

**General information**

Field name	FENRIS
Factmaps in new window	link to map
Current activity status	Approved for production
Discovery wellbore	2/4-21
Discovery year.	2012
Main area	North sea
Main supply base	Tananger
NPDID field	42002478

Picture

Picture not available

Discoveries included

Discovery name
2/4-21 Fenris
2/4-22 S (Romeo)
2/4-23 S (Julius)

Activity status – history

Status	Status from	Status to
Approved for production	05.06.2023	

Located in

Block name	Prod. licence
2/4	146
2/4	333
2/4	1088
2/4	146 B

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
28.06.2023	Behandlet i Stortinget 5.6.2023. Godkjenningsbrev fra OED datert 28.6.2023	PDO

Ownership – full history

Owner kind	Owner name	Ownership from date	Ownership to date
PRODUCTION LICENSE	146	28.06.2023	

Operatorship – full history





Company name	Operatorship from	Operatorship to
Aker BP ASA	28.06.2023	

Licensees – full history

Company name	Nation code	Company share [%]	Date licensee from
Aker BP ASA	NO	77.800000	26.09.2024
ORLEN Upstream Norway AS	NO	22.200000	26.09.2024
Aker BP ASA	NO	77.800000	28.06.2023
PGNiG Upstream Norway AS	NO	22.200000	28.06.2023

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
10.07	13.99	0.68	0.00	25.35

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
10.07	13.99	0.68	0.00	25.35

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
0.00	24.00	0.00	33.00

Description

Type	Text	Date updated
Development	Fenris is located in the southern part of the Norwegian sector in the North Sea, 20 kilometres north of the Ekofisk field and 50 kilometres north of the Valhall field. The water depth is 70 metres. Fenris was discovered in 2012, and the plan for development and operation (PDO) was approved in 2023. The development concept includes an unmanned wellhead platform tied-back to the Valhall field.	18.01.2025



Date licensee to
25.09.2024
25.09.2024



Reservoir	The reservoir contains gas and condensate in sandstone of Jurassic age in the Ula and Farsund Formations and has high pressure and high temperature (HPHT). It is at a depth of about 5000 metres and has varying quality.	09.12.2023
Recovery strategy	The field will be produced by pressure depletion.	12.08.2023
Transport	The well stream will be routed by pipeline to the Valhall field centre for processing and further transport.	12.08.2023
Status	The field is under development. The development of Fenris is coordinated with the further development of the Valhall field. The production is planned to start in 2027.	12.08.2023

Investments (expected)

The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	12280
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Investments (historical)

	Investments [mill NOK nominal values]
Sum	2679
2023	2605
2022	74
2021	0
2020	0
2019	0

Production , saleable

Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
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Production , sum wellbores

Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
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Production - charts






Net - oil equivalents [mill Sm3]

No Data Available




Net - oil [mill Sm3]

No Data Available



Net - gas [bill Sm3]


No Data Available






Net - condensate [mill Sm3]

No Data Available




Net - NGL [mill Sm3]

No Data Available



Produced water in field [mill Sm3]

No Data Available



Any produced water is only included after 1.1.2000

Wellbores - exploration



Factpages

Field

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Wellbore name	Entered date	Completed date	Purpose	Status	Content
2/4-21	19.01.2012	24.05.2012	WILDCAT	P&A	GAS/CONDENSATE
2/4-21 A	25.05.2012	24.07.2012	APPRAISAL	P&A	GAS/CONDENSATE
2/4-22 S	10.09.2014	22.02.2015	WILDCAT	P&A	OIL
2/4-23 S	12.03.2015	05.09.2015	WILDCAT	P&A	GAS/CONDENSATE

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
2/4-FE-2	12.10.2024		PRODUCTION	
2/4-FE-3	09.08.2024	24.09.2024	PRODUCTION	GAS/CONDENSATE

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
2/4-U-77	30.07.2021	31.07.2021	SHALLOW GAS	PLUGGED