

**General information**

Field name	HUGIN
Factmaps in new window	<a href="#">link to map</a>
Current activity status	Approved for production
Discovery wellbore	<a href="#">25/2-10 S</a>
Discovery year.	1986
Main area	North sea
Main supply base	
NPDID field	42002474

**Picture**

Picture not available

**Discoveries included**

Discovery name
<a href="#">25/2-17</a>
<a href="#">25/2-5 Lille Frøy</a>
<a href="#">25/2-24 B</a>
<a href="#">25/2-10 S Hugin</a>
<a href="#">25/2-18 S (Langfjellet)</a>

**Activity status – history**

Status	Status from	Status to
Approved for production	27.06.2023	

**Located in**

Block name	Prod. licence
25/2	<a href="#">026</a>
25/2	<a href="#">026 B</a>
25/5	<a href="#">364</a>
25/2	<a href="#">364</a>
25/2	<a href="#">442</a>
25/3	<a href="#">442</a>

**PDO - Plan for Development and Operations**

Date PDO approved	Description	Type
27.06.2023	Behandlet i Stortinget 5.6.2023 godkjenningsbrev fra OED datert 27.6.2023.	PDO

**Ownership – full history**





Owner kind	Owner name	Ownership from date	Ownership to date
PRODUCTION LICENSE	<a href="#">442</a>	<a href="#">27.06.2023</a>	

**Operatorship – full history**

Company name	Operatorship from	Operatorship to
<a href="#">Aker BP ASA</a>	<a href="#">27.06.2023</a>	

**Licensees – full history**

Company name	Nation code	Company share [%]	Date licensee from
<a href="#">Aker BP ASA</a>	NO	87.700000	26.09.2024
<a href="#">ORLEN Upstream Norway AS</a>	NO	12.300000	26.09.2024
<a href="#">Aker BP ASA</a>	NO	87.700000	27.06.2023
<a href="#">PGNiG Upstream Norway AS</a>	NO	12.300000	27.06.2023

**Norwegian Offshore Directorate - estimate for reserves (Norwegian share)**

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
29.33	6.53	1.17	0.00	38.08

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
29.33	6.53	1.17	0.00	38.08

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
90.00	1.00	14.00	3.00

**Description**



Date licensee to
25.09.2024
25.09.2024



Type	Text	Date updated
Development	Hugin is a field in the Yggdrasil area in the central North Sea, 20 kilometres east of the Frigg field. The water depth is 120 metres. Hugin consists of three discoveries: Frigg Gamma Delta, Rind and Langfjellet. The first discovery was made in 1986 when Frigg Gamma was discovered. The plan for development and operation (PDO) was approved in 2023. The plan comprises the development of the Hugin discoveries and the redevelopment of the Frøy field. The development concept includes a process facility with living quarters, Hugin A, and a normally unmanned facility at Frøy, Hugin B, as well as subsea templates tied-back to Hugin A. Hugin A will be the field centre for the Yggdrasil area.	18.01.2025
Reservoir	The reservoirs contain oil and gas in sandstone mainly of Eocene age in the Frigg Formation and of Middle Jurassic age in the Hugin Formation, at depths of 1900 and 3500 metres, respectively. The Hugin area is geologically complex, and the deposits have varying reservoir and fluid properties.	09.12.2023
Recovery strategy	Langfjellet, Frøy and Rind will be produced with pressure support by water injection. Frigg Gamma Delta will be produced by pressure depletion, and the produced water is planned to be reinjected into the water zone.	12.08.2023
Transport	The gas will be exported through a pipeline from Hugin A to Statpipe and the Kårstø terminal. The oil will be exported through pipeline from Hugin A to the Grane oil pipeline and further to the Sture terminal.	23.08.2023
Status	The field is under development. The development of Hugin is coordinated with the development of the Fulla and Munin fields in the Yggdrasil area. The production is planned to start in 2027. Nearby prospects may be tested in a later drilling campaign and produced through remaining well slots.	09.12.2023

**Investments (expected)**

The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	65910
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**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	8382
2023	8290
2022	92
2021	0
2020	0
2019	0
2018	0
2017	0
2016	0
2015	0





# Factpages

## Field

Printed: 10.2.2025 - 20:49

2014	0
2013	0
2012	0
2011	0
2010	0

### Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
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### Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
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### Production - charts

Net - oil equivalents [mill Sm3]

No Data Available





**Net - oil [mill Sm3]**

No Data Available

**Net - gas [bill Sm3]**

No Data Available

**Net - condensate [mill Sm3]**

No Data Available





Net - NGL [mill Sm3]

No Data Available



Produced water in field [mill Sm3]

No Data Available



Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">25/2-5</a>	08.03.1976	04.08.1976	WILDCAT	P&A	OIL/GAS
<a href="#">25/2-6</a>	01.08.1977	15.11.1977	APPRAISAL	P&A	OIL SHOWS
<a href="#">25/2-10 S</a>	02.12.1985	19.03.1986	WILDCAT	SUSPENDED	OIL/GAS
<a href="#">25/2-10 SR</a>	16.09.1987	22.09.1987	WILDCAT	P&A	OIL/GAS
<a href="#">25/2-11</a>	20.02.1987	10.05.1987	APPRAISAL	P&A	OIL/GAS
<a href="#">25/2-13</a>	06.09.1989	25.01.1990	APPRAISAL	P&A	OIL/GAS
<a href="#">25/2-17</a>	07.09.2009	11.10.2009	WILDCAT	P&A	OIL
<a href="#">25/2-18 A</a>	11.09.2016	19.10.2016	APPRAISAL	P&A	OIL
<a href="#">25/2-18 B</a>	19.10.2016	30.10.2016	APPRAISAL	P&A	DRY
<a href="#">25/2-18 C</a>	31.10.2016	17.11.2016	APPRAISAL	P&A	OIL
<a href="#">25/2-18 S</a>	06.08.2016	11.09.2016	WILDCAT	P&A	OIL
<a href="#">25/2-19 S</a>	27.08.2017	11.09.2017	APPRAISAL	P&A	OIL
<a href="#">25/2-24 B</a>	11.05.2023	02.06.2023	WILDCAT	P&A	OIL



**Wellbores - development**

Wellbore name	Entered date	Completed date	Purpose	Content
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**Wellbores - other**

Wellbore name	Entered date	Completed date	Purpose	Status
<a href="#">25/2-U-9</a>	15.04.2021	16.04.2021	SHALLOW GAS	PLUGGED