

**General information**

Field name	TYRVING
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	25/4-2
Discovery year.	1973
Main area	North sea
Main supply base	
NPDID field	42002471

Picture

Picture not available

Discoveries included

Discovery name
25/4-2 Tyrving
25/5-9 (Trell)

Activity status – history

Status	Status from	Status to
Producing	02.09.2024	
Approved for production	05.06.2023	01.09.2024

Located in

Block name	Prod. licence
25/4	036 E
25/5	036 F
25/5	102 F
25/5	102 G

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
05.06.2023	Godkjent av OED	PDO

Ownership – full history

Owner kind	Owner name	Ownership from date	Ownership to date
BUSINESS ARRANGEMENT AREA	TYRVING UNIT	05.06.2023	

Operatorship – full history





Company name	Operatorship from	Operatorship to
Aker BP ASA	05.06.2023	

Licensees – full history

Company name	Nation code	Company share [%]	Date licensee from
Aker BP ASA	NO	61.260000	25.09.2024
Petoro AS	NO	26.840000	25.09.2024
ORLEN Upstream Norway AS	NO	11.900000	25.09.2024
Aker BP ASA	NO	61.260000	05.06.2023
Petoro AS	NO	26.840000	05.06.2023
PGNiG Upstream Norway AS	NO	11.900000	05.06.2023

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
4.50	0.04	0.00	0.00	4.54

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
4.50	0.04	0.00	0.00	4.54

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
10.00	0.00	0.00	0.00

Description

Type	Text	Date updated
Development	Tyrving is a field in the central North Sea, 20 kilometres east of the Alvheim field. Tyrving consists of three discoveries: Trine, Trelle and Trelle North. The water depth is 120 metres. The plan for development and operation (PDO) was approved in June 2023. The development concept includes three production wells, one in each discovery, tied to the Alvheim production, storage and offloading vessel (FPSO).	06.09.2024



Date licensee to
24.09.2024
24.09.2024
24.09.2024



Reservoir	The reservoirs contain oil in sandstone of Paleocene age in the Heimdal Formation, at depths of 2140 and 2180 metres. The reservoir properties are excellent.	09.12.2023
Recovery strategy	The drainage strategy is pressure depletion with aquifer support.	09.06.2023
Transport	The well stream is routed by pipeline to the Alvheim FPSO, where the oil is offloaded to shuttle tankers. The gas is transported by pipeline from Alvheim to the Scottish Area Gas Evacuation (SAGE) pipeline in the UK sector.	06.09.2024
Status	The field started production in September 2024.	06.09.2024

Investments (expected)

The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	3457
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Investments (historical)

	Investments [mill NOK nominal values]
Sum	2351
2023	1517
2022	834
2021	0
2020	0
2019	0
2018	0
2017	0
2016	0
2015	0
2014	0

Production , saleable

	Month	Net - oil [mill Sm ³]	Net - gas [bill Sm ³]	Net - condensate [mill Sm ³]	Net - NGL [mill Sm ³]	Net - oil equivalent [mill Sm ³]
Sum		0.288103	0.007315	0.000000	0.000000	0.295418
2024		0.288103	0.007315	0.000000	0.000000	0.295418
	9	0.066466	0.000388	0.000000	0.000000	0.066854
	10	0.097159	0.003048	0.000000	0.000000	0.100207
	11	0.124478	0.003879	0.000000	0.000000	0.128357

Production , sum wellbores





Factpages

Field


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	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.288103	0.010683	0.000000	0.298786
2024		0.288103	0.010683	0.000000	0.298786
	9	0.066466	0.002344	0.000000	0.068810
	10	0.097159	0.003615	0.000000	0.100774
	11	0.124478	0.004724	0.000000	0.129202

Production - charts


Net - oil equivalents [mill Sm3]

No Data Available



Net - oil [mill Sm3]


No Data Available






Net - gas [bill Sm3]

No Data Available




Net - condensate [mill Sm3]

No Data Available



Net - NGL [mill Sm3]

No Data Available



**Produced water in field [mill Sm3]**

No Data Available



Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
25/4-2	18.10.1973	06.12.1973	WILDCAT	P&A	OIL
25/5-9	01.01.2014	25.02.2014	WILDCAT	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
25/5-H-1 H	19.01.2024	24.01.2024	OBSERVATION	OIL
25/5-H-1 AH	26.01.2024	02.02.2024	OBSERVATION	
25/5-H-1 BY1H	03.02.2024	15.02.2024	PRODUCTION	OIL
25/5-H-1 BY2H	18.02.2024	27.02.2024	PRODUCTION	OIL
25/5-H-1 BY3H	29.02.2024	06.03.2024	PRODUCTION	OIL
25/5-H-2 H	30.03.2024	02.04.2024	OBSERVATION	
25/5-H-2 AH	13.04.2024	26.04.2024	PRODUCTION	OIL
25/5-I-1 H	28.04.2024	04.05.2024	OBSERVATION	OIL
25/5-I-1 AY1H	04.05.2024	14.05.2024	PRODUCTION	OIL
25/5-I-1 AY2H	17.05.2024	31.05.2024	PRODUCTION	OIL

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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