

**General information**

Field name	SYMRA
Factmaps in new window	link to map
Current activity status	Approved for production
Discovery wellbore	16/1-29 S
Discovery year.	2018
Main area	North sea
Main supply base	
NPDID field	42002480

Picture

Picture not available

Discoveries included

Discovery name
16/1-29 S Symra

Activity status - history

Status	Status from	Status to
Approved for production	28.06.2023	

Located in

Block name	Prod. licence
16/1	167

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
28.06.2023	Godkjent av OED	PDO

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	167

Operatorship - current

Company name
Aker BP ASA

Licensees - current





Company name	Nation code	Company share [%]
Aker BP ASA	NO	50.000000
Equinor Energy AS	NO	30.000000
Sval Energi AS	NO	20.000000

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
7.63	1.16	0.38	0.00	9.51

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
7.63	1.16	0.38	0.00	9.51

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
40.00	0.00	5.00	0.00

Description

Type	Text	Date updated
Development	Symra is a field in the central North Sea, five kilometres northeast of the Ivar Aasen field. The field consists of several segments. The water depth is 110 metres. Symra was discovered in 2018, and the plan for development and operation (PDO) was approved in June 2023. The development concept includes a subsea template with four wells tied-back to the Ivar Aasen platform.	18.01.2024
Reservoir	The reservoirs contain oil in the Zechstein Group of Permian age and in the underlying basement rocks. In addition, oil was proven in intra-Heather sandstone of Middle Jurassic age. The reservoirs are at a depth of 1800 metres and have varying properties.	09.12.2023
Recovery strategy	The field will be produced by pressure depletion. Pressure support by water injection will also be considered.	12.08.2023
Transport	The well stream will be routed by pipeline via Ivar Aasen to the Edvard Grieg facility for final processing and further transport.	12.08.2023
Status	The field is under development, and the production is planned to start in 2027.	12.08.2023

Investments (expected)

The operators future investments related to the reservers from 2023 [mill NOK 2023-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	7843
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Investments (historical)

	Investments [mill NOK nominal values]
Sum	25
2022	25

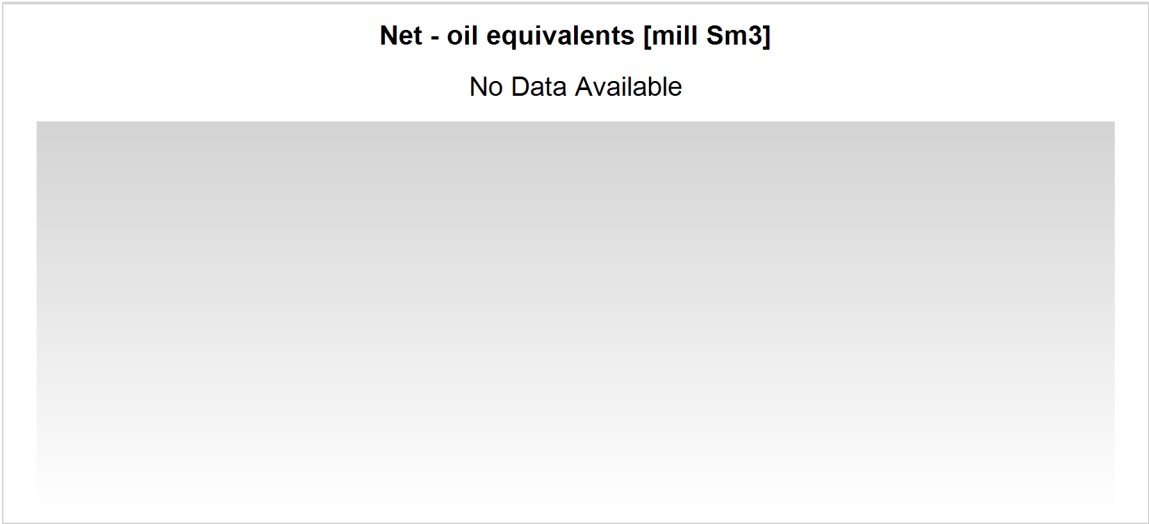
Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
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Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
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Production - charts





Net - oil [mill Sm3]

No Data Available



Net - gas [bill Sm3]

No Data Available



Net - condensate [mill Sm3]

No Data Available

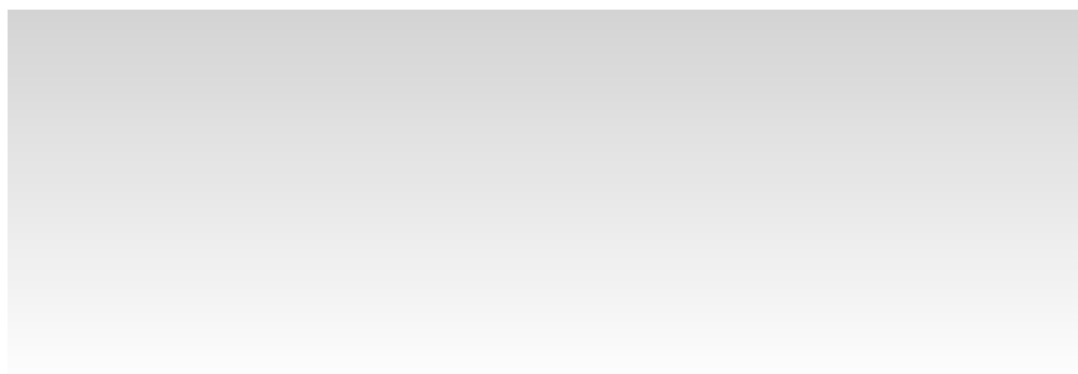


**Net - NGL [mill Sm3]**

No Data Available

**Produced water in field [mill Sm3]**

No Data Available



Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
16/1-29 S	22.04.2018	03.06.2018	WILDCAT	P&A	OIL/GAS
16/1-30 A	02.07.2019	19.07.2019	APPRAISAL	P&A	OIL
16/1-30 S	27.05.2019	01.07.2019	APPRAISAL	P&A	OIL
16/1-34 A	01.08.2021	15.09.2021	APPRAISAL	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
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Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
16/1-U-12			SHALLOW GAS	