

**General information**

Field name	BERLING
Factmaps in new window	link to map
Current activity status	Approved for production
Discovery wellbore	6506/11-10
Discovery year.	2018
Main area	Norwegian sea
Main supply base	Kristiansund
NPDID field	42002473

Picture

Picture not available

Discoveries included

Discovery name
6506/11-10 Berling

Activity status – history

Status	Status from	Status to
Approved for production	28.06.2023	

Located in

Block name	Prod. licence
6506/8	644 D
6506/10	644 C
6506/11	644
6506/11	644 B
6506/10	644
6506/8	644

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
28.06.2023	Berling	PDO

Ownership – full history

Owner kind	Owner name	Ownership from date	Ownership to date
PRODUCTION LICENSE	644 B	28.06.2023	

Operatorship – full history





Company name	Operatorship from	Operatorship to
OMV (Norge) AS	28.06.2023	

Licensees – full history

Company name	Nation code	Company share [%]	Date licensee from
Equinor Energy AS	NO	40.000000	28.06.2023
OMV (Norge) AS	NO	30.000000	28.06.2023
DNO Norge AS	NO	30.000000	28.06.2023

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
1.53	4.58	0.74	0.00	7.52

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
1.53	4.58	0.74	0.00	7.52

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
0.00	3.00	0.00	15.00

Description

Type	Text	Date updated
Development	Berling is a field on the Halten Terrace in the Norwegian Sea, 20 kilometres west of the Åsgard field. Berling consists of two accumulations, Berling Garn and Berling Breiflabb. The water depth is about 350 metres. Berling was discovered in 2018, and the plan for development and operation (PDO) was approved in 2023. The development concept includes a subsea template with four slots tied-back to the Åsgard B facility.	22.01.2025



Date licensee to



Reservoir	Berling contains gas and condensate. The Berling Garn reservoir is in the Middle Jurassic Garn Formation. It is at a depth of 4100 metres and has high pressure and high temperature (HPHT). The reservoir is structurally complex and has varying reservoir quality. The Berling Breiflabb reservoir is in intra-Lange Formation turbidite sandstone of Late Cretaceous age at a depth of 3900 metres.	14.12.2023
Recovery strategy	The field will be produced by pressure depletion.	12.08.2023
Transport	The well stream will be transported by pipeline to Åsgard B for processing. Condensate will be transferred to Åsgard A and Åsgard C for storage and export by shuttle tankers to the market. The rich gas will be transported via the Åsgard Transport System (ÅTS) for further processing at the Kårstø terminal.	14.12.2023
Status	The field is under development, and the production is planned to start in 2028.	22.01.2025

Investments (expected)

The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	8511
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Investments (historical)

	Investments [mill NOK nominal values]
Sum	1508
2023	1478
2022	30
2021	0

Production , saleable

Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]

Production , sum wellbores


Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]






Net - oil equivalents [mill Sm3]

No Data Available




Net - oil [mill Sm3]

No Data Available



Net - gas [bill Sm3]


No Data Available






Net - condensate [mill Sm3]

No Data Available




Net - NGL [mill Sm3]

No Data Available



Produced water in field [mill Sm3]

No Data Available



Any produced water is only included after 1.1.2000

**Wellbores - exploration**

Wellbore name	Entered date	Completed date	Purpose	Status	Content
6506/11-10	28.11.2017	17.04.2018	WILDCAT	P&A	GAS/CONDENSATE
6506/11-11 S	31.05.2019	28.10.2019	APPRAISAL	P&A	GAS
6506/11-12 S	30.05.2020	28.07.2020	APPRAISAL	P&A	GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
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Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
6506/11-U-3	29.04.2022	01.05.2022	SHALLOW GAS	PLUGGED
6506/11-U-4	01.05.2022	04.05.2022	SHALLOW GAS	PLUGGED