

**General information**

Field name	TYRIHANS
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	6407/1-2
Discovery year.	1983
Main area	Norwegian sea
Main supply base	Kristiansund
NPDID field	3960848

Picture**Discoveries included**

Discovery name
6407/1-A-3 BH
6407/1-2 Tyrihans Sør
6407/1-3 Tyrihans Nord

Activity status – history

Status	Status from	Status to
Producing	08.07.2009	
Approved for production	16.02.2006	07.07.2009

Located in

Block name	Prod. licence
6407/1	073
6406/3	091
6406/3	073 B

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
16.02.2006	Behandlet i Stortinget	PDO

Ownership – full history

Owner kind	Owner name	Ownership from date	Ownership to date
BUSINESS ARRANGEMENT AREA	TYRIHANS UNIT	16.02.2006	



**Operatorship – full history**

Company name	Operatorship from	Operatorship to
Equinor Energy AS	16.05.2018	
Statoil Petroleum AS	01.11.2009	15.05.2018
StatoilHydro Petroleum AS	01.01.2009	31.10.2009
StatoilHydro ASA	01.10.2007	31.12.2008
Statoil ASA (old)	16.02.2006	30.09.2007

Licensees – full history

Company name	Nation code	Company share [%]	Date licensee from
Equinor Energy AS	NO	36.315500	01.01.2025
TotalEnergies EP Norge AS	NO	23.145400	01.01.2025
Petro AS	NO	22.520000	01.01.2025
Vår Energi ASA	NO	18.019100	01.01.2025
Equinor Energy AS	NO	58.835500	28.01.2022
TotalEnergies EP Norge AS	NO	23.145400	28.01.2022
Vår Energi ASA	NO	18.019100	28.01.2022
Equinor Energy AS	NO	58.835500	18.06.2021
TotalEnergies EP Norge AS	NO	23.145400	18.06.2021
Vår Energi AS	NO	18.019100	18.06.2021
Equinor Energy AS	NO	58.835500	10.12.2019
Total E&P Norge AS	NO	23.145400	10.12.2019
Vår Energi AS	NO	18.019100	10.12.2019
Equinor Energy AS	NO	58.835500	10.12.2018
Total E&P Norge AS	NO	23.145400	10.12.2018
ExxonMobil Exploration and Production Norway AS	NO	11.786900	10.12.2018
Vår Energi AS	NO	6.232200	10.12.2018
Equinor Energy AS	NO	58.835500	16.05.2018
Total E&P Norge AS	NO	23.145400	16.05.2018
ExxonMobil Exploration and Production Norway AS	NO	11.786900	16.05.2018
Eni Norge AS	NO	6.232200	16.05.2018
Statoil Petroleum AS	NO	58.835500	27.04.2011
Total E&P Norge AS	NO	23.145400	27.04.2011
ExxonMobil Exploration and Production Norway AS	NO	11.786900	27.04.2011
Eni Norge AS	NO	6.232200	27.04.2011
Statoil Petroleum AS	NO	58.835100	01.11.2009
Total E&P Norge AS	NO	23.180300	01.11.2009
ExxonMobil Exploration and Production Norway AS	NO	11.754900	01.11.2009
Eni Norge AS	NO	6.229700	01.11.2009
StatoilHydro Petroleum AS	NO	58.835100	01.01.2009



Date licensee to
31.12.2024
31.12.2024
31.12.2024
27.01.2022
27.01.2022
27.01.2022
17.06.2021
17.06.2021
17.06.2021
09.12.2019
09.12.2019
09.12.2019
09.12.2019
09.12.2018
09.12.2018
09.12.2018
09.12.2018
15.05.2018
15.05.2018
15.05.2018
15.05.2018
26.04.2011
26.04.2011
26.04.2011
26.04.2011
31.10.2009



Total E&P Norge AS	NO	23.180300	01.01.2009
ExxonMobil Exploration and Production Norway AS	NO	11.754900	01.01.2009
Eni Norge AS	NO	6.229700	01.01.2009
StatoilHydro ASA	NO	58.835100	02.01.2008
Total E&P Norge AS	NO	23.180300	02.01.2008
ExxonMobil Exploration and Production Norway AS	NO	11.754900	02.01.2008
Eni Norge AS	NO	6.229700	02.01.2008
StatoilHydro ASA	NO	58.835100	01.01.2008
Total E&P Norge AS	NO	23.180300	01.01.2008
Mobil Development Norway AS	NO	11.754900	01.01.2008
Eni Norge AS	NO	6.229700	01.01.2008
StatoilHydro ASA	NO	46.835100	01.10.2007
Total E&P Norge AS	NO	23.180300	01.10.2007
StatoilHydro Petroleum AS	NO	12.000000	01.10.2007
Mobil Development Norway AS	NO	11.754900	01.10.2007
Eni Norge AS	NO	6.229700	01.10.2007
Statoil ASA (old)	NO	46.835100	01.01.2007
Total E&P Norge AS	NO	23.180300	01.01.2007
Norsk Hydro Petroleum AS	NO	12.000000	01.01.2007
Mobil Development Norway AS	NO	11.754900	01.01.2007
Eni Norge AS	NO	6.229700	01.01.2007
Statoil ASA (old)	NO	46.835100	16.02.2006
Total E&P Norge AS	NO	23.180300	16.02.2006
Norsk Hydro Produksjon AS	NO	12.000000	16.02.2006
Mobil Development Norway AS	NO	11.754900	16.02.2006
Eni Norge AS	NO	6.229700	16.02.2006

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm ³]	Orig. recoverable gas [bill Sm ³]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm ³]	Orig. recoverable oil eq. [mill Sm ³ o.e]
35.42	47.32	7.38	0.00	96.76

Remaining oil [mill Sm ³]	Remaining gas [bill Sm ³]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm ³]	Remaining oil eq. [mill Sm ³ o.e]
1.91	20.64	2.94	0.00	28.14

Orig. inplace oil [mill Sm ³]	Orig. inplace ass. liquid [mill Sm ³]	Orig. inplace ass. gas [bill Sm ³]	Orig. inplace free gas [bill Sm ³]



