

**General information**

Field name	TOMMELITEN A
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	1/9-1
Discovery year.	1977
Main area	North sea
Main supply base	Tananger
NPDID field	40867462

Picture

Picture not available

Discoveries included

Discovery name
1/9-1 Tommeliten Alpha

Activity status - history

Status	Status from	Status to
Producing	13.10.2023	
Approved for production	08.07.2022	12.10.2023

Located in

Block name	Prod. licence
1/9	044

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
08.07.2022	OED	PDO

Owner - current

Owner kind	Owner name
BUSINESS ARRANGEMENT AREA	TOMMELITEN A UNIT

Operatorship - current

Company name
ConocoPhillips Skandinavia AS





Licensees - current

Company name	Nation code	Company share [%]
PGNiG Upstream Norway AS	NO	42.197800
ConocoPhillips Skandinavia AS	NO	28.138500
TotalEnergies EP Norge AS	NO	20.143000
Vår Energi ASA	NO	9.090700
ConocoPhillips (U.K) Holdings Limited	GB	0.210900
TotalEnergies E&P UK Limited	GB	0.151000
Eni UK Limited	GB	0.068100

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
7.27	17.64	0.50	0.00	25.86

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
7.20	17.58	0.50	0.00	25.73

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
0.00	43.00	0.00	26.00

Description

Type	Text	Date updated
Development	Tommeliten A is a field in the southern part of the Norwegian sector in the North Sea, 25 kilometres southwest of the Ekofisk field. The field is located on the border to the UK sector and the Norwegian share of the field is 99.57 per cent. The water depth is 75 metres. Tommeliten A was proven in 1977 and the plan for development and operation (PDO) was approved in 2022. The field is developed with two subsea templates tied-back to the Ekofisk Complex.	13.12.2023
Reservoir	The reservoir contains gas condensate and volatile oil in chalk in the Paleocene Ekofisk Formation and the Upper Cretaceous Tor Formation at a depth of about 3000 metres. The reservoir quality varies across both formations and is affected by faults and fractures.	09.12.2023
Recovery strategy	The field is being produced by pressure depletion.	21.10.2023



Transport	The well stream is transported to Ekofisk Centre by pipelines. Oil and gas are routed to export pipelines via the processing facility at Ekofisk to Teesside in the UK and to Emden in Germany.	21.10.2023
Status	The field started production in October 2023.	21.10.2023

Investments (expected)

The operators future investments related to the reservers from 2023 [mill NOK 2023-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	7008
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Investments (historical)

	Investments [mill NOK nominal values]
Sum	4799
2022	3589
2021	1210
2020	0
2019	0
2018	0
2017	0
2016	0
2015	0
2014	0
2013	0
2012	0
2011	0
2010	0
2009	0
2008	0
2007	0
2006	0
2005	0
2004	0
2003	0
2002	0
2001	0
2000	0
1999	0
1998	0
1997	0
1996	0
1995	0
1994	0





1993	0
1992	0

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.186050	0.209920	0.000000	0.024420	0.420390
2024		0.098307	0.114073	0.000000	0.012998	0.225378
	1	0.047473	0.054710	0.000000	0.006554	0.108737
	2	0.050834	0.059363	0.000000	0.006444	0.116641
2023		0.087743	0.095847	0.000000	0.011422	0.195012
	10	0.020100	0.020219	0.000000	0.002646	0.042965
	11	0.031692	0.035230	0.000000	0.004147	0.071069
	12	0.035951	0.040398	0.000000	0.004629	0.080978

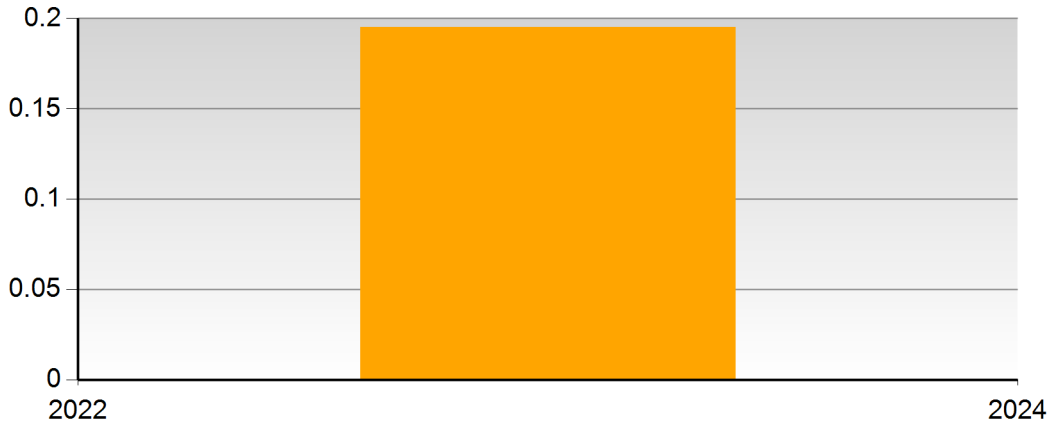
Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.182011	0.216790	0.000000	0.398801
2024		0.095930	0.117564	0.000000	0.213494
	1	0.046644	0.056283	0.000000	0.102927
	2	0.049286	0.061281	0.000000	0.110567
2023		0.086081	0.099226	0.000000	0.185307
	10	0.019678	0.022105	0.000000	0.041783
	11	0.031107	0.035755	0.000000	0.066862
	12	0.035296	0.041366	0.000000	0.076662

