

**General information**

Field name	TOMMELITEN GAMMA
Factmaps in new window	<a href="#">link to map</a>
Current activity status	Shut down
Discovery wellbore	<a href="#">1/9-4</a>
Discovery year.	1978
Main area	North sea
Main supply base	
NPDID field	43444

**Picture**

Picture not available

**Discoveries included**

Discovery name
<a href="#">1/9-4 Tommeliten Gamma</a>

**Activity status – history**

Status	Status from	Status to
Shut down	05.08.1998	
Producing	03.10.1988	04.08.1998
Approved for production	12.06.1986	02.10.1988

**Located in**

Block name	Prod. licence
1/9	<a href="#">044</a>

**PDO - Plan for Development and Operations**

Date PDO approved	Description	Type
12.06.1986	Behandlet i Stortinget	PDO

**Ownership – full history**

Owner kind	Owner name	Ownership from date	Ownership to date
BUSINESS ARRANGEMENT AREA	<a href="#">TOMMELITEN UNIT</a>	<a href="#">12.06.1986</a>	

**Operatorship – full history**

Company name	Operatorship from	Operatorship to
<a href="#">ConocoPhillips Skandinavia AS</a>	<a href="#">06.05.2003</a>	





<a href="#">Phillips Petroleum Norsk AS</a>	<a href="#">01.01.2001</a>	<a href="#">05.05.2003</a>
<a href="#">Den norske stats oljeselskap a.s</a>	<a href="#">12.06.1986</a>	<a href="#">31.12.2000</a>

**Licensees – full history**

Company name	Nation code	Company share [%]	Date licensee from
<a href="#">ORLEN Upstream Norway AS</a>	NO	42.380000	25.09.2024
<a href="#">ConocoPhillips Skandinavia AS</a>	NO	28.260000	25.09.2024
<a href="#">TotalEnergies EP Norge AS</a>	NO	20.230000	25.09.2024
<a href="#">Vår Energi ASA</a>	NO	9.130000	25.09.2024
<a href="#">PGNiG Upstream Norway AS</a>	NO	42.380000	28.01.2022
<a href="#">ConocoPhillips Skandinavia AS</a>	NO	28.260000	28.01.2022
<a href="#">TotalEnergies EP Norge AS</a>	NO	20.230000	28.01.2022
<a href="#">Vår Energi ASA</a>	NO	9.130000	28.01.2022
<a href="#">PGNiG Upstream Norway AS</a>	NO	42.380000	18.06.2021
<a href="#">ConocoPhillips Skandinavia AS</a>	NO	28.260000	18.06.2021
<a href="#">TotalEnergies EP Norge AS</a>	NO	20.230000	18.06.2021
<a href="#">Vår Energi AS</a>	NO	9.130000	18.06.2021
<a href="#">PGNiG Upstream Norway AS</a>	NO	42.380000	27.12.2018
<a href="#">ConocoPhillips Skandinavia AS</a>	NO	28.260000	27.12.2018
<a href="#">Total E&amp;P Norge AS</a>	NO	20.230000	27.12.2018
<a href="#">Vår Energi AS</a>	NO	9.130000	27.12.2018
<a href="#">Equinor Energy AS</a>	NO	42.380000	10.12.2018
<a href="#">ConocoPhillips Skandinavia AS</a>	NO	28.260000	10.12.2018
<a href="#">Total E&amp;P Norge AS</a>	NO	20.230000	10.12.2018
<a href="#">Vår Energi AS</a>	NO	9.130000	10.12.2018
<a href="#">Equinor Energy AS</a>	NO	42.380000	16.05.2018
<a href="#">ConocoPhillips Skandinavia AS</a>	NO	28.260000	16.05.2018
<a href="#">Total E&amp;P Norge AS</a>	NO	20.230000	16.05.2018
<a href="#">Eni Norge AS</a>	NO	9.130000	16.05.2018
<a href="#">Statoil Petroleum AS</a>	NO	42.380000	01.11.2009
<a href="#">ConocoPhillips Skandinavia AS</a>	NO	28.260000	01.11.2009
<a href="#">Total E&amp;P Norge AS</a>	NO	20.230000	01.11.2009
<a href="#">Eni Norge AS</a>	NO	9.130000	01.11.2009
<a href="#">StatoilHydro Petroleum AS</a>	NO	42.380000	01.01.2009
<a href="#">ConocoPhillips Skandinavia AS</a>	NO	28.260000	01.01.2009
<a href="#">Total E&amp;P Norge AS</a>	NO	20.230000	01.01.2009
<a href="#">Eni Norge AS</a>	NO	9.130000	01.01.2009
<a href="#">StatoilHydro ASA</a>	NO	42.380000	01.10.2007
<a href="#">ConocoPhillips Skandinavia AS</a>	NO	28.260000	01.10.2007
<a href="#">Total E&amp;P Norge AS</a>	NO	20.230000	01.10.2007
<a href="#">Eni Norge AS</a>	NO	9.130000	01.10.2007
<a href="#">Statoil ASA (old)</a>	NO	42.380000	31.12.2003



