	0.000000	0.037349
	2	0.031978	0.008178	0.000000	0.040156
	3	0.030647	0.007471	0.000000	0.038118
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.041090	0.010437	0.000000	0.051527
	7	0.043190	0.011619	0.000000	0.054809
	8	0.053601	0.014612	0.000000	0.068213
	9	0.047300	0.013591	0.000000	0.060891
	10	0.055659	0.012866	0.000000	0.068525
	11	0.052210	0.011770	0.000000	0.063980
	12	0.058149	0.011999	0.000000	0.070148
2021		0.089722	0.021340	0.000000	0.111062
	9	0.001268	0.000308	0.000000	0.001576
	10	0.043854	0.010319	0.000000	0.054173
	11	0.026101	0.005880	0.000000	0.031981
	12	0.018499	0.004833	0.000000	0.023332

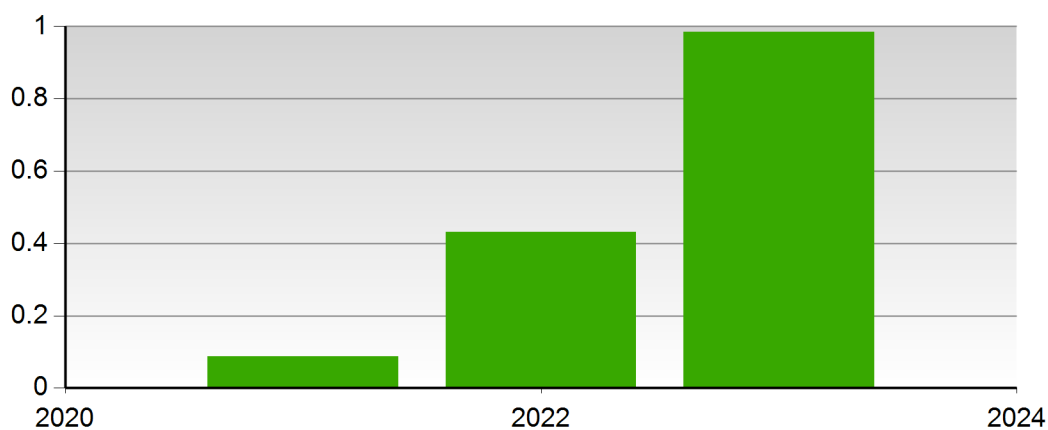


Production - charts

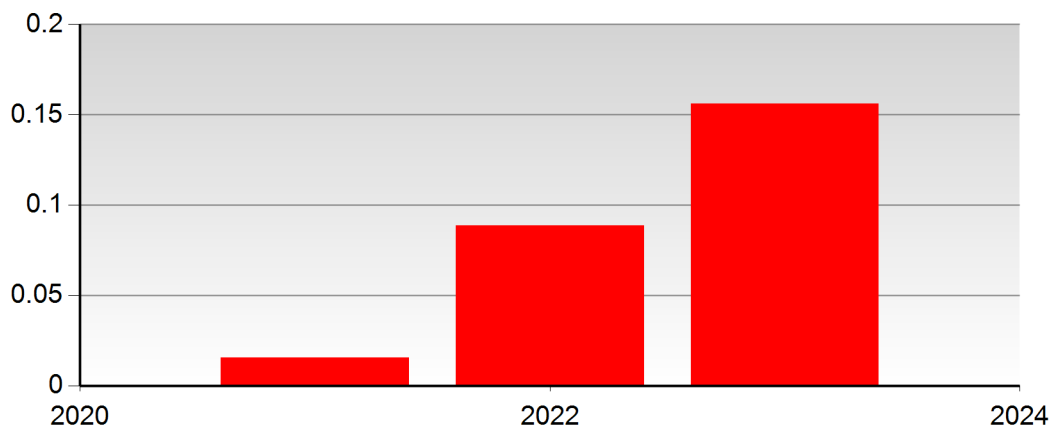
Net - oil equivalents [mill Sm3]



Net - oil [mill Sm3]

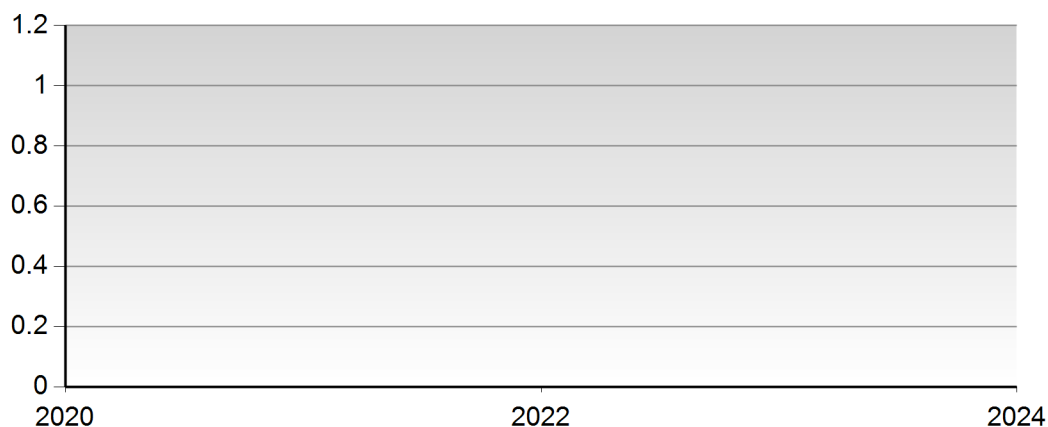


Net - gas [bill Sm3]

