

**General information**

Field name	MUNIN
Factmaps in new window	<a href="#">link to map</a>
Current activity status	Approved for production
Discovery wellbore	<a href="#">30/11-8 S</a>
Discovery year.	2011
Main area	North sea
Main supply base	
NPDID field	42002476

**Picture**

Picture not available

**Discoveries included**

Discovery name
<a href="#">30/11-8 S Munin</a>
<a href="#">30/11-14 B (Haraldsplass)</a>
<a href="#">30/11-8 A</a>
<a href="#">30/11-14 (Slemmestad)</a>
<a href="#">30/11-9 S (Askja)</a>
<a href="#">30/11-13 (Beerenberg)</a>
<a href="#">30/11-5 (Steinbit)</a>
<a href="#">30/11-10 (Krafla Nord)</a>
<a href="#">30/11-12 S (Askja Sørøst)</a>
<a href="#">30/11-11 S (Madam Felle)</a>
<a href="#">30/11-9 A (Askja Øst)</a>

**Activity status – history**

Status	Status from	Status to
Approved for production	27.06.2023	

**Located in**

Block name	Prod. licence
30/11	<a href="#">272</a>
30/11	<a href="#">035</a>
30/11	<a href="#">272 C</a>

**PDO - Plan for Development and Operations**

Date PDO approved	Description	Type
27.06.2023	Behandlet i Stortinget 5.6.2023. Godkjenningsbrev fra OED datert 27.6.2023	PDO



**Ownership – full history**

Owner kind	Owner name	Ownership from date	Ownership to date
PRODUCTION LICENSE	<a href="#">035</a>	<a href="#">27.06.2023</a>	

**Operatorship – full history**

Company name	Operatorship from	Operatorship to
<a href="#">Aker BP ASA</a>	<a href="#">27.06.2023</a>	

**Licensees – full history**

Company name	Nation code	Company share [%]	Date licensee from
<a href="#">Equinor Energy AS</a>	NO	50.000000	27.06.2023
<a href="#">Aker BP ASA</a>	NO	50.000000	27.06.2023

**Norwegian Offshore Directorate - estimate for reserves (Norwegian share)**

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
20.39	21.63	4.22	0.00	50.04

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
20.39	21.63	4.22	0.00	50.04

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
51.00	7.00	4.00	36.00

**Description**



Date licensee to



Type	Text	Date updated
Development	Munin is a field in in the Yggdrasil area in the central North Sea, 35 kilometres south of the Oseberg field. The water depth is 110 metres. The field comprises several discoveries and extends over 200 square kilometres. The first discovery was made in 1997 with well 30/11-5. Since then, a further ten discoveries have been made. The discovery wellbore for Munin is 30/11-8 S, drilled in 2011. The plan for development and operation (PDO) was approved in 2023. The development concept includes subsea tie-back of the deposits to an unmanned processing platform located in the northern part of the Yggdrasil area. The platform will be tied-back to the Hugin A processing platform in the southern Yggdrasil area.	18.01.2025
Reservoir	The reservoirs contain gas and oil mainly in Middle Jurassic sandstone of the Brent Group at depths of 3200-3650 metres. The Munin area is geologically complex, and the deposits have varying reservoir and fluid properties.	14.12.2023
Recovery strategy	The deposits will be produced with different recovery strategies. The largest oil deposits will be produced with water injection, while gas deposits and smaller oil deposits will be produced by pressure depletion. Oil producers will be equipped with gas lift.	14.12.2023
Transport	The gas will be exported in a new pipeline from Hugin A via Statpipe to the Kårstø terminal. The oil will be transported to the Hugin A facility for further processing and transport.	23.08.2023
Status	The field is under development. The development of Munin is coordinated with the development of the Hugin and Fulla fields in the Yggdrasil area. The production is planned to start in 2027. There are also plans to drill several untested structures which may be produced through available well slots or new subsea templates.	14.12.2023

**Investments (expected)**

The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	35576
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**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	5622
2023	5572
2022	50
2021	0
2020	0
2019	0

**Production , saleable**

Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]





**Production , sum wellbores**

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
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**Production - charts**

**Net - oil equivalents [mill Sm3]**

No Data Available


**Net - oil [mill Sm3]**

No Data Available




**Net - gas [bill Sm3]**

No Data Available




**Net - condensate [mill Sm3]**

No Data Available



**Net - NGL [mill Sm3]**

No Data Available





**Produced water in field [mill Sm3]**

No Data Available



Any produced water is only included after 1.1.2000

**Wellbores - exploration**

Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">30/11-5</a>	05.12.1996	09.01.1997	WILDCAT	P&A	OIL
<a href="#">30/11-8 A</a>	20.05.2011	03.07.2011	WILDCAT	P&A	OIL/GAS/CO NDENSATE
<a href="#">30/11-8 S</a>	20.03.2011	20.05.2011	WILDCAT	P&A	OIL/GAS/CO NDENSATE
<a href="#">30/11-9 A</a>	14.11.2013	08.01.2014	WILDCAT	P&A	OIL
<a href="#">30/11-9 S</a>	22.09.2013	13.11.2013	WILDCAT	P&A	GAS
<a href="#">30/11-10</a>	01.11.2014	26.12.2014	WILDCAT	P&A	OIL/GAS/CO NDENSATE
<a href="#">30/11-10 A</a>	28.12.2014	13.02.2015	APPRAISAL	P&A	OIL
<a href="#">30/11-11 S</a>	04.03.2016	19.03.2016	WILDCAT	P&A	OIL
<a href="#">30/11-12 A</a>	04.05.2016	20.05.2016	APPRAISAL	P&A	DRY
<a href="#">30/11-12 S</a>	08.04.2016	04.05.2016	WILDCAT	P&A	OIL
<a href="#">30/11-13</a>	22.05.2016	06.06.2016	WILDCAT	P&A	GAS/CONDE NSATE
<a href="#">30/11-14</a>	07.06.2016	06.07.2016	WILDCAT	P&A	GAS/CONDE NSATE
<a href="#">30/11-14 B</a>	06.07.2016	23.07.2016	WILDCAT	P&A	OIL/GAS/CO NDENSATE

**Wellbores - development**

Wellbore name	Entered date	Completed date	Purpose	Content

**Wellbores - other**

Wellbore name	Entered date	Completed date	Purpose	Status
<a href="#">30/11-U-2</a>	10.06.2021	13.06.2021	SHALLOW GAS	PLUGGED



# Factpages

## Field

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<a href="#">30/11-U-3</a>	14.06.2021	16.06.2021	SHALLOW GAS	PLUGGED
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