Date licensee to
24.09.2024
24.09.2024
24.09.2024
24.09.2024
27.01.2022
27.01.2022
27.01.2022
27.01.2022
17.06.2021
17.06.2021
17.06.2021
17.06.2021
26.12.2018
26.12.2018
26.12.2018
26.12.2018
09.12.2018
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09.12.2018
15.05.2018
15.05.2018
15.05.2018
15.05.2018
31.10.2009
31.10.2009
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31.10.2009
31.12.2008
31.12.2008
31.12.2008
31.12.2008
30.09.2007



<a href="#">ConocoPhillips Skandinavia AS</a>	NO	28.260000	31.12.2003
<a href="#">Total E&amp;P Norge AS</a>	NO	20.230000	31.12.2003
<a href="#">Eni Norge AS</a>	NO	9.130000	31.12.2003
<a href="#">Statoil ASA (old)</a>	NO	42.380000	06.05.2003
<a href="#">ConocoPhillips Skandinavia AS</a>	NO	28.260000	06.05.2003
<a href="#">Total E&amp;P Norge AS</a>	NO	20.230000	06.05.2003
<a href="#">Norsk Agip AS</a>	NO	9.130000	06.05.2003
<a href="#">Statoil ASA (old)</a>	NO	42.380000	18.12.2001
<a href="#">Phillips Petroleum Norsk AS</a>	NO	28.260000	18.12.2001
<a href="#">TotalFinaElf Exploration Norge AS</a>	NO	20.230000	18.12.2001
<a href="#">Norsk Agip AS</a>	NO	9.130000	18.12.2001
<a href="#">Statoil ASA (old)</a>	NO	42.380000	01.06.2001
<a href="#">Phillips Petroleum Norsk AS</a>	NO	28.260000	01.06.2001
<a href="#">Total Norge AS</a>	NO	20.230000	01.06.2001
<a href="#">Norsk Agip AS</a>	NO	9.130000	01.06.2001
<a href="#">Statens Direkte Økonomiske Engasjement SDØE</a>	NO	42.380000	10.05.2001
<a href="#">Phillips Petroleum Norsk AS</a>	NO	28.260000	10.05.2001
<a href="#">Total Norge AS</a>	NO	20.230000	10.05.2001
<a href="#">Norsk Agip AS</a>	NO	9.130000	10.05.2001
<a href="#">Den norske stats oljeselskap a.s</a>	NO	42.380000	01.01.2001
<a href="#">Phillips Petroleum Norsk AS</a>	NO	28.260000	01.01.2001
<a href="#">Total Norge AS</a>	NO	20.230000	01.01.2001
<a href="#">Norsk Agip AS</a>	NO	9.130000	01.01.2001
<a href="#">Den norske stats oljeselskap a.s</a>	NO	70.640000	15.12.2000
<a href="#">Total Norge AS</a>	NO	20.230000	15.12.2000
<a href="#">Norsk Agip AS</a>	NO	9.130000	15.12.2000
<a href="#">Den norske stats oljeselskap a.s</a>	NO	70.640000	12.06.1986
<a href="#">Fina Production Licenses AS</a>	NO	20.230000	12.06.1986
<a href="#">Norsk Agip AS</a>	NO	9.130000	12.06.1986

**Norwegian Offshore Directorate - estimate for reserves (Norwegian share)**

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
3.87	9.69	0.57	0.00	14.64

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00



30.09.2007
30.09.2007
30.09.2007
30.12.2003
30.12.2003
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30.12.2003
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31.12.2000
31.12.2000
14.12.2000
14.12.2000
14.12.2000



Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
12.00	0.00	15.00	0.00

**Description**

Type	Text	Date updated
Development	Tommeliten Gamma is a field in the southern part of the Norwegian sector in the North Sea, 12 kilometres west of the Edda field in the Ekofisk area. The water depth is 75 metres. Tommeliten Gamma was discovered in 1978, and the plan for development and operation (PDO) was approved in 1986. The field was developed with a subsea template including six production wells. The production started in 1988.	09.12.2023
Reservoir	Tommeliten Gamma produced gas and condensate from fractured chalk of Late Cretaceous age in the Tor Formation and of early Paleocene age in the Ekofisk Formation. The reservoir is at a depth of 3500 metres.	09.12.2023
Recovery strategy	The field was produced by pressure depletion.	28.02.2023
Transport	The well stream was sent via pipeline to the Edda field for first-stage separation, then to the Ekofisk Complex and further through Norpipe to Emden in Germany and Teesside in the UK. Some of the gas was used for gas lift on the Edda field.	28.02.2023
Status	Tommeliten Gamma was shut down in 1998, and the subsea template was removed in 2001. The field is currently being evaluated for redevelopment in combination with other decommissioned fields in the area.	09.12.2023