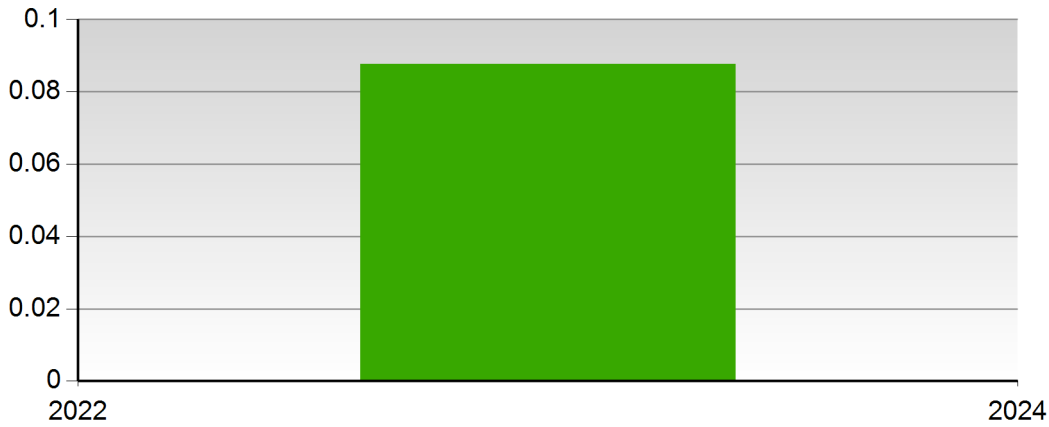
Production - charts



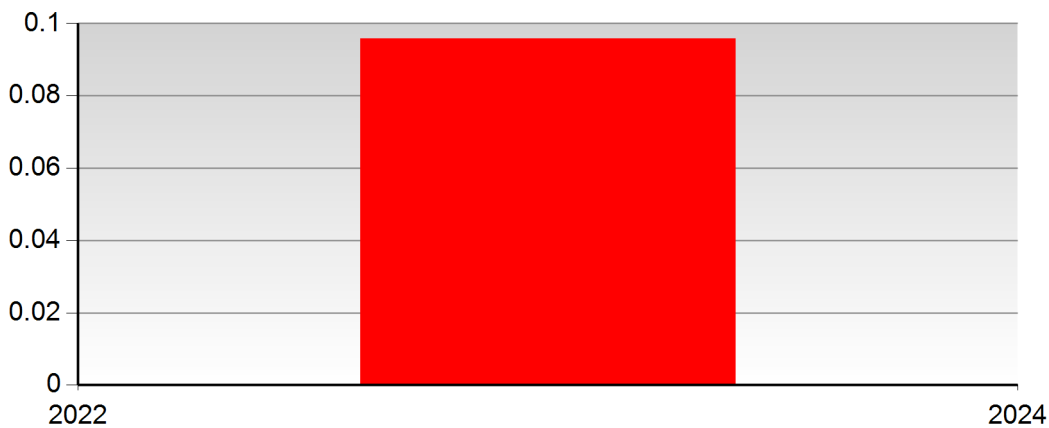
Net - oil equivalents [mill Sm³]



Net - oil [mill Sm³]

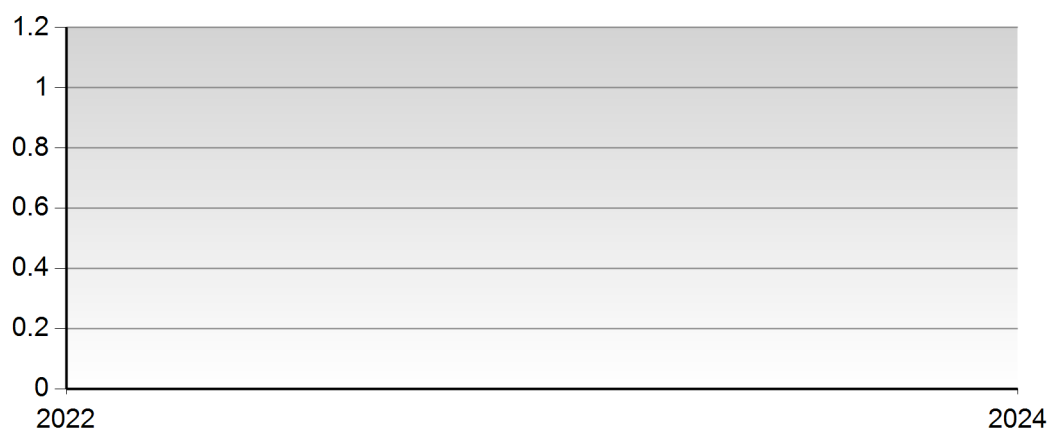


Net - gas [bill Sm³]

