

**General information**

Field name	IRPA
Factmaps in new window	link to map
Current activity status	Approved for production
Discovery wellbore	6705/10-1
Discovery year.	2009
Main area	Norwegian sea
Main supply base	
NPDID field	42002482

Picture

Picture not available

Discoveries included

Discovery name
6705/10-1 Irpa

Activity status - history

Status	Status from	Status to
Approved for production	28.06.2023	

Located in

Block name	Prod. licence
6705/10	327 C
6605/1	327 C
6705/11	327
6705/10	327 B

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
28.06.2023	Godkjent av OED	PDO

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	327 B

Operatorship - current

Company name
Equinor Energy AS





Licensees - current

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	51.000000
Petoro AS	NO	20.000000
Wintershall Dea Norge AS	NO	19.000000
A/S Norske Shell	NO	10.000000

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.00	20.13	0.00	0.40	20.53

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	20.13	0.00	0.40	20.53

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
0.00	1.00	0.00	38.00

Description

Type	Text	Date updated
Development	Irpa is a field in the Vøring Basin in the Norwegian Sea, 80 kilometres west of the Aasta Hansteen field. The water depth is 1330 metres. Irpa was discovered in 2009, and the plan for development and operation (PDO) was approved in June 2023. The development concept includes a subsea template with four slots tied-back to the existing Aasta Hansteen facility.	09.12.2023
Reservoir	The reservoir contains gas in turbiditic sandstone of Late Cretaceous age in the Springar Formation, at a depth of 3200 metres. The reservoir properties are good.	09.12.2023
Recovery strategy	The field will be produced by pressure depletion.	12.08.2023
Transport	The gas will be exported via Polarled to the terminal at Nyhamna. Light oil will be offloaded from Aasta Hansteen to shuttle tankers.	09.12.2023
Status	The field is under development. The production is planned to start in 2026.	12.08.2023

Investments (expected)

The operators future investments related to the reservers from 2023 [mill NOK 2023-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	15984
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Investments (historical)

	Investments [mill NOK nominal values]
Sum	89
2022	89

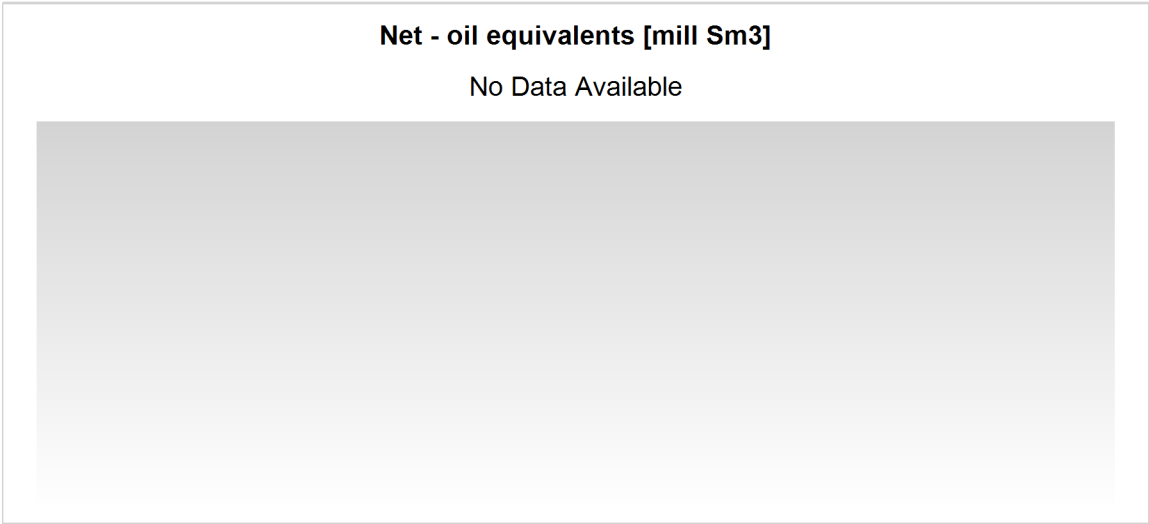
Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
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Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
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Production - charts