31.10.2009
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68.00

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57.00

Description

Type	Text	Date updated
Development	Tyrihans is a field in the Norwegian Sea, 25 kilometres southeast of the Åsgard field. The water depth is 270 metres. Tyrihans was discovered in 1983, and the plan for development and operation (PDO) was approved in 2006. The field is developed with five subsea templates tied-back to the Kristin platform, four templates for production and gas injection and one template for seawater injection. Gas for injection and gas lift is supplied from the Åsgard B platform. The production started in 2009.	14.12.2023
Reservoir	Tyrihans produces oil and gas from two deposits: Tyrihans South and Tyrihans North. Tyrihans South has an oil column with a condensate-rich gas cap. Tyrihans North contains gas and condensate with a thin oil zone. The main reservoir in both deposits is in the Middle Jurassic Garn Formation at a depth of 3500 metres. The reservoirs are homogenous and of good quality. Oil is also produced from reservoirs in the Middle Jurassic Ile Formation.	14.12.2023
Recovery strategy	Tyrihans has earlier been produced with pressure support by water and gas injection. The main recovery strategy now is pressure depletion and gas cap expansion.	28.02.2023
Transport	The well stream is sent to the Kristin platform for processing. Gas is exported from Kristin via the Åsgard Transport System (ÅTS) to the Kårstø terminal, while oil and condensate are transported by pipeline to the storage ship Åsgard C for export on shuttle tankers.	28.02.2023
Status	Drilling of new wells is challenging on Tyrihans because of reservoir depletion. To increase recovery for both oil and gas, work related to low pressure production and possibilities for infill wells is ongoing. In 2024, a new production well was drilled on the field.	21.01.2025

Investments (expected)

The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	1553
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Investments (historical)

	Investments [mill NOK nominal values]
Sum	21861
2023	210
2022	86
2021	623
2020	88





2019	135
2018	495
2017	20
2016	-49
2015	415
2014	1186
2013	1674
2012	1775
2011	1822
2010	2101
2009	2336
2008	3528
2007	3284
2006	1578
2005	348
2004	206

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		34.082704	29.779709	0.000000	8.079233	71.941646
2024		0.425579	2.531634	0.000000	0.450037	3.407250
	1	0.046146	0.284860	0.000000	0.049712	0.380718
	2	0.043356	0.265024	0.000000	0.047456	0.355836
	3	0.043480	0.263049	0.000000	0.047027	0.353556
	4	0.043959	0.263943	0.000000	0.057150	0.365052
	5	0.045039	0.271579	0.000000	0.056945	0.373563
	6	0.043844	0.263712	0.000000	0.048283	0.355839
	7	0.046782	0.260199	0.000000	0.045534	0.352515
	8	0.042820	0.251469	0.000000	0.038875	0.333164
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.026221	0.152451	0.000000	0.021503	0.200175
11	0.043932	0.255348	0.000000	0.037552	0.336832	
2023		0.579621	3.127190	0.000000	0.538349	4.245160
	1	0.055029	0.246625	0.000000	0.038295	0.339949
	2	0.048392	0.229064	0.000000	0.036161	0.313617
	3	0.048064	0.224776	0.000000	0.037630	0.310470
	4	0.052895	0.255835	0.000000	0.045053	0.353783
	5	0.053459	0.264125	0.000000	0.046737	0.364321
	6	0.051532	0.258589	0.000000	0.045974	0.356095
	7	0.044360	0.280873	0.000000	0.049445	0.374678
	8	0.046192	0.288887	0.000000	0.049687	0.384766
9	0.041444	0.259079	0.000000	0.045364	0.345887	



Factpages

Field

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2023	10	0.047308	0.281773	0.000000	0.049230	0.378311
	11	0.043420	0.252237	0.000000	0.044116	0.339773
	12	0.047526	0.285327	0.000000	0.050657	0.383510
2022		0.698667	3.106588	0.000000	0.517444	4.322699
	1	0.072810	0.274401	0.000000	0.051162	0.398373
	2	0.053636	0.244917	0.000000	0.040897	0.339450
	3	0.061370	0.267858	0.000000	0.043743	0.372971
	4	0.062559	0.263040	0.000000	0.042003	0.367602
	5	0.061765	0.269159	0.000000	0.044779	0.375703
	6	0.056568	0.249973	0.000000	0.040705	0.347246
	7	0.058041	0.268027	0.000000	0.045013	0.371081
	8	0.056113	0.259004	0.000000	0.043003	0.358120
	9	0.053839	0.247406	0.000000	0.041086	0.342331
	10	0.056677	0.268995	0.000000	0.043630	0.369302
	11	0.050761	0.243127	0.000000	0.040626	0.334514
12	0.054528	0.250681	0.000000	0.040797	0.346006	
2021		0.727592	2.643705	0.000000	0.625472	3.996769
	1	0.064946	0.256377	0.000000	0.073940	0.395263
	2	0.054612	0.223875	0.000000	0.064251	0.342738
	3	0.065412	0.273497	0.000000	0.080568	0.419477
	4	0.061029	0.261774	0.000000	0.072195	0.394998
	5	0.025594	0.114298	0.000000	0.031077	0.170969
	6	0.027426	0.088797	0.000000	0.017681	0.133904
	7	0.066408	0.213479	0.000000	0.050149	0.330036
	8	0.070124	0.223634	0.000000	0.047577	0.341335
	9	0.074666	0.239357	0.000000	0.049328	0.363351
	10	0.072897	0.235967	0.000000	0.043566	0.352430
	11	0.070858	0.239428	0.000000	0.044568	0.354854
12	0.073620	0.273222	0.000000	0.050572	0.397414	
2020		0.861831	2.905200	0.000000	0.807948	4.574979
	1	0.081546	0.245184	0.000000	0.072818	0.399548
	2	0.079908	0.246491	0.000000	0.070969	0.397368
	3	0.085033	0.258107	0.000000	0.075152	0.418292
	4	0.080496	0.253472	0.000000	0.063886	0.397854
	5	0.080700	0.244738	0.000000	0.064627	0.390065
	6	0.054493	0.212364	0.000000	0.056565	0.323422
	7	0.054573	0.229154	0.000000	0.055859	0.339586
	8	0.073037	0.240976	0.000000	0.071900	0.385913
	9	0.065325	0.225710	0.000000	0.066222	0.357257
	10	0.067344	0.227351	0.000000	0.066520	0.361215
	11	0.071754	0.251925	0.000000	0.070842	0.394521
12	0.067622	0.269728	0.000000	0.072588	0.409938	