**Investments (expected)**

**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	2369
2016	0
2015	0
2014	0
2013	0
2012	0
2011	0
2010	0
2009	0
2008	0







2007	0
2006	0
2005	0
2004	0
2003	0
2002	0
2001	0
2000	0
1999	0
1998	0
1997	0
1996	0
1995	0
1994	0
1993	-27
1992	3
1991	-10
1990	21
1989	25
1988	806
1987	1313
1986	238

**Production , saleable**

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		3.873735	9.692729	0.000000	1.180060	14.746524
1998		0.069341	0.327263	0.000000	0.038870	0.435474
	1	0.010704	0.050986	0.000000	0.006499	0.068189
	2	0.009067	0.044610	0.000000	0.004960	0.058637
	3	0.010166	0.048555	0.000000	0.005536	0.064257
	4	0.009634	0.047166	0.000000	0.005933	0.062733
	5	0.009905	0.047093	0.000000	0.005564	0.062562
	6	0.010038	0.044832	0.000000	0.005534	0.060404
	7	0.009827	0.044021	0.000000	0.004844	0.058692
1997		0.141497	0.648249	0.000000	0.072240	0.861986
	1	0.010352	0.047899	0.000000	0.004940	0.063191
	2	0.012253	0.054191	0.000000	0.005888	0.072332
	3	0.013138	0.060372	0.000000	0.006419	0.079929
	4	0.012260	0.055966	0.000000	0.006196	0.074422
	5	0.012027	0.057484	0.000000	0.006257	0.075768
	6	0.013007	0.054880	0.000000	0.006030	0.073917
	7	0.011834	0.056478	0.000000	0.006196	0.074508



# Factpages

## Field

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1997	8	0.011760	0.053950	0.000000	0.005993	0.071703
	9	0.011129	0.052861	0.000000	0.005957	0.069947
	10	0.011357	0.052265	0.000000	0.006168	0.069790
	11	0.010903	0.050789	0.000000	0.006294	0.067986
	12	0.011477	0.051114	0.000000	0.005902	0.068493
1996		0.189468	0.787984	0.000000	0.083221	1.060673
	1	0.018205	0.072082	0.000000	0.008345	0.098632
	2	0.016149	0.069048	0.000000	0.007247	0.092444
	3	0.016845	0.074001	0.000000	0.007780	0.098626
	4	0.016026	0.068822	0.000000	0.007522	0.092370
	5	0.016764	0.069293	0.000000	0.006549	0.092606
	6	0.016016	0.063210	0.000000	0.006219	0.085445
	7	0.013278	0.056133	0.000000	0.005911	0.075322
	8	0.014979	0.066911	0.000000	0.007238	0.089128
	9	0.014504	0.062958	0.000000	0.006730	0.084192
	10	0.014581	0.064692	0.000000	0.006905	0.086178
	11	0.016516	0.058989	0.000000	0.006318	0.081823
12	0.015605	0.061845	0.000000	0.006457	0.083907	
1995		0.223868	0.876054	0.000000	0.094686	1.194608
	1	0.022701	0.086569	0.000000	0.009901	0.119171
	2	0.020642	0.076035	0.000000	0.009056	0.105733
	3	0.022163	0.081945	0.000000	0.009632	0.113740
	4	0.020724	0.076481	0.000000	0.008937	0.106142
	5	0.017950	0.069904	0.000000	0.008138	0.095992
	6	0.017348	0.069559	0.000000	0.007548	0.094455
	7	0.014840	0.059960	0.000000	0.006701	0.081501
	8	0.014615	0.060453	0.000000	0.006467	0.081535
	9	0.014507	0.058406	0.000000	0.006711	0.079624
	10	0.019590	0.083493	0.000000	0.005637	0.108720
	11	0.018607	0.077676	0.000000	0.007223	0.103506
12	0.020181	0.075573	0.000000	0.008735	0.104489	
1994		0.270000	0.992972	0.000000	0.108559	1.371531
	1	0.029076	0.104173	0.000000	0.011770	0.145019
	2	0.025276	0.089755	0.000000	0.010313	0.125344
	3	0.028314	0.097527	0.000000	0.011251	0.137092
	4	0.025420	0.092690	0.000000	0.010154	0.128264
	5	0.025406	0.089955	0.000000	0.010184	0.125545
	6	0.019972	0.078961	0.000000	0.008517	0.107450
	7	0.019312	0.074183	0.000000	0.006726	0.100221
	8	0.011294	0.041352	0.000000	0.003685	0.056331
	9	0.018776	0.070962	0.000000	0.007533	0.097271
	10	0.021561	0.082638	0.000000	0.009146	0.113345
11	0.023451	0.084485	0.000000	0.009638	0.117574	