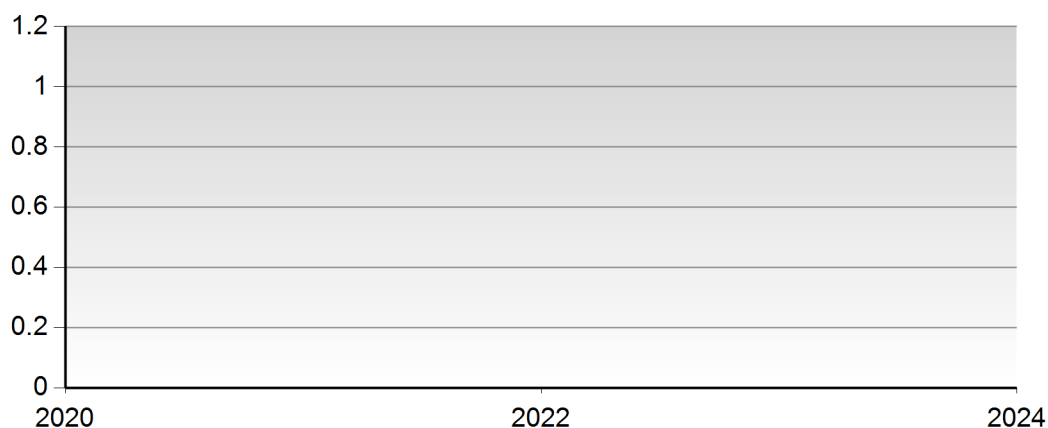




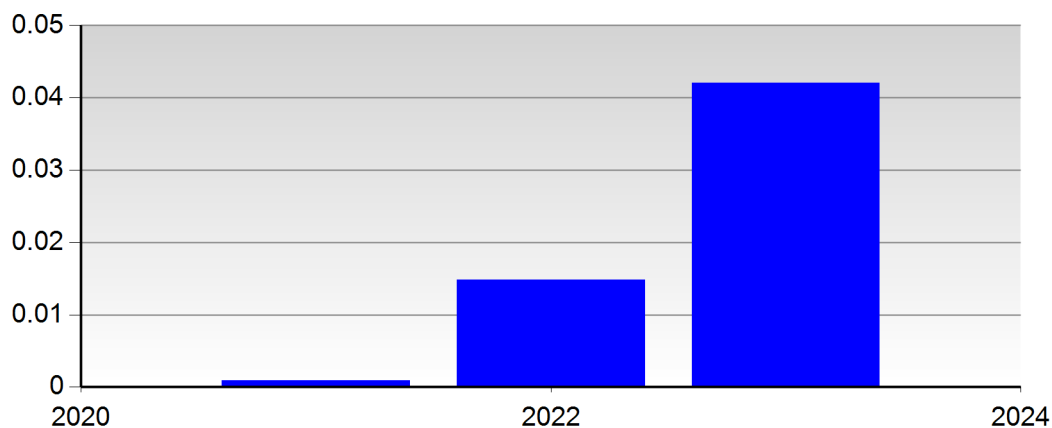
Net - condensate [mill Sm3]



Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

**Wellbores - exploration**

Wellbore name	Entered date	Completed date	Purpose	Status	Content
16/4-6 S	11.03.2013	03.05.2013	WILDCAT	P&A	OIL/GAS
16/4-8 S	19.06.2014	26.08.2014	APPRAISAL	P&A	OIL/GAS
16/4-9 S	14.06.2015	16.08.2015	APPRAISAL	P&A	OIL
16/4-11	07.02.2018	01.04.2018	APPRAISAL	P&A	OIL
16/4-13 S	12.02.2021	10.04.2021	WILDCAT	P&A	OIL
16/5-5	11.11.2013	29.12.2013	APPRAISAL	P&A	SHOWS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
16/4-BA-1 H	27.05.2021	28.06.2021	OBSERVATION	NOT APPLICABLE
16/4-BC-1 H	15.08.2021	07.09.2021	PRODUCTION	OIL
16/4-BB-1 H	21.09.2021	11.10.2021	OBSERVATION	NOT APPLICABLE
16/4-BD-1 H	01.01.2022	12.02.2022	INJECTION	WATER
16/4-BE-1 H	20.11.2021	20.12.2021	INJECTION	WATER
16/4-BB-1 AH	13.10.2021	03.11.2021	PRODUCTION	OIL
16/4-BA-1 AH	29.06.2021	15.07.2021	PRODUCTION	OIL

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
16/4-U-9			SHALLOW GAS	
16/4-U-10			SHALLOW GAS	