Factpages

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2019		0.983981	3.212352	0.000000	0.934876	5.131209
	1	0.083114	0.308009	0.000000	0.084334	0.475457
	2	0.075084	0.254585	0.000000	0.074805	0.404474
	3	0.096448	0.285760	0.000000	0.090722	0.472930
	4	0.089789	0.269895	0.000000	0.081023	0.440707
	5	0.096781	0.283182	0.000000	0.085220	0.465183
	6	0.084678	0.242221	0.000000	0.071894	0.398793
	7	0.089299	0.276119	0.000000	0.081535	0.446953
	8	0.078049	0.273101	0.000000	0.078992	0.430142
	9	0.068314	0.236654	0.000000	0.065054	0.370022
	10	0.070063	0.265511	0.000000	0.071517	0.407091
	11	0.065913	0.249698	0.000000	0.070299	0.385910
12	0.086449	0.267617	0.000000	0.079481	0.433547	
2018		1.138673	2.926517	0.000000	0.909493	4.974683
	1	0.156251	0.247396	0.000000	0.080348	0.483995
	2	0.104737	0.242205	0.000000	0.078986	0.425928
	3	0.105722	0.253720	0.000000	0.083100	0.442542
	4	0.087254	0.226217	0.000000	0.069383	0.382854
	5	0.074219	0.166035	0.000000	0.051859	0.292113
	6	0.063609	0.109422	0.000000	0.034346	0.207377
	7	0.097676	0.254040	0.000000	0.081824	0.433540
	8	0.094684	0.251911	0.000000	0.076781	0.423376
	9	0.082636	0.206335	0.000000	0.065077	0.354048
	10	0.094952	0.333493	0.000000	0.108374	0.536819
	11	0.090760	0.323643	0.000000	0.095323	0.509726
12	0.086173	0.312100	0.000000	0.084092	0.482365	
2017		1.568920	3.169223	0.000000	0.953295	5.691438
	1	0.125445	0.203755	0.000000	0.067135	0.396335
	2	0.115699	0.186878	0.000000	0.062504	0.365081
	3	0.142610	0.242381	0.000000	0.077982	0.462973
	4	0.137282	0.280979	0.000000	0.088906	0.507167
	5	0.134366	0.274001	0.000000	0.078825	0.487192
	6	0.122783	0.246705	0.000000	0.072535	0.442023
	7	0.136664	0.283921	0.000000	0.079384	0.499969
	8	0.134148	0.282833	0.000000	0.079818	0.496799
	9	0.118046	0.253872	0.000000	0.070531	0.442449
	10	0.127269	0.304783	0.000000	0.090498	0.522550
	11	0.121871	0.303043	0.000000	0.087826	0.512740
12	0.152737	0.306072	0.000000	0.097351	0.556160	
2016		1.642470	2.141292	0.000000	0.719660	4.503422
	1	0.160579	0.164449	0.000000	0.059438	0.384466
	2	0.161123	0.200197	0.000000	0.072795	0.434115
	3	0.159971	0.159601	0.000000	0.056770	0.376342



Factpages

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2016	4	0.154653	0.213797	0.000000	0.071972	0.440422
	5	0.150147	0.209359	0.000000	0.069131	0.428637
	6	0.152563	0.224203	0.000000	0.076910	0.453676
	7	0.145517	0.159034	0.000000	0.054615	0.359166
	8	0.104940	0.163250	0.000000	0.053932	0.322122
	9	0.013494	0.002968	0.000000	0.001044	0.017506
	10	0.146908	0.204099	0.000000	0.068162	0.419169
	11	0.146197	0.214497	0.000000	0.066318	0.427012
	12	0.146378	0.225838	0.000000	0.068573	0.440789
2015		2.552665	1.798262	0.000000	0.661922	5.012849
	1	0.245836	0.104805	0.000000	0.039119	0.389760
	2	0.220131	0.094940	0.000000	0.034304	0.349375
	3	0.266887	0.123397	0.000000	0.047885	0.438169
	4	0.243402	0.116039	0.000000	0.043323	0.402764
	5	0.240628	0.117722	0.000000	0.045088	0.403438
	6	0.214267	0.106316	0.000000	0.041031	0.361614
	7	0.201553	0.198692	0.000000	0.076819	0.477064
	8	0.192716	0.187976	0.000000	0.073375	0.454067
	9	0.177345	0.182173	0.000000	0.062015	0.421533
	10	0.191629	0.197671	0.000000	0.067351	0.456651
	11	0.176262	0.179953	0.000000	0.063176	0.419391
12	0.182009	0.188578	0.000000	0.068436	0.439023	
2014		3.516978	1.173526	0.000000	0.479528	5.170032
	1	0.362608	0.017834	0.000000	0.007864	0.388306
	2	0.246796	0.063792	0.000000	0.028374	0.338962
	3	0.316619	0.111413	0.000000	0.048167	0.476199
	4	0.300918	0.110612	0.000000	0.047846	0.459376
	5	0.286734	0.104604	0.000000	0.043596	0.434934
	6	0.281480	0.110683	0.000000	0.049808	0.441971
	7	0.275368	0.097156	0.000000	0.039338	0.411862
	8	0.306653	0.103129	0.000000	0.038634	0.448416
	9	0.273974	0.090465	0.000000	0.034479	0.398918
	10	0.307263	0.122504	0.000000	0.046815	0.476582
	11	0.286927	0.122366	0.000000	0.048365	0.457658
12	0.271638	0.118968	0.000000	0.046242	0.436848	
2013		3.464552	0.352145	0.000000	0.159857	3.976554
	1	0.346264	0.009494	0.000000	0.004744	0.360502
	2	0.278152	0.003325	0.000000	0.001592	0.283069
	3	0.357023	0.003298	0.000000	0.001572	0.361893
	4	0.328540	0.050337	0.000000	0.022839	0.401716
	5	0.320840	0.030497	0.000000	0.013722	0.365059
	6	0.286766	0.035952	0.000000	0.015782	0.338500
7	0.375669	0.080108	0.000000	0.036244	0.492021	