# Factpages

## Field

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1994	12	0.022142	0.086291	0.000000	0.009642	0.118075
1993		0.396136	1.298070	0.000000	0.140139	1.834345
	1	0.034171	0.105239	0.000000	0.010902	0.150312
	2	0.032699	0.102508	0.000000	0.011103	0.146310
	3	0.034430	0.108225	0.000000	0.011868	0.154523
	4	0.034998	0.106155	0.000000	0.011189	0.152342
	5	0.038182	0.123272	0.000000	0.013567	0.175021
	6	0.035689	0.118510	0.000000	0.012749	0.166948
	7	0.033397	0.110031	0.000000	0.011894	0.155322
	8	0.027195	0.088709	0.000000	0.009493	0.125397
	9	0.030529	0.102042	0.000000	0.011185	0.143756
	10	0.032172	0.112649	0.000000	0.011939	0.156760
	11	0.031024	0.109432	0.000000	0.012025	0.152481
12	0.031650	0.111298	0.000000	0.012225	0.155173	
1992		0.437011	1.170562	0.000000	0.124259	1.731832
	1	0.043979	0.109121	0.000000	0.011856	0.164956
	2	0.038261	0.098264	0.000000	0.010677	0.147202
	3	0.041564	0.105157	0.000000	0.011300	0.158021
	4	0.040766	0.101976	0.000000	0.011435	0.154177
	5	0.030604	0.082077	0.000000	0.008779	0.121460
	6	0.024258	0.063613	0.000000	0.007034	0.094905
	7	0.040002	0.105767	0.000000	0.011833	0.157602
	8	0.039101	0.108427	0.000000	0.012396	0.159924
	9	0.034888	0.095490	0.000000	0.010701	0.141079
	10	0.030941	0.085502	0.000000	0.006988	0.123431
	11	0.035366	0.103815	0.000000	0.009750	0.148931
12	0.037281	0.111353	0.000000	0.011510	0.160144	
1991		0.466755	1.000781	0.000000	0.123682	1.591218
	1	0.056539	0.110492	0.000000	0.014467	0.181498
	2	0.045926	0.095194	0.000000	0.011704	0.152824
	3	0.054816	0.115059	0.000000	0.014711	0.184586
	4	0.040129	0.088106	0.000000	0.011168	0.139403
	5	0.041954	0.088464	0.000000	0.011228	0.141646
	6	0.042435	0.085977	0.000000	0.010893	0.139305
	7	0.028491	0.059071	0.000000	0.006768	0.094330
	8	0.001813	0.003445	0.000000	0.000286	0.005544
	9	0.023470	0.051634	0.000000	0.006691	0.081795
	10	0.047416	0.106863	0.000000	0.012720	0.166999
	11	0.039623	0.092667	0.000000	0.011029	0.143319
12	0.044143	0.103809	0.000000	0.012017	0.159969	
1990		0.691058	1.250119	0.000000	0.183594	2.124771
	1	0.068953	0.115124	0.000000	0.018043	0.202120



# Factpages

Field

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1990	2	0.060863	0.100102	0.000000	0.015804	0.176769
	3	0.067488	0.116548	0.000000	0.018801	0.202837
	4	0.064556	0.112277	0.000000	0.016918	0.193751
	5	0.050868	0.087305	0.000000	0.013795	0.151968
	6	0.057316	0.105762	0.000000	0.015767	0.178845
	7	0.046952	0.083137	0.000000	0.011148	0.141237
	8	0.058842	0.109552	0.000000	0.016847	0.185241
	9	0.052081	0.098682	0.000000	0.014062	0.164825
	10	0.054408	0.107703	0.000000	0.014642	0.176753
	11	0.053182	0.104695	0.000000	0.013822	0.171699
	12	0.055549	0.109232	0.000000	0.013945	0.178726
	1989		0.784978	1.085831	0.000000	0.169747
1		0.076145	0.092047	0.000000	0.013666	0.181858
2		0.077544	0.094841	0.000000	0.016248	0.188633
3		0.075915	0.100054	0.000000	0.015890	0.191859
4		0.043389	0.058561	0.000000	0.009491	0.111441
5		0.027981	0.035791	0.000000	0.005511	0.069283
6		0.042822	0.061591	0.000000	0.008941	0.113354
7		0.079881	0.108607	0.000000	0.016059	0.204547
8		0.079111	0.111711	0.000000	0.016825	0.207647
9		0.074279	0.107647	0.000000	0.017592	0.199518
10		0.075582	0.113359	0.000000	0.018609	0.207550
11		0.065771	0.096143	0.000000	0.014722	0.176636
12	0.066558	0.105479	0.000000	0.016193	0.188230	
1988		0.203623	0.254844	0.000000	0.041063	0.499530
	10	0.050315	0.060666	0.000000	0.009485	0.120466
	11	0.070655	0.090660	0.000000	0.014032	0.175347
	12	0.082653	0.103518	0.000000	0.017546	0.203717

## Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		5.287658	10.484090	0.000000	15.771748
1998		0.124486	0.357285	0.000000	0.481771
	1	0.019245	0.056230	0.000000	0.075475
	2	0.016194	0.048753	0.000000	0.064947
	3	0.018577	0.053915	0.000000	0.072492
	4	0.017652	0.051682	0.000000	0.069334
	5	0.017917	0.052122	0.000000	0.070039
	6	0.017861	0.047276	0.000000	0.065137
	7	0.017040	0.047307	0.000000	0.064347
1997		0.242545	0.707543	0.000000	0.950088
	1	0.017622	0.050758	0.000000	0.068380



# Factpages

## Field

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1997	2	0.020384	0.058860	0.000000	0.079244
	3	0.022158	0.066153	0.000000	0.088311
	4	0.020776	0.061372	0.000000	0.082148
	5	0.020567	0.062527	0.000000	0.083094
	6	0.021519	0.059712	0.000000	0.081231
	7	0.020393	0.061488	0.000000	0.081881
	8	0.020501	0.059118	0.000000	0.079619
	9	0.019351	0.057944	0.000000	0.077295
	10	0.019746	0.057411	0.000000	0.077157
	11	0.019318	0.055863	0.000000	0.075181
	12	0.020210	0.056337	0.000000	0.076547
	1996		0.303250	0.854503	0.000000
1		0.029426	0.077804	0.000000	0.107230
2		0.025841	0.075053	0.000000	0.100894
3		0.027297	0.080134	0.000000	0.107431
4		0.026213	0.074766	0.000000	0.100979
5		0.026445	0.075378	0.000000	0.101823
6		0.024685	0.068501	0.000000	0.093186
7		0.021581	0.060955	0.000000	0.082536
8		0.024708	0.072757	0.000000	0.097465
9		0.023670	0.068685	0.000000	0.092355
10		0.023735	0.069716	0.000000	0.093451
11		0.025207	0.063873	0.000000	0.089080
12	0.024442	0.066881	0.000000	0.091323	
1995		0.349941	0.949298	0.000000	1.299239
	1	0.035576	0.094112	0.000000	0.129688
	2	0.032511	0.082528	0.000000	0.115039
	3	0.034551	0.088674	0.000000	0.123225
	4	0.032232	0.082741	0.000000	0.114973
	5	0.028693	0.076257	0.000000	0.104950
	6	0.027448	0.075298	0.000000	0.102746
	7	0.023741	0.064931	0.000000	0.088672
	8	0.023200	0.065144	0.000000	0.088344
	9	0.023298	0.063487	0.000000	0.086785
	10	0.028378	0.090009	0.000000	0.118387
	11	0.028656	0.084196	0.000000	0.112852
12	0.031657	0.081921	0.000000	0.113578	
1994		0.414886	1.078485	0.000000	1.493371
	1	0.044556	0.112889	0.000000	0.157445
	2	0.038818	0.097616	0.000000	0.136434
	3	0.043096	0.105889	0.000000	0.148985
	4	0.038865	0.100838	0.000000	0.139703
	5	0.039149	0.096942	0.000000	0.136091