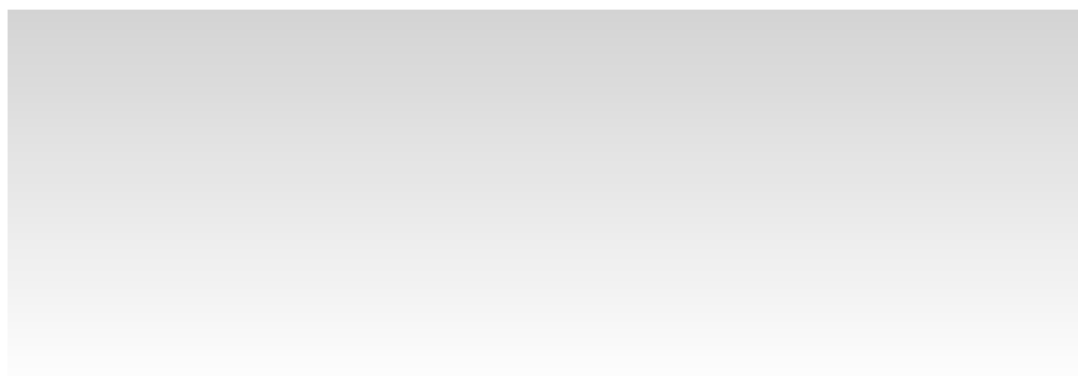
Net - oil [mill Sm3]

No Data Available



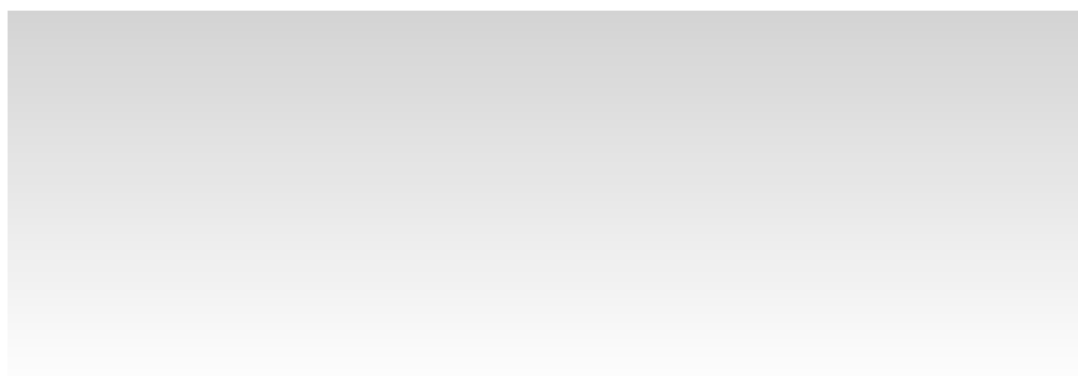
Net - gas [bill Sm3]

No Data Available



Net - condensate [mill Sm3]

No Data Available

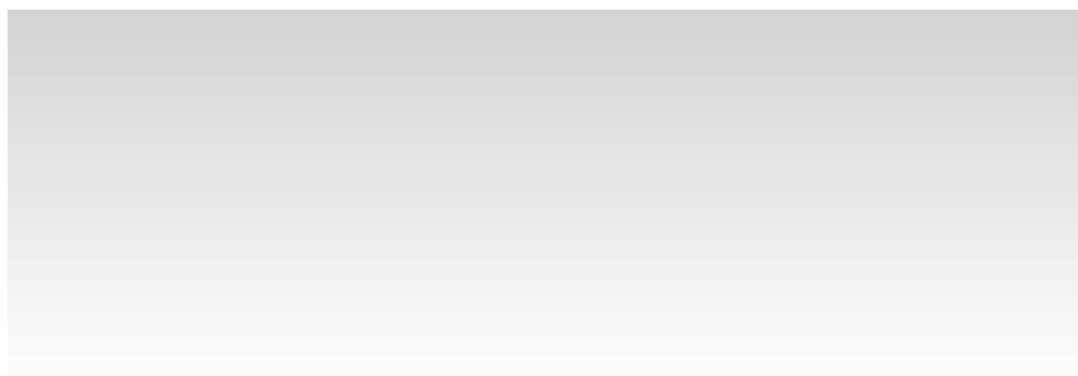


**Net - NGL [mill Sm3]**

No Data Available

**Produced water in field [mill Sm3]**

No Data Available



Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
6705/10-1	05.02.2009	19.03.2009	WILDCAT	P&A	GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
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Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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