Factpages

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2013	8	0.398950	0.111082	0.000000	0.051725	0.561757
	9	0.062615	0.028052	0.000000	0.011637	0.102304
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.310668	0.000000	0.000000	0.000000	0.310668
	12	0.399065	0.000000	0.000000	0.000000	0.399065
2012		5.148101	0.024047	0.000000	0.012233	5.184381
	1	0.466680	0.000000	0.000000	0.000000	0.466680
	2	0.443523	0.000000	0.000000	0.000000	0.443523
	3	0.486775	0.000000	0.000000	0.000000	0.486775
	4	0.447992	0.000000	0.000000	0.000000	0.447992
	5	0.426474	0.000000	0.000000	0.000000	0.426474
	6	0.377709	0.000000	0.000000	0.000000	0.377709
	7	0.432981	0.000000	0.000000	0.000000	0.432981
	8	0.450041	0.000000	0.000000	0.000000	0.450041
	9	0.372742	0.000000	0.000000	0.000000	0.372742
	10	0.466704	0.011271	0.000000	0.005839	0.483814
	11	0.399916	0.006341	0.000000	0.003155	0.409412
12	0.376564	0.006435	0.000000	0.003239	0.386238	
2011		5.120864	0.270322	0.000000	0.124895	5.516081
	1	0.511702	0.000000	0.000000	0.000000	0.511702
	2	0.423110	0.000000	0.000000	0.000000	0.423110
	3	0.423105	0.000000	0.000000	0.000000	0.423105
	4	0.373967	0.000000	0.000000	0.000000	0.373967
	5	0.448409	0.037619	0.000000	0.016473	0.502501
	6	0.423648	0.042672	0.000000	0.017976	0.484296
	7	0.390870	0.061081	0.000000	0.026332	0.478283
	8	0.373994	0.061217	0.000000	0.028669	0.463880
	9	0.487542	0.067733	0.000000	0.035445	0.590720
	10	0.490735	0.000000	0.000000	0.000000	0.490735
	11	0.382611	0.000000	0.000000	0.000000	0.382611
12	0.391171	0.000000	0.000000	0.000000	0.391171	
2010		4.056059	0.049938	0.000000	0.022034	4.128031
	1	0.261626	0.004187	0.000000	0.001516	0.267329
	2	0.270860	0.002410	0.000000	0.000901	0.274171
	3	0.227142	0.003029	0.000000	0.001222	0.231393
	4	0.239687	0.009848	0.000000	0.004230	0.253765
	5	0.355717	0.020121	0.000000	0.009671	0.385509
	6	0.433885	0.006090	0.000000	0.002698	0.442673
	7	0.444313	0.000000	0.000000	0.000000	0.444313
	8	0.225398	0.002234	0.000000	0.000905	0.228537
	9	0.307119	0.000554	0.000000	0.000286	0.307959
	10	0.485532	0.000000	0.000000	0.000000	0.485532
11	0.489846	0.000000	0.000000	0.000000	0.489846	



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2010	12	0.314934	0.001465	0.000000	0.000605	0.317004
2009		1.596151	0.347768	0.000000	0.162190	2.106109
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.158191	0.054511	0.000000	0.025474	0.238176
	8	0.277752	0.085083	0.000000	0.034700	0.397535
	9	0.288299	0.071296	0.000000	0.036140	0.395735
	10	0.326577	0.087623	0.000000	0.042794	0.456994
	11	0.288172	0.049255	0.000000	0.023082	0.360509
12	0.257160	0.000000	0.000000	0.000000	0.257160	

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		33.710775	52.350151	0.280133	86.341059
2024		0.435293	2.771772	0.000000	3.207065
	1	0.046284	0.309190	0.000000	0.355474
	2	0.043854	0.289200	0.000000	0.333054
	3	0.044018	0.287322	0.000000	0.331340
	4	0.044609	0.290781	0.000000	0.335390
	5	0.045945	0.300057	0.000000	0.346002
	6	0.044922	0.288861	0.000000	0.333783
	7	0.048526	0.284806	0.000000	0.333332
	8	0.043922	0.275948	0.000000	0.319870
	9	0.000000	0.000000	0.000000	0.000000
	10	0.027951	0.166513	0.000000	0.194464
11	0.045262	0.279094	0.000000	0.324356	
2023		0.593183	3.420448	0.000000	4.013631
	1	0.054592	0.268521	0.000000	0.323113
	2	0.047215	0.249026	0.000000	0.296241
	3	0.047544	0.247737	0.000000	0.295281
	4	0.053851	0.280384	0.000000	0.334235
	5	0.055412	0.288191	0.000000	0.343603
	6	0.053905	0.283578	0.000000	0.337483
	7	0.044901	0.308454	0.000000	0.353355
	8	0.049460	0.314780	0.000000	0.364240
	9	0.043816	0.281947	0.000000	0.325763
10	0.048770	0.309112	0.000000	0.357882	



