

**General information**

Field name	BREIDABLIKK
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	25/8-4
Discovery year.	1992
Main area	North sea
Main supply base	Dusavik
NPDID field	38702206

Picture

Picture not available

Discoveries included

Discovery name
25/8-4 Breidablikk
25/11-27 (F-struktur)

Activity status – history

Status	Status from	Status to
Producing	20.10.2023	
Approved for production	29.06.2021	19.10.2023

Located in

Block name	Prod. licence
25/11	001 DS
25/8	169
25/11	169
25/11	169 B2
25/8	027 FS

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
29.06.2021	Breidablikk	PDO

Ownership – full history

Owner kind	Owner name	Ownership from date	Ownership to date
BUSINESS ARRANGEMENT AREA	BREIDABLIKK UNIT	15.09.2021	

Operatorship – full history





Company name	Operatorship from	Operatorship to
Equinor Energy AS	29.06.2021	

Licensees – full history

Company name	Nation code	Company share [%]	Date licensee from
Equinor Energy AS	NO	39.000000	28.01.2022
Vår Energi ASA	NO	34.400000	28.01.2022
Petoro AS	NO	22.200000	28.01.2022
ConocoPhillips Skandinavia AS	NO	4.400000	28.01.2022
Equinor Energy AS	NO	39.000000	15.09.2021
Vår Energi AS	NO	34.400000	15.09.2021
Petoro AS	NO	22.200000	15.09.2021
ConocoPhillips Skandinavia AS	NO	4.400000	15.09.2021

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
30.46	0.00	0.00	0.00	30.46

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
30.24	0.00	0.00	0.00	30.24

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
101.00	0.00	2.00	0.00

Description



Date licensee to
27.01.2022
27.01.2022
27.01.2022
27.01.2022



Type	Text	Date updated
Development	Breidablikk is a field in the central part of the North Sea, ten kilometers northeast of the Grane field. The water depth is 130 metres. Breidablikk includes two discoveries, D-structure and F-structure, discovered in 1992 and 2013, respectively. The plan for development and operation (PDO) was approved in 2021, and the production started in 2023. The field is developed with four subsea templates tied-back to the Grane platform.	16.01.2025
Reservoir	The main reservoirs contain oil in Paleocene sandstone in the Heimdal Formation, at a depth of 1700 metres. The reservoirs have good quality, with little variation in reservoir properties. Above the Heimdal Formation, oil is present in a sand injectite complex in shales of Paleocene and Eocene age in the Lista, Sele and Balder Formations.	28.02.2023
Recovery strategy	The field is produced by pressure depletion, assisted by gas lift in the production wells.	21.10.2023
Transport	The oil is transported from Grane to the onshore terminal at Sture for storage and export.	21.10.2023
Status	The production has been higher than anticipated in 2024. Drilling of new wells is ongoing.	16.01.2025

Investments (expected)

The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	10964
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Investments (historical)

	Investments [mill NOK nominal values]
Sum	15482
2023	5825
2022	6046
2021	2987
2020	624
2019	0

Production , saleable





Factpages

Field

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	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		3.198644	0.000000	0.000000	0.000000	3.198644
2024		3.106287	0.000000	0.000000	0.000000	3.106287
	1	0.282153	0.000000	0.000000	0.000000	0.282153
	2	0.284013	0.000000	0.000000	0.000000	0.284013
	3	0.262285	0.000000	0.000000	0.000000	0.262285
	4	0.296384	0.000000	0.000000	0.000000	0.296384
	5	0.290682	0.000000	0.000000	0.000000	0.290682
	6	0.212786	0.000000	0.000000	0.000000	0.212786
	7	0.264261	0.000000	0.000000	0.000000	0.264261
	8	0.237904	0.000000	0.000000	0.000000	0.237904
	9	0.281118	0.000000	0.000000	0.000000	0.281118
	10	0.348426	0.000000	0.000000	0.000000	0.348426
11	0.346275	0.000000	0.000000	0.000000	0.346275	
2023		0.092357	0.000000	0.000000	0.000000	0.092357
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	-0.005188	0.000000	0.000000	0.000000	-0.005188
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.097545	0.000000	0.000000	0.000000	0.097545
2022		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
11	0.000000	0.000000	0.000000	0.000000	0.000000	
2021		0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000