# Factpages

## Field

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1994	6	0.031581	0.085953	0.000000	0.117534
	7	0.029003	0.080337	0.000000	0.109340
	8	0.016961	0.045063	0.000000	0.062024
	9	0.028914	0.077248	0.000000	0.106162
	10	0.033318	0.090327	0.000000	0.123645
	11	0.035958	0.090908	0.000000	0.126866
	12	0.034667	0.094475	0.000000	0.129142
1993		0.578441	1.403254	0.000000	1.981695
	1	0.048050	0.113944	0.000000	0.161994
	2	0.046715	0.110786	0.000000	0.157501
	3	0.049722	0.116625	0.000000	0.166347
	4	0.049521	0.114626	0.000000	0.164147
	5	0.055530	0.132885	0.000000	0.188415
	6	0.052051	0.128800	0.000000	0.180851
	7	0.048999	0.118551	0.000000	0.167550
	8	0.039831	0.095335	0.000000	0.135166
	9	0.045129	0.109889	0.000000	0.155018
	10	0.048257	0.122166	0.000000	0.170423
	11	0.046874	0.118743	0.000000	0.165617
12	0.047762	0.120904	0.000000	0.168666	
1992		0.591306	1.264961	0.000000	1.856267
	1	0.058555	0.117777	0.000000	0.176332
	2	0.051333	0.107068	0.000000	0.158401
	3	0.055354	0.113489	0.000000	0.168843
	4	0.054439	0.109543	0.000000	0.163982
	5	0.041276	0.088551	0.000000	0.129827
	6	0.032919	0.069259	0.000000	0.102178
	7	0.054838	0.114296	0.000000	0.169134
	8	0.054157	0.117138	0.000000	0.171295
	9	0.048120	0.103244	0.000000	0.151364
	10	0.040381	0.092699	0.000000	0.133080
	11	0.047986	0.111292	0.000000	0.159278
12	0.051948	0.120605	0.000000	0.172553	
1991		0.607373	1.081360	0.000000	1.688733
	1	0.072583	0.119326	0.000000	0.191909
	2	0.059606	0.103361	0.000000	0.162967
	3	0.071460	0.123935	0.000000	0.195395
	4	0.052099	0.095385	0.000000	0.147484
	5	0.054314	0.095983	0.000000	0.150297
	6	0.054538	0.092945	0.000000	0.147483
	7	0.036142	0.063285	0.000000	0.099427
	8	0.002282	0.003835	0.000000	0.006117
9	0.031062	0.055877	0.000000	0.086939	



## Factpages

### Field

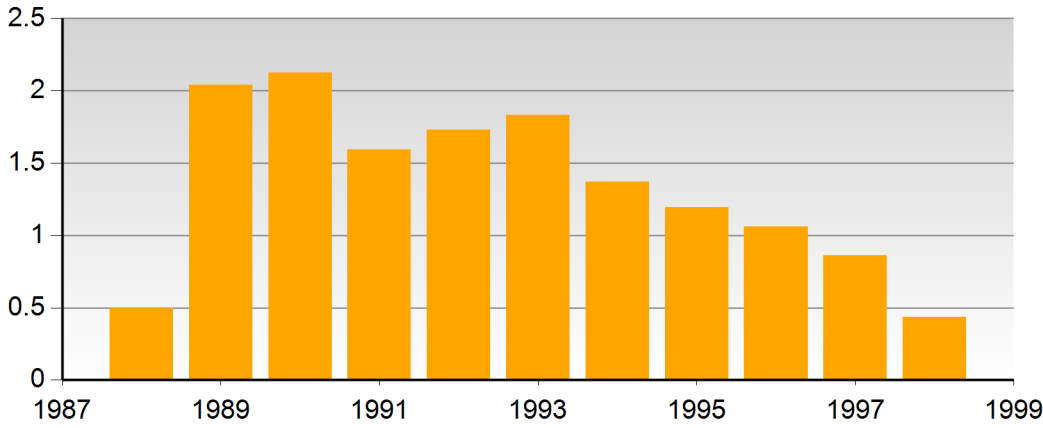
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1991	10	0.062119	0.115347	0.000000	0.177466
	11	0.052755	0.100224	0.000000	0.152979
	12	0.058413	0.111857	0.000000	0.170270
1990		0.879913	1.346789	0.000000	2.226702
	1	0.086774	0.124591	0.000000	0.211365
	2	0.076154	0.108289	0.000000	0.184443
	3	0.086058	0.124994	0.000000	0.211052
	4	0.081505	0.121038	0.000000	0.202543
	5	0.064834	0.093220	0.000000	0.158054
	6	0.072757	0.113071	0.000000	0.185828
	7	0.058969	0.089884	0.000000	0.148853
	8	0.076786	0.117408	0.000000	0.194194
	9	0.067185	0.106869	0.000000	0.174054
	10	0.070024	0.116169	0.000000	0.186193
	11	0.068213	0.113026	0.000000	0.181239
12	0.070654	0.118230	0.000000	0.188884	
1989		0.952784	1.166165	0.000000	2.118949
	1	0.090133	0.098902	0.000000	0.189035
	2	0.093235	0.101389	0.000000	0.194624
	3	0.091582	0.107544	0.000000	0.199126
	4	0.052802	0.063161	0.000000	0.115963
	5	0.033323	0.038455	0.000000	0.071778
	6	0.051785	0.066374	0.000000	0.118159
	7	0.095636	0.116467	0.000000	0.212103
	8	0.095893	0.119880	0.000000	0.215773
	9	0.091122	0.115433	0.000000	0.206555
	10	0.093973	0.121455	0.000000	0.215428
	11	0.080205	0.103293	0.000000	0.183498
12	0.083095	0.113812	0.000000	0.196907	
1988		0.242733	0.274447	0.000000	0.517180
	10	0.059464	0.065317	0.000000	0.124781
	11	0.084134	0.097834	0.000000	0.181968
	12	0.099135	0.111296	0.000000	0.210431

