

**General information**

Field name	FULLA
Factmaps in new window	link to map
Current activity status	Approved for production
Discovery wellbore	30/11-7
Discovery year.	2009
Main area	North sea
Main supply base	
NPDID field	42002479

Picture

Picture not available

Discoveries included

Discovery name
30/11-7 Fulla

Activity status - history

Status	Status from	Status to
Approved for production	27.06.2023	

Located in

Block name	Prod. licence
25/2	873
30/11	873

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
27.06.2023	Behandlet i Stortinget 5.6.2023. Godkjenningsbrev fra OED datert 27.6.2023	PDO

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	873

Operatorship - current

Company name
Aker BP ASA

Licensees - current





Company name	Nation code	Company share [%]
Aker BP ASA	NO	47.700000
Equinor Energy AS	NO	40.000000
PGNiG Upstream Norway AS	NO	12.300000

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
1.25	9.02	0.93	0.00	12.04

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
1.25	9.02	0.93	0.00	12.04

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
0.00	6.00	0.00	18.00

Description

Type	Text	Date updated
Development	Fulla is a field in the Yggdrasil area in the central North Sea, 15 kilometres northeast of the Frigg field. The water depth is 110 metres. Fulla was discovered in 2009, and the plan for development and operation (PDO) was approved in June 2023. The plan comprises the development of Fulla and the redevelopment of the Lille-Frigg field. The development concept includes a subsea template with six slots tied-back to the Hugin A facility, located in the southern part of the Yggdrasil area. The development plan also includes a possible redevelopment of the Øst Frigg field with a new subsea template.	09.12.2023
Reservoir	The Fulla and Lille-Frigg reservoirs contain gas and condensate in Middle Jurassic sandstone of the Brent Group, and are at depths of 3600-4000 metres. The Øst Frigg reservoir contains gas in sandstone of Eocene age in the Frigg Formation, and is at a depth of 1900 metres. The reservoirs are structurally complex with varying reservoir properties.	09.12.2023
Recovery strategy	The field will be produced by pressure depletion.	23.08.2023
Transport	The well stream will be routed by pipeline to the Hugin field for processing and further transport.	12.08.2023
Status	The field is under development. The development of Fulla is coordinated with the development of the Hugin and Munin fields in the Yggdrasil area. The production is planned to start in 2027.	12.08.2023



Investments (expected)

The operators future investments related to the reservers from 2023 [mill NOK 2023-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	4849
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Investments (historical)

	Investments [mill NOK nominal values]
Sum	15
2022	15

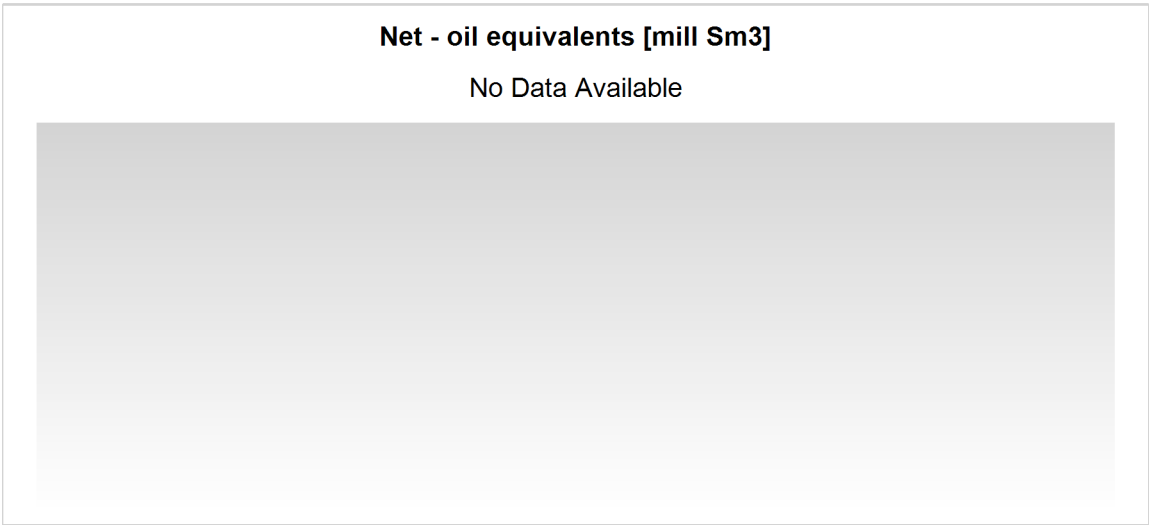
Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
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Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
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Production - charts







Net - oil [mill Sm3]

No Data Available



Net - gas [bill Sm3]

No Data Available



Net - condensate [mill Sm3]

No Data Available



**Net - NGL [mill Sm3]**

No Data Available

**Produced water in field [mill Sm3]**

No Data Available



Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
30/11-7	12.11.2008	03.02.2009	WILDCAT	P&A	GAS/CONDE NSATE
30/11-7 A	02.04.2009	25.05.2009	APPRAISAL	P&A	GAS/CONDE NSATE

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
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Wellbores - other



Wellbore name	Entered date	Completed date	Purpose	Status
30/11-U-1	16.04.2021	17.04.2021	SHALLOW GAS	PLUGGED