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2023	11	0.045505	0.276131	0.000000	0.321636
	12	0.048212	0.312587	0.000000	0.360799
2022		0.692697	3.340455	0.000000	4.033152
	1	0.072354	0.288351	0.000000	0.360705
	2	0.053863	0.256384	0.000000	0.310247
	3	0.060862	0.279143	0.000000	0.340005
	4	0.061734	0.285986	0.000000	0.347720
	5	0.061468	0.292035	0.000000	0.353503
	6	0.056412	0.268926	0.000000	0.325338
	7	0.057627	0.290091	0.000000	0.347718
	8	0.055894	0.283812	0.000000	0.339706
	9	0.053816	0.269094	0.000000	0.322910
	10	0.053823	0.291343	0.000000	0.345166
	11	0.050733	0.261501	0.000000	0.312234
12	0.054111	0.273789	0.000000	0.327900	
2021		0.722038	2.809016	0.000000	3.531054
	1	0.065210	0.273802	0.000000	0.339012
	2	0.054760	0.238712	0.000000	0.293472
	3	0.065358	0.293590	0.000000	0.358948
	4	0.061002	0.280316	0.000000	0.341318
	5	0.024939	0.125316	0.000000	0.150255
	6	0.025608	0.093513	0.000000	0.119121
	7	0.065228	0.224375	0.000000	0.289603
	8	0.069269	0.237476	0.000000	0.306745
	9	0.074665	0.253326	0.000000	0.327991
	10	0.072586	0.249042	0.000000	0.321628
	11	0.070357	0.251340	0.000000	0.321697
12	0.073056	0.288208	0.000000	0.361264	
2020		0.853380	3.194400	0.000000	4.047780
	1	0.079735	0.272472	0.000000	0.352207
	2	0.078544	0.273628	0.000000	0.352172
	3	0.081716	0.294255	0.000000	0.375971
	4	0.076509	0.279277	0.000000	0.355786
	5	0.079629	0.276494	0.000000	0.356123
	6	0.055375	0.237707	0.000000	0.293082
	7	0.055658	0.251495	0.000000	0.307153
	8	0.073238	0.267258	0.000000	0.340496
	9	0.065808	0.245410	0.000000	0.311218
	10	0.067659	0.242108	0.000000	0.309767
	11	0.071720	0.268035	0.000000	0.339755
12	0.067789	0.286261	0.000000	0.354050	
2019		0.946665	3.600696	0.000000	4.547361
	1	0.080197	0.317184	0.000000	0.397381



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2019	2	0.071513	0.287562	0.000000	0.359075
	3	0.091547	0.325287	0.000000	0.416834
	4	0.086129	0.306229	0.000000	0.392358
	5	0.092258	0.315579	0.000000	0.407837
	6	0.080391	0.268855	0.000000	0.349246
	7	0.086571	0.318113	0.000000	0.404684
	8	0.075129	0.317586	0.000000	0.392715
	9	0.064927	0.278043	0.000000	0.342970
	10	0.068055	0.291799	0.000000	0.359854
	11	0.064787	0.276856	0.000000	0.341643
	12	0.085161	0.297603	0.000000	0.382764
	2018		1.057494	4.092554	0.000000
1		0.104250	0.339100	0.000000	0.443350
2		0.101622	0.361506	0.000000	0.463128
3		0.103082	0.386000	0.000000	0.489082
4		0.084653	0.347887	0.000000	0.432540
5		0.072449	0.288061	0.000000	0.360510
6		0.061729	0.223398	0.000000	0.285127
7		0.095097	0.380836	0.000000	0.475933
8		0.092303	0.379159	0.000000	0.471462
9		0.081372	0.324436	0.000000	0.405808
10		0.091846	0.368967	0.000000	0.460813
11		0.086522	0.352348	0.000000	0.438870
12	0.082569	0.340856	0.000000	0.423425	
2017		1.496382	4.725076	0.000000	6.221458
	1	0.123376	0.358889	0.000000	0.482265
	2	0.113950	0.332842	0.000000	0.446792
	3	0.139111	0.419377	0.000000	0.558488
	4	0.133702	0.412891	0.000000	0.546593
	5	0.129831	0.403759	0.000000	0.533590
	6	0.118150	0.367989	0.000000	0.486139
	7	0.132142	0.416681	0.000000	0.548823
	8	0.130579	0.415535	0.000000	0.546114
	9	0.115030	0.378245	0.000000	0.493275
	10	0.124258	0.411385	0.000000	0.535643
	11	0.119453	0.404352	0.000000	0.523805
12	0.116800	0.403131	0.000000	0.519931	
2016		1.683557	4.118313	0.000000	5.801870
	1	0.166614	0.357378	0.000000	0.523992
	2	0.166651	0.378383	0.000000	0.545034
	3	0.165090	0.378127	0.000000	0.543217
	4	0.159089	0.379372	0.000000	0.538461
	5	0.155213	0.375419	0.000000	0.530632



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2016	6	0.157694	0.390579	0.000000	0.548273
	7	0.150904	0.384862	0.000000	0.535766
	8	0.108648	0.285431	0.000000	0.394079
	9	0.014599	0.025573	0.000000	0.040172
	10	0.152603	0.378600	0.000000	0.531203
	11	0.143229	0.383328	0.000000	0.526557
	12	0.143223	0.401261	0.000000	0.544484
2015		2.624616	4.409870	0.000000	7.034486
	1	0.254514	0.352028	0.000000	0.606542
	2	0.224440	0.318394	0.000000	0.542834
	3	0.274848	0.368741	0.000000	0.643589
	4	0.250010	0.373091	0.000000	0.623101
	5	0.246366	0.382020	0.000000	0.628386
	6	0.220185	0.366359	0.000000	0.586544
	7	0.207093	0.381111	0.000000	0.588204
	8	0.196470	0.368873	0.000000	0.565343
	9	0.183469	0.354769	0.000000	0.538238
	10	0.198789	0.392779	0.000000	0.591568
	11	0.181800	0.367909	0.000000	0.549709
12	0.186632	0.383796	0.000000	0.570428	
2014		3.590417	4.229839	0.000000	7.820256
	1	0.367319	0.369200	0.000000	0.736519
	2	0.246869	0.254865	0.000000	0.501734
	3	0.325232	0.372602	0.000000	0.697834
	4	0.312326	0.367339	0.000000	0.679665
	5	0.289477	0.359503	0.000000	0.648980
	6	0.284192	0.362382	0.000000	0.646574
	7	0.277461	0.342495	0.000000	0.619956
	8	0.313531	0.354036	0.000000	0.667567
	9	0.282845	0.315352	0.000000	0.598197
	10	0.321676	0.384182	0.000000	0.705858
	11	0.291302	0.373645	0.000000	0.664947
12	0.278187	0.374238	0.000000	0.652425	
2013		3.527372	2.869164	0.000000	6.396536
	1	0.348610	0.282953	0.000000	0.631563
	2	0.286161	0.218554	0.000000	0.504715
	3	0.365701	0.290701	0.000000	0.656402
	4	0.332438	0.289503	0.000000	0.621941
	5	0.326822	0.275102	0.000000	0.601924
	6	0.292472	0.257300	0.000000	0.549772
	7	0.381474	0.294798	0.000000	0.676272
	8	0.408451	0.321167	0.000000	0.729618
9	0.063802	0.053724	0.000000	0.117526	