Production , sum wellbores



Factpages

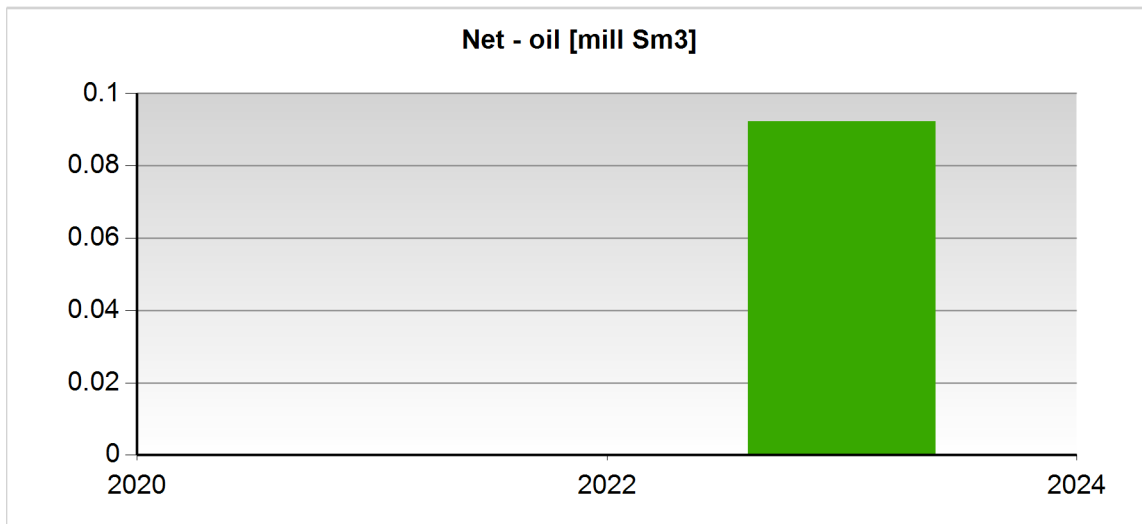
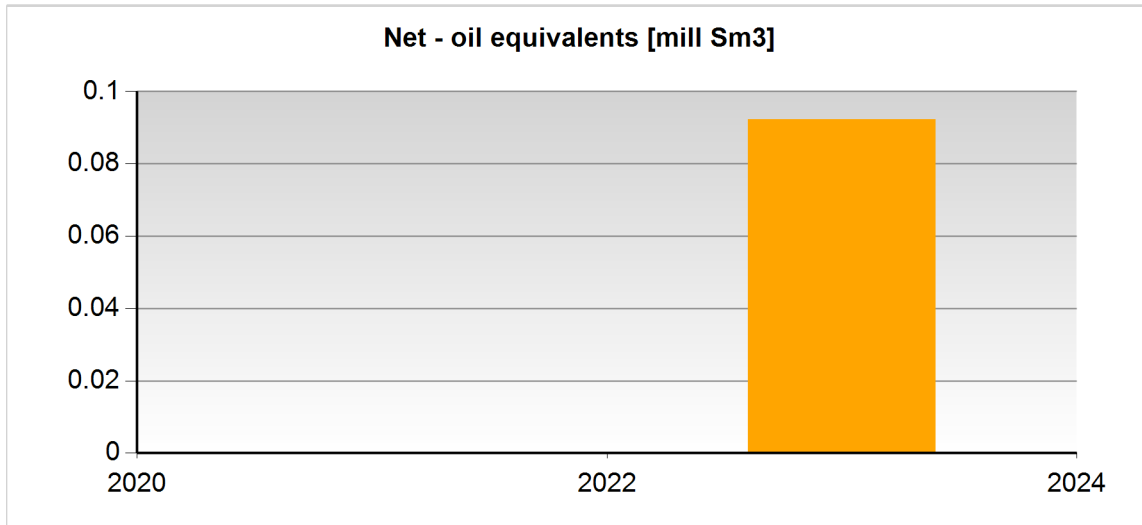
Field