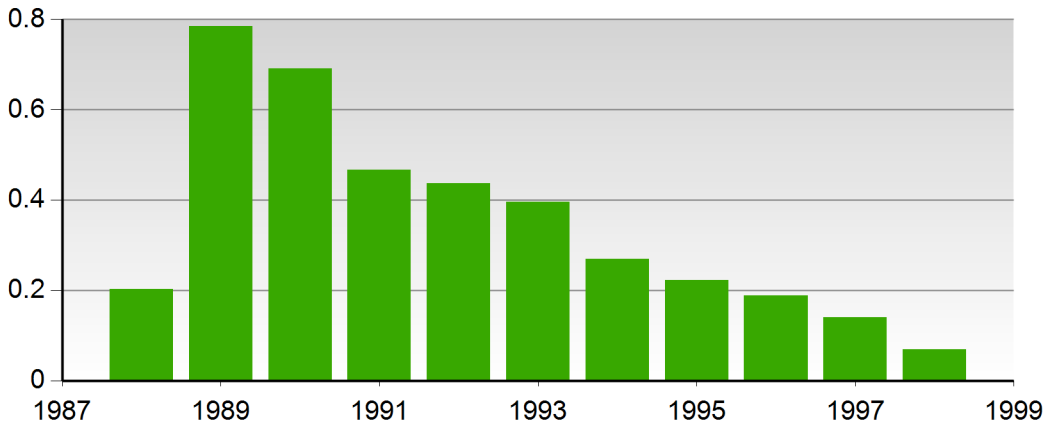
## Production - charts



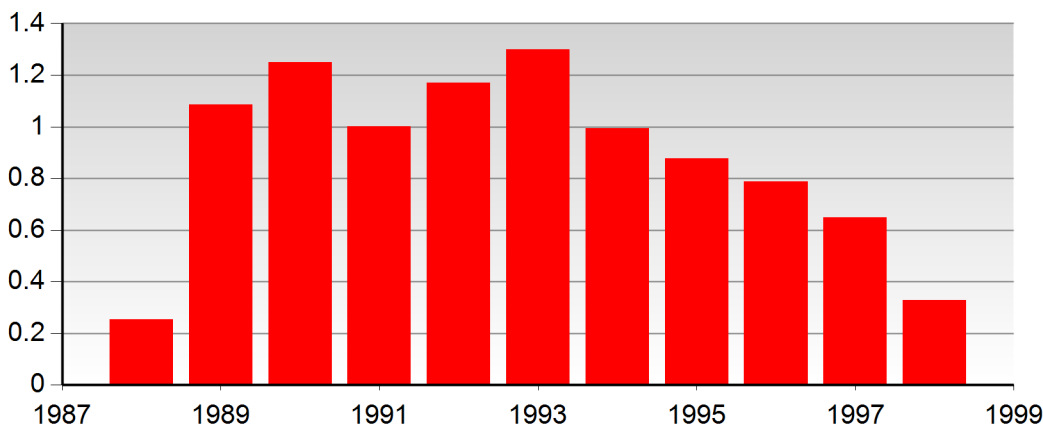
Net - oil equivalents [mill Sm<sup>3</sup>]



Net - oil [mill Sm<sup>3</sup>]



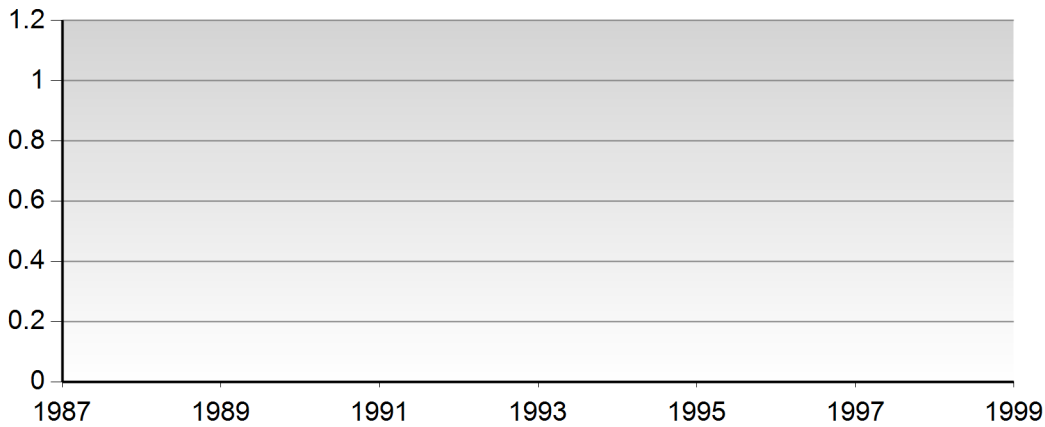
Net - gas [bill Sm<sup>3</sup>]