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2013	10	0.000000	0.000000	0.000000	0.000000
	11	0.315835	0.222990	0.000000	0.538825
	12	0.405606	0.362372	0.000000	0.767978
2012		5.078393	3.359295	0.000000	8.437688
	1	0.456027	0.281181	0.000000	0.737208
	2	0.442523	0.249746	0.000000	0.692269
	3	0.486775	0.306370	0.000000	0.793145
	4	0.447992	0.292392	0.000000	0.740384
	5	0.429873	0.279564	0.000000	0.709437
	6	0.378511	0.255099	0.000000	0.633610
	7	0.430192	0.288003	0.000000	0.718195
	8	0.444861	0.293542	0.000000	0.738403
	9	0.358391	0.224215	0.000000	0.582606
	10	0.437576	0.303314	0.000000	0.740890
	11	0.389813	0.288173	0.000000	0.677986
12	0.375859	0.297696	0.000000	0.673555	
2011		5.020584	2.940746	0.000000	7.961330
	1	0.470903	0.248877	0.000000	0.719780
	2	0.381248	0.216973	0.000000	0.598221
	3	0.383976	0.225172	0.000000	0.609148
	4	0.373967	0.233507	0.000000	0.607474
	5	0.448409	0.300480	0.000000	0.748889
	6	0.445036	0.301921	0.000000	0.746957
	7	0.390870	0.274841	0.000000	0.665711
	8	0.373985	0.160792	0.000000	0.534777
	9	0.487673	0.253654	0.000000	0.741327
	10	0.490735	0.271089	0.000000	0.761824
	11	0.382611	0.223069	0.000000	0.605680
12	0.391171	0.230371	0.000000	0.621542	
2010		4.059896	1.896224	0.000000	5.956120
	1	0.261626	0.124068	0.000000	0.385694
	2	0.270860	0.158592	0.000000	0.429452
	3	0.227142	0.142450	0.000000	0.369592
	4	0.239687	0.128653	0.000000	0.368340
	5	0.355717	0.144479	0.000000	0.500196
	6	0.433885	0.208426	0.000000	0.642311
	7	0.444313	0.216005	0.000000	0.660318
	8	0.227497	0.117515	0.000000	0.345012
	9	0.307514	0.104986	0.000000	0.412500
	10	0.485532	0.175406	0.000000	0.660938
	11	0.489846	0.217068	0.000000	0.706914
12	0.316277	0.158576	0.000000	0.474853	