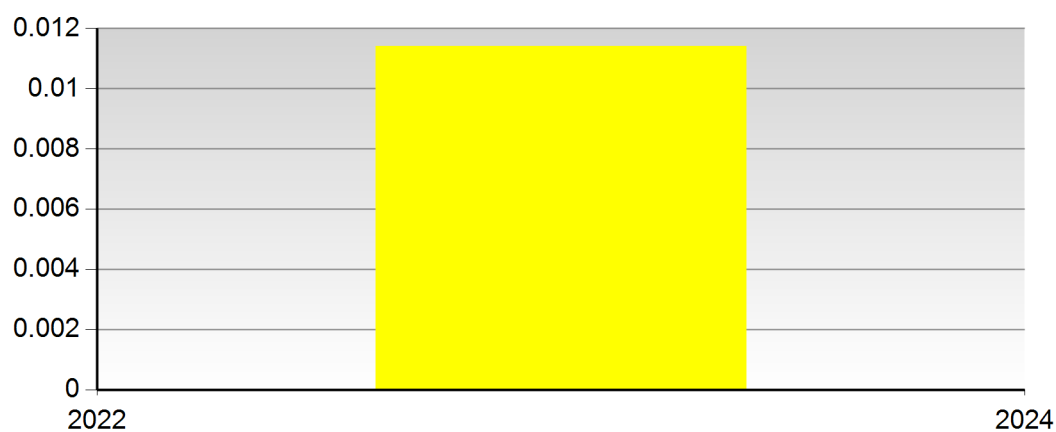




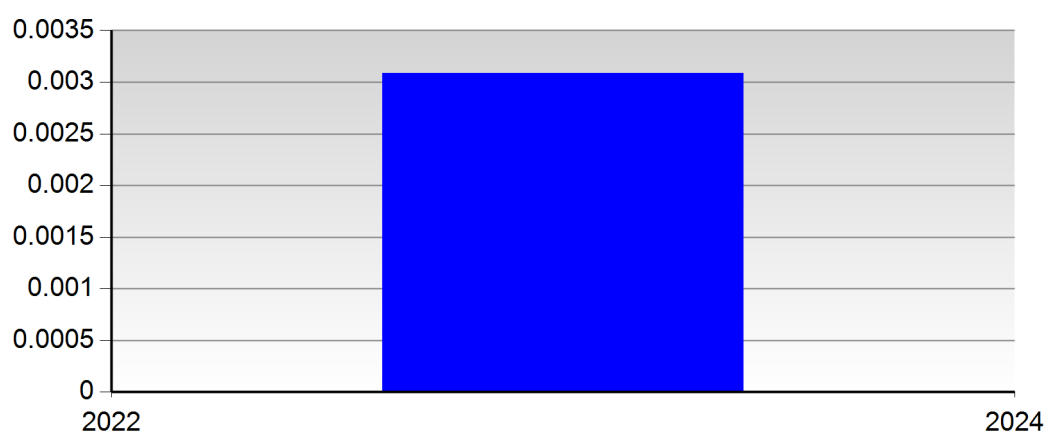
Net - condensate [mill Sm3]



Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration



Wellbore name	Entered date	Completed date	Purpose	Status	Content
1/9-1	14.10.1976	17.02.1977	WILDCAT	P&A	GAS/CONDE NSATE
1/9-1 R	08.05.1987	17.05.1987	WILDCAT	P&A	GAS/CONDE NSATE
1/9-2	01.06.1977	12.08.1977	APPRAISAL	P&A	OIL SHOWS
1/9-3	13.08.1977	27.11.1977	APPRAISAL	SUSPENDED	DRY
1/9-3 R	27.05.1978	30.09.1978	APPRAISAL	P&A	GAS/CONDE NSATE
1/9-7	22.03.2003	02.08.2003	WILDCAT	P&A	GAS/CONDE NSATE

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
1/9-AB-1 H	11.12.2022	23.01.2023	OBSERVATION	NOT APPLICABLE
1/9-AA-1 H	24.08.2023	18.10.2023	PRODUCTION	OIL/GAS
1/9-AB-1 AH	25.01.2023	01.02.2023	PRODUCTION	OIL/GAS
1/9-AB-2 H	25.03.2023	14.04.2023	PRODUCTION	OIL/GAS
1/9-AA-2 H	23.10.2023	24.11.2023	PRODUCTION	OIL/GAS
1/9-AA-3 H	28.11.2023	21.12.2023	PRODUCTION	OIL/GAS
1/9-AB-3 H	25.11.2022	03.03.2023	OBSERVATION	NOT APPLICABLE
1/9-AB-3 AH	05.03.2023	17.03.2023	PRODUCTION	OIL/GAS
1/9-AB-4 H	25.06.2023	24.07.2023	PRODUCTION	
1/9-AA-4 H	26.12.2023	20.01.2024	PRODUCTION	
1/9-AA-5 H	26.01.2024	21.02.2024	PRODUCTION	
1/9-AB-5 H	26.04.2023	18.05.2023	PRODUCTION	
1/9-AB-6 H	27.05.2023	16.06.2023	PRODUCTION	OIL/GAS
1/9-AA-6 H			PRODUCTION	

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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