

**General information**

| | |
|-------------------------|-----------------------------|
| Field name | IDUN NORD |
| Factmaps in new window | link to map |
| Current activity status | Approved for production |
| Discovery wellbore | 6507/3-7 |
| Discovery year. | 2009 |
| Main area | Norwegian sea |
| Main supply base | |
| NPDID field | 42002477 |

Picture

Picture not available

Discoveries included

| |
|------------------------------------|
| Discovery name |
| 6507/3-7 Idun Nord |

Activity status – history

| Status | Status from | Status to |
|-------------------------|-------------|-----------|
| Approved for production | 28.06.2023 | |

Located in

| | |
|------------|-----------------------|
| Block name | Prod. licence |
| 6507/3 | 159 D |

PDO - Plan for Development and Operations

| Date PDO approved | Description | Type |
|-------------------|-----------------|------|
| 28.06.2023 | Godkjent av OED | PDO |

Ownership – full history

| Owner kind | Owner name | Ownership from date | Ownership to date |
|--------------------|-----------------------|----------------------------|-------------------|
| PRODUCTION LICENSE | 159 D | 28.06.2023 | |

Operatorship – full history

| Company name | Operatorship from | Operatorship to |
|-----------------------------|----------------------------|-----------------|
| Aker BP ASA | 28.06.2023 | |

Licensees – full history





| Company name | Nation code | Company share [%] | Date licensee from |
|--|-------------|-------------------|--------------------|
| Equinor Energy AS | NO | 36.165000 | 23.12.2024 |
| Harbour Energy Norge AS | NO | 28.082500 | 23.12.2024 |
| Aker BP ASA | NO | 23.835000 | 23.12.2024 |
| ORLEN Upstream Norway AS | NO | 11.917500 | 23.12.2024 |
| Equinor Energy AS | NO | 36.165000 | 26.09.2024 |
| Wintershall Dea Norge AS | NO | 28.082500 | 26.09.2024 |
| Aker BP ASA | NO | 23.835000 | 26.09.2024 |
| ORLEN Upstream Norway AS | NO | 11.917500 | 26.09.2024 |
| Equinor Energy AS | NO | 36.165000 | 02.04.2024 |
| Wintershall Dea Norge AS | NO | 28.082500 | 02.04.2024 |
| Aker BP ASA | NO | 23.835000 | 02.04.2024 |
| PGNiG Upstream Norway AS | NO | 11.917500 | 02.04.2024 |
| Wintershall Dea Norge AS | NO | 40.000000 | 28.06.2023 |
| Equinor Energy AS | NO | 36.165000 | 28.06.2023 |
| Aker BP ASA | NO | 23.835000 | 28.06.2023 |

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

| Orig. recoverable oil [mill Sm3] | Orig. recoverable gas [bill Sm3] | Orig. recoverable NGL [mill tonn] | Orig. recoverable cond. [mill Sm3] | Orig. recoverable oil eq. [mill Sm3 o.e] |
|----------------------------------|----------------------------------|-----------------------------------|------------------------------------|--|
| 0.18 | 2.96 | 0.10 | 0.00 | 3.33 |

| Remaining oil [mill Sm3] | Remaining gas [bill Sm3] | Remaining NGL [mill tonn] | Remaining cond. [mill Sm3] | Remaining oil eq. [mill Sm3 o.e] |
|--------------------------|--------------------------|---------------------------|----------------------------|----------------------------------|
| 0.18 | 2.96 | 0.10 | 0.00 | 3.33 |

| Orig. inplace oil [mill Sm3] | Orig. inplace ass. liquid [mill Sm3] | Orig. inplace ass. gas [bill Sm3] | Orig. inplace free gas [bill Sm3] |
|------------------------------|--------------------------------------|-----------------------------------|-----------------------------------|
| 1.00 | 0.00 | 0.00 | 4.00 |

Description



| Date licensee to |
|---------------------|
| |
| |
| |
| |
| 22.12.2024 |
| 22.12.2024 |
| 22.12.2024 |
| 22.12.2024 |
| 25.09.2024 |
| 25.09.2024 |
| 25.09.2024 |
| 25.09.2024 |
| 01.04.2024 |
| 01.04.2024 |
| 01.04.2024 |



| Type | Text | Date updated |
|-------------------|---|--------------|
| Development | Idun Nord is a field in the northern part of the Norwegian Sea, right east of the Skarv field. The water depth is 380 metres. Idun Nord was discovered in 2009, and the plan for development and operation (PDO) was approved in 2023. The development concept includes a subsea template with four slots tied-back to the Skarv floating production, storage and offloading vessel (FPSO). | 18.01.2025 |
| Reservoir | The reservoir contains gas and condensate in sandstone of Middle Jurassic age in the Garn and Not Formations. It is at a depth of about 3500 metres and has good quality. | 09.12.2023 |
| Recovery strategy | The field will be produced by pressure depletion. | 12.08.2023 |
| Transport | The gas will be exported via the Åsgard Transport System (ÅTS) to the terminal at Kårstø. Oil and condensate will be offloaded from the Skarv FPSO to shuttle tankers. | 09.12.2023 |
| Status | Idun Nord is being developed together with Ørn and Alve Nord as part of the Skarv Satellite Project (SSP). The production is planned to start in 2027. | 12.08.2023 |

Investments (expected)

| | |
|--|------|
| The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing. | 3406 |
|--|------|

Investments (historical)

| | Investments [mill NOK nominal values] |
|------|--|
| Sum | 1016 |
| 2023 | 951 |
| 2022 | 65 |
| 2021 | 0 |
| 2020 | 0 |
| 2019 | 0 |

Production , saleable

| Month | Net - oil [mill Sm3] | Net - gas [bill Sm3] | Net - condensate [mill Sm3] | Net - NGL [mill Sm3] | Net - oil equivalents [mill Sm3] |
|-------|-------------------------|-------------------------|--------------------------------|-------------------------|-------------------------------------|
| | | | | | |

Production , sum wellbores

| Month | Gross - oil [mill Sm3] | Gross - gas [bill Sm3] | Gross - condensate [mill Sm3] | Gross - oil equivalents [mill Sm3] |
|-------|---------------------------|---------------------------|----------------------------------|---------------------------------------|
| | | | | |





Production - charts

Net - oil equivalents [mill Sm3]

No Data Available



Net - oil [mill Sm3]


No Data Available






Net - gas [bill Sm3]

No Data Available




Net - condensate [mill Sm3]

No Data Available



Net - NGL [mill Sm3]

No Data Available





Produced water in field [mill Sm³]

No Data Available



Any produced water is only included after 1.1.2000

Wellbores - exploration

| Wellbore name | Entered date | Completed date | Purpose | Status | Content |
|--------------------------|--------------|----------------|---------|--------|---------|
| 6507/3-7 | 02.06.2009 | 22.07.2009 | WILDCAT | P&A | GAS |

Wellbores - development

| Wellbore name | Entered date | Completed date | Purpose | Content |
|---------------|--------------|----------------|---------|---------|
|---------------|--------------|----------------|---------|---------|

Wellbores - other

| Wellbore name | Entered date | Completed date | Purpose | Status |
|---------------|--------------|----------------|---------|--------|
|---------------|--------------|----------------|---------|--------|