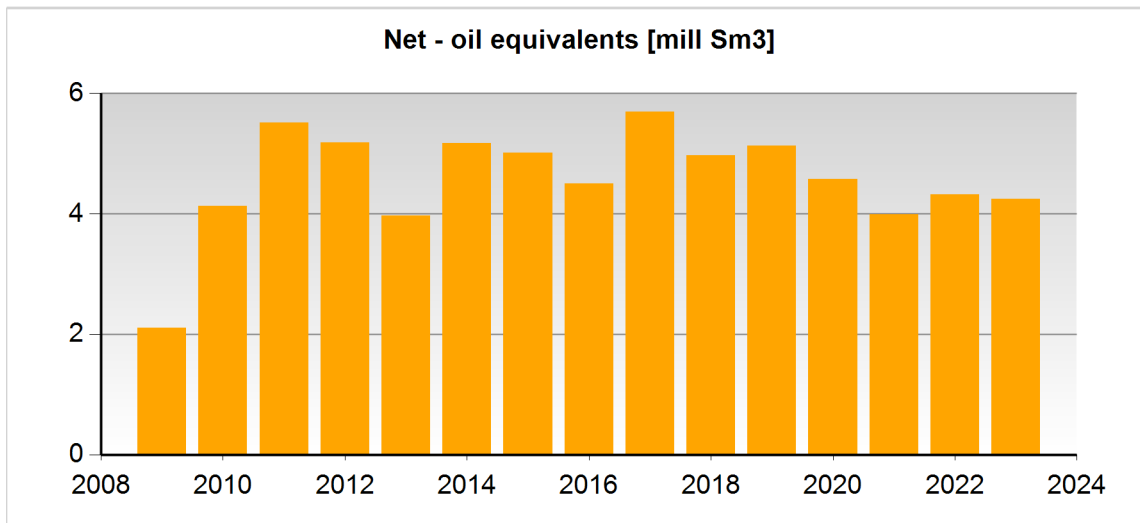
Factpages

Field

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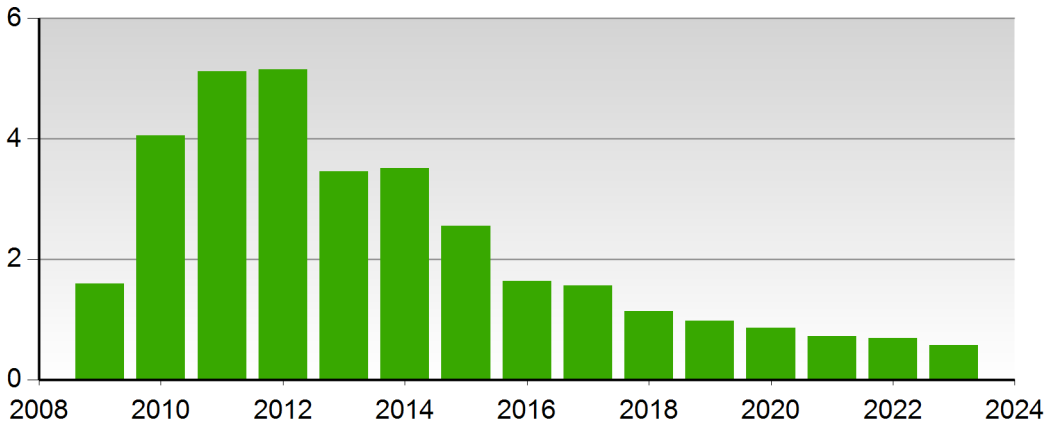
2009		1.328808	0.572283	0.280133	2.181224
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	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.168600	0.057150	0.000000	0.225750
	8	0.000000	0.112323	0.280133	0.392456
	9	0.288299	0.089950	0.000000	0.378249
	10	0.326577	0.108002	0.000000	0.434579
	11	0.288172	0.103755	0.000000	0.391927
	12	0.257160	0.101103	0.000000	0.358263

Production - charts

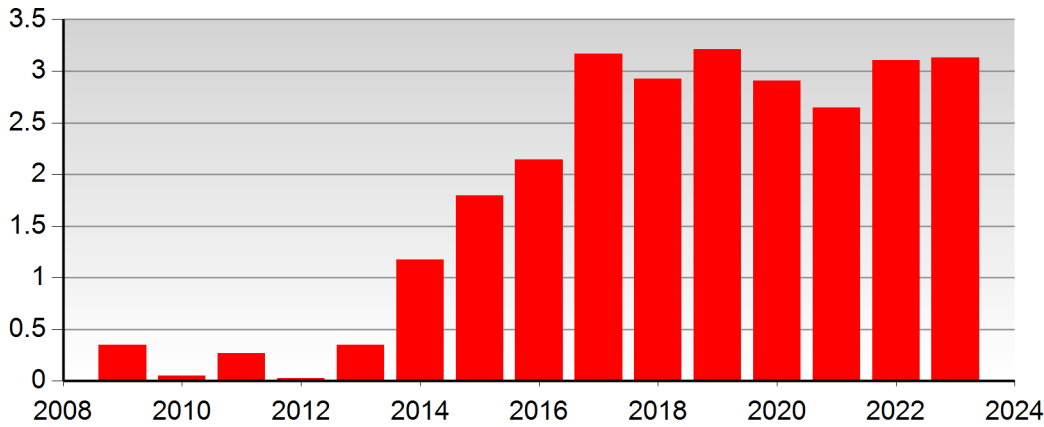




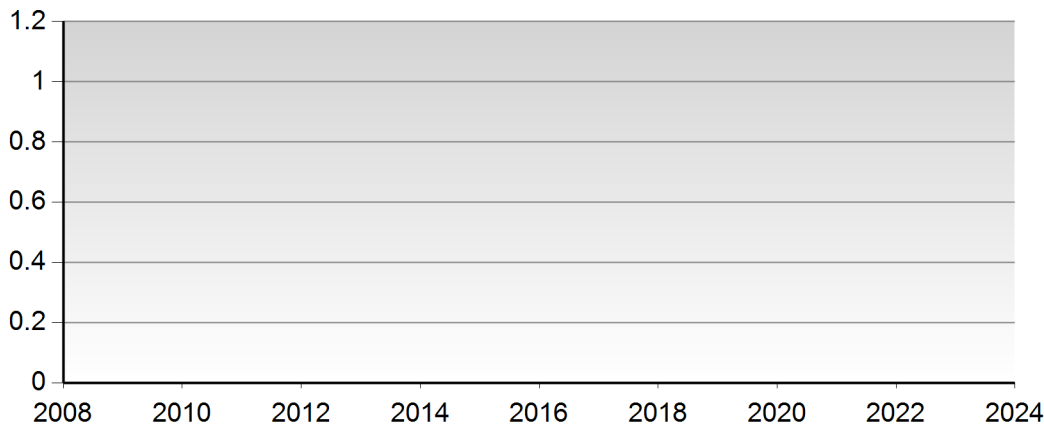
Net - oil [mill Sm³]



Net - gas [bill Sm³]

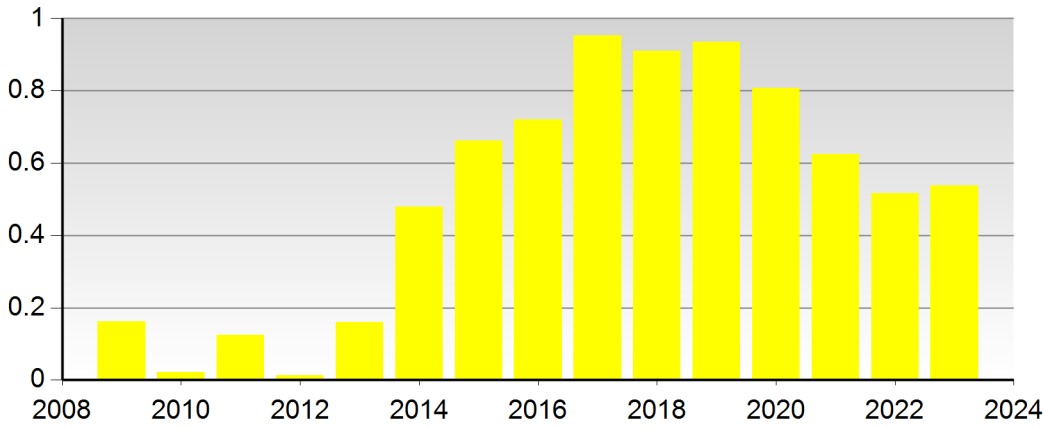


Net - condensate [mill Sm³]