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	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		3.426087	0.093717	0.000000	3.519804
2024		3.067350	0.083887	0.000000	3.151237
	1	0.289792	0.007887	0.000000	0.297679
	2	0.288396	0.007724	0.000000	0.296120
	3	0.254445	0.006689	0.000000	0.261134
	4	0.288526	0.007890	0.000000	0.296416
	5	0.279857	0.008147	0.000000	0.288004
	6	0.210565	0.005789	0.000000	0.216354
	7	0.265200	0.007202	0.000000	0.272402
	8	0.228748	0.006217	0.000000	0.234965
	9	0.278726	0.007661	0.000000	0.286387
	10	0.336997	0.009269	0.000000	0.346266
11	0.346098	0.009412	0.000000	0.355510	
2023		0.358737	0.009830	0.000000	0.368567
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.034237	0.000940	0.000000	0.035177
	11	0.177545	0.004877	0.000000	0.182422
	12	0.146955	0.004013	0.000000	0.150968
2022		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
11	0.000000	0.000000	0.000000	0.000000	
2021		0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000

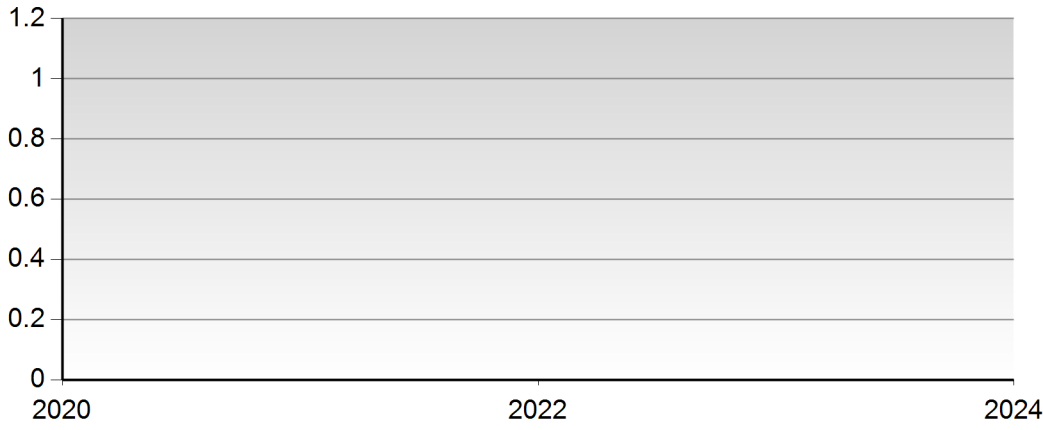


Production - charts

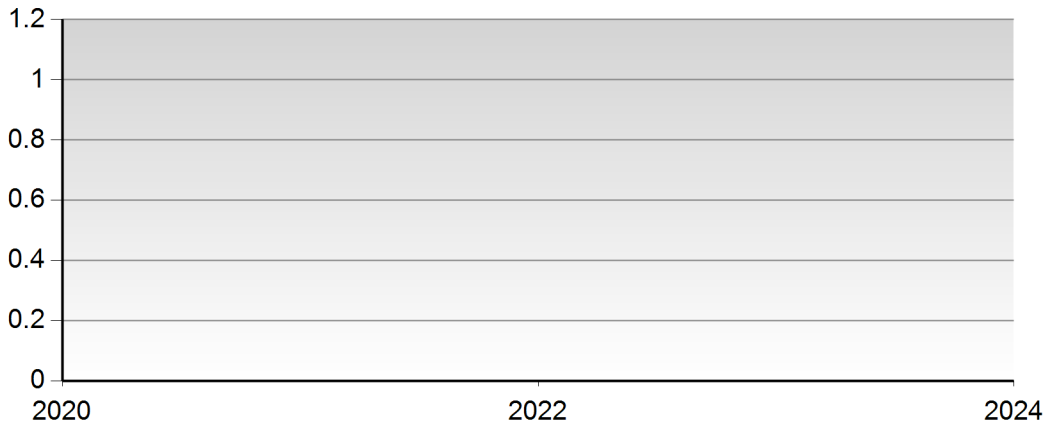




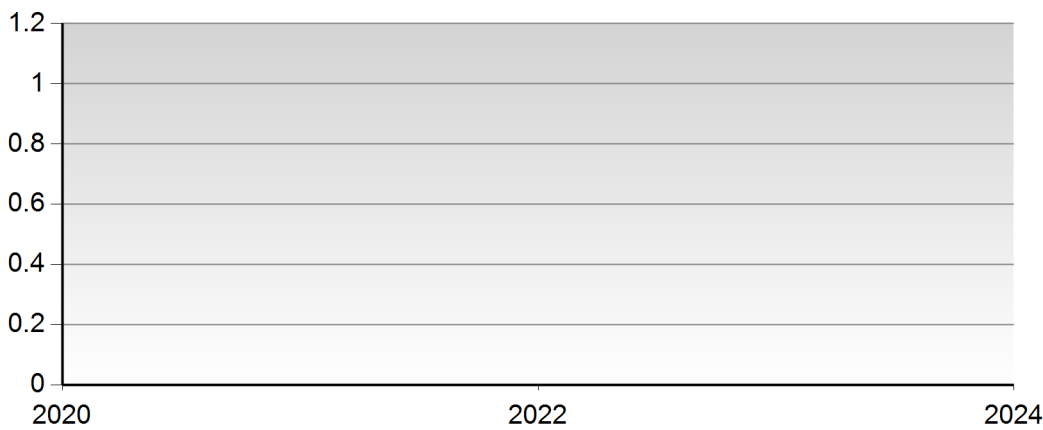
Net - gas [bill Sm3]

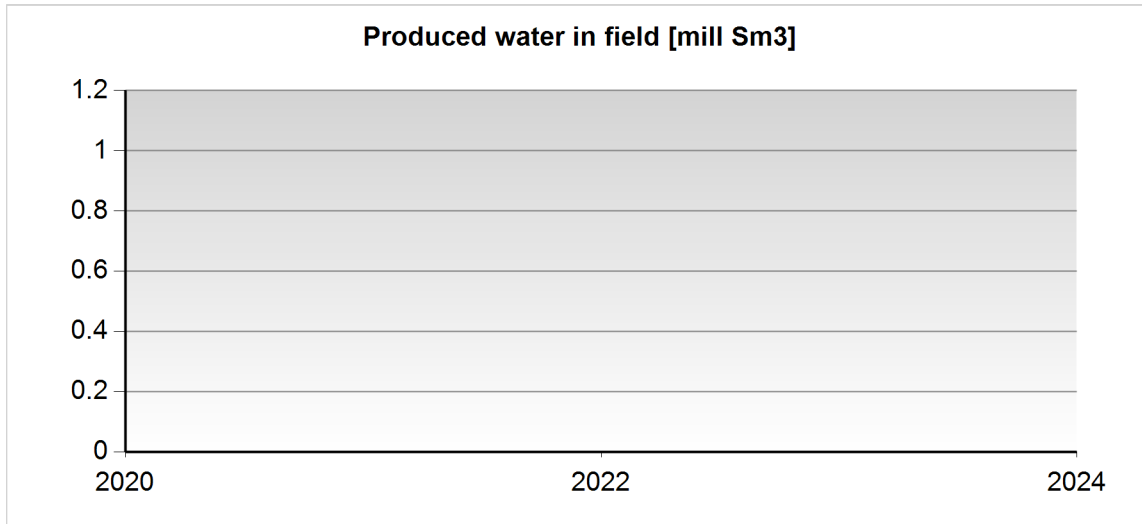


Net - condensate [mill Sm3]



Net - NGL [mill Sm3]





Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
25/8-4	25.07.1992	11.08.1992	WILDCAT	P&A	OIL
25/8-18 S	29.09.2014	23.10.2014	APPRAISAL	P&A	OIL
25/11-27	04.05.2013	29.05.2013	WILDCAT	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
25/8-L-3 H	01.05.2024	03.06.2024	OBSERVATION	OIL
25/8-L-3 AH	07.06.2024	14.06.2024	PRODUCTION	OIL
25/8-L-5 H	23.07.2024	14.08.2024	PRODUCTION	OIL
25/8-L-6 H	20.03.2023	10.04.2023	OBSERVATION	OIL
25/8-L-6 AH	22.06.2024	04.07.2024	OBSERVATION	OIL
25/8-L-6 BH	07.07.2024	15.07.2024	PRODUCTION	OIL
25/8-M-1 H	13.01.2023	01.02.2023	OBSERVATION	NOT APPLICABLE
25/8-M-1 AH	03.02.2023	16.02.2023	OBSERVATION	NOT APPLICABLE
25/8-M-1 BH	10.05.2023	17.05.2023	PRODUCTION	OIL
25/8-M-2 H	21.05.2022	15.06.2022	OBSERVATION	NOT APPLICABLE
25/8-M-2 AH	18.06.2022	30.06.2022	OBSERVATION	NOT APPLICABLE
25/8-M-2 BH	21.04.2023	28.04.2023	PRODUCTION	OIL
25/8-M-3 H	16.05.2022	03.06.2022	OBSERVATION	NOT APPLICABLE
25/8-M-4 Y1H	08.01.2023	15.03.2023	PRODUCTION	OIL
25/8-M-4 Y2H	11.04.2024	22.04.2024	PRODUCTION	OIL
25/8-M-5 H	07.12.2024	05.01.2025	OBSERVATION	
25/8-M-5 AH	07.01.2025	20.01.2025	PRODUCTION	OIL/GAS



Factpages

Field

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25/8-M-6 H	05.01.2023	19.06.2023	PRODUCTION	OIL
25/11-J-1 H	28.10.2022	27.11.2022	OBSERVATION	NOT APPLICABLE
25/11-J-1 AH	01.12.2022	15.12.2022	OBSERVATION	NOT APPLICABLE
25/11-J-1 BY1H	17.09.2023	24.09.2023	PRODUCTION	OIL
25/11-J-1 BY2H	24.09.2023	30.09.2023	PRODUCTION	OIL
25/11-J-6 H	18.12.2022	14.09.2023	PRODUCTION	OIL
25/11-K-1 H	30.07.2022	10.09.2022	OBSERVATION	NOT APPLICABLE
25/11-K-1 AH	11.09.2022	16.09.2022	OBSERVATION	NOT APPLICABLE
25/11-K-1 BY1H	06.08.2023	14.08.2023	PRODUCTION	OIL
25/11-K-1 BY2H	15.08.2023	30.08.2023	PRODUCTION	OIL
25/11-K-2 H	19.10.2024	25.10.2024	OBSERVATION	OIL
25/11-K-2 AY1H	26.10.2024	09.11.2024	PRODUCTION	OIL
25/11-K-2 AY2H	12.11.2024	19.11.2024	PRODUCTION	OIL
25/11-K-3 H	28.08.2024	27.09.2024	OBSERVATION	NOT APPLICABLE
25/11-K-3 AY1H	29.09.2024	03.10.2024	PRODUCTION	OIL
25/11-K-3 AY2H	06.10.2024	13.10.2024	PRODUCTION	OIL
25/11-K-4 H	25.07.2022	16.08.2022	OBSERVATION	NOT APPLICABLE
25/11-K-4 AH	17.08.2022	02.09.2022	OBSERVATION	NOT APPLICABLE
25/11-K-4 BH	19.09.2022	24.09.2022	PRODUCTION	OIL
25/11-K-5 H	10.10.2022	25.07.2023	PRODUCTION	OIL

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
25/8-U-27	01.01.2023	02.01.2023	SHALLOW GAS	PLUGGED