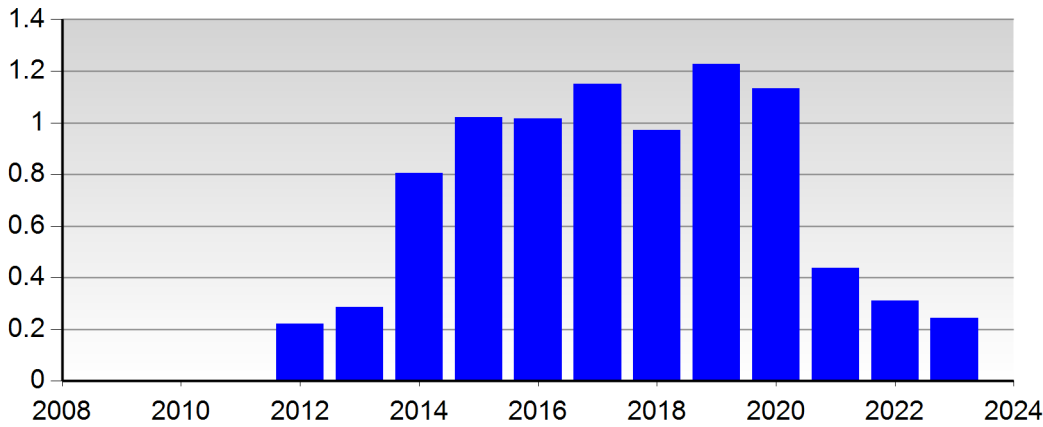




Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
6406/3-6	21.09.2002	15.11.2002	APPRAISAL	P&A	OIL/GAS
6407/1-2	13.11.1982	15.05.1983	WILDCAT	P&A	GAS/CONDENSATE
6407/1-3	17.09.1983	16.01.1984	WILDCAT	P&A	OIL/GAS
6407/1-4	08.06.1996	23.08.1996	APPRAISAL	P&A	OIL/GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
6406/3-D-1 H	21.08.2011	30.09.2011	OBSERVATION	OIL
6406/3-D-1 AY1H	01.10.2011	22.10.2011	PRODUCTION	OIL
6406/3-D-1 AY2H	23.10.2011	19.11.2011	PRODUCTION	OIL
6406/3-D-2 H	08.09.2010	26.10.2010	INJECTION	GAS



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6406/3-D-3 H	11.09.2012	18.10.2012	OBSERVATION	OIL
6406/3-D-3 AY1H	21.10.2012	13.11.2012	PRODUCTION	OIL
6406/3-D-3 AY2H	14.11.2012	09.12.2012	PRODUCTION	OIL
6406/3-D-4 H	14.02.2011	26.04.2011	OBSERVATION	OIL
6406/3-D-4 AY1H	29.04.2011	13.06.2011	PRODUCTION	OIL
6406/3-D-4 AY2H	14.06.2011	07.07.2011	PRODUCTION	OIL
6407/1-A-1 H	10.05.2010	28.06.2010	OBSERVATION	OIL/GAS
6407/1-A-1 AY1H	30.06.2010	19.07.2010	PRODUCTION	OIL/GAS
6407/1-A-1 AY2H	20.07.2010	08.08.2010	PRODUCTION	OIL/GAS
6407/1-A-2 H	06.01.2013	11.03.2013	OBSERVATION	OIL
6407/1-A-2 AY1H	14.03.2013	27.03.2013	PRODUCTION	OIL
6407/1-A-2 AY3H	14.04.2013	29.04.2013	PRODUCTION	OIL
6407/1-A-2 AY2H	28.03.2013	13.04.2013	PRODUCTION	OIL
6407/1-A-2 BH	21.11.2018	21.12.2018	PRODUCTION	OIL/GAS
6407/1-A-3 H	23.04.2014	27.05.2014	OBSERVATION	OIL
6407/1-A-3 AY1H	28.05.2014	05.06.2014	PRODUCTION	OIL
6407/1-A-3 AY2H	06.06.2014	17.06.2014	PRODUCTION	OIL
6407/1-A-3 AY3H	18.06.2014	28.06.2014	PRODUCTION	OIL
6407/1-A-3 BH	06.03.2021	20.04.2021	OBSERVATION	OIL/GAS
6407/1-A-3 CH	22.04.2021	02.05.2021	PRODUCTION	OIL/GAS
6407/1-A-4 H	04.12.2008	22.01.2009	PRODUCTION	OIL
6407/1-A-4 AY1H	24.01.2009	06.02.2009	PRODUCTION	GAS/CONDENSATE
6407/1-A-4 AY2H	07.02.2009	24.02.2009	PRODUCTION	GAS/CONDENSATE
6407/1-B-1 H	15.06.2008	03.07.2008	OBSERVATION	OIL
6407/1-B-1 AH	13.08.2008	24.09.2008	PRODUCTION	OIL
6407/1-B-3 H	21.04.2008	11.06.2008	INJECTION	GAS
6407/1-B-4 H	24.01.2012	19.03.2012	OBSERVATION	OIL
6407/1-B-4 AY1H	20.03.2012	05.04.2012	PRODUCTION	GAS/CONDENSATE
6407/1-B-4 AY2H	06.04.2012	30.04.2012	PRODUCTION	GAS/CONDENSATE
6407/1-C-1 H	22.07.2024	12.09.2024	PRODUCTION	OIL/GAS
6407/1-C-2 H	04.04.2009	13.05.2009	OBSERVATION	OIL
6407/1-C-2 AY1H	16.05.2009	26.05.2009	PRODUCTION	OIL



Factpages

Field

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6407/1-C-2 AY2H	27.05.2009	09.07.2009	PRODUCTION	OIL
6407/1-C-3 AY1H	22.02.2010	22.03.2010	PRODUCTION	OIL
6407/1-C-3 AY2H	23.03.2010	12.04.2010	PRODUCTION	OIL
6407/1-C-3 Y1H	17.12.2009	19.02.2010	OBSERVATION	OIL
6407/1-W-2 H	22.11.2010	10.01.2011	INJECTION	WATER

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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