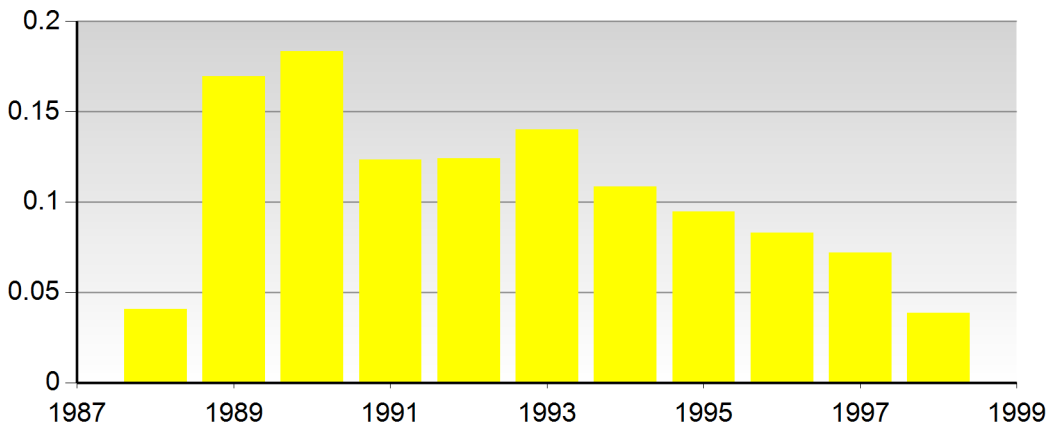




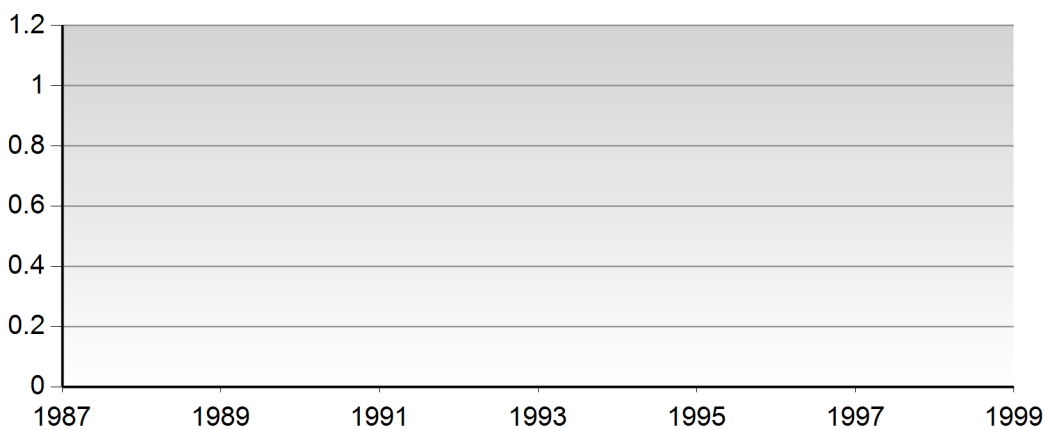
Net - condensate [mill Sm<sup>3</sup>]



Net - NGL [mill Sm<sup>3</sup>]



Produced water in field [mill Sm<sup>3</sup>]



Any produced water is only included after 1.1.2000

Wellbores - exploration



Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">1/9-4</a>	13.08.1977	12.01.1978	WILDCAT	SUSPENDED	GAS/CONDE NSATE
<a href="#">1/9-4 R</a>	21.04.1991	26.04.1991	WILDCAT	P&A	GAS/CONDE NSATE
<a href="#">1/9-5</a>	03.10.1978	16.12.1978	APPRAISAL	P&A	DRY
<a href="#">1/9-6 S</a>	21.03.1982	01.12.1982	APPRAISAL	SUSPENDED	GAS/CONDE NSATE
<a href="#">1/9-6 SR</a>	06.04.1991	20.04.1991	APPRAISAL	P&A	GAS/CONDE NSATE

**Wellbores - development**

Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">1/9-A-1 H</a>	22.09.1986	14.11.1986	PRODUCTION	GAS
<a href="#">1/9-A-1 AH</a>	15.04.1987	01.05.1987	PRODUCTION	GAS
<a href="#">1/9-A-2 H</a>	25.11.1986	30.12.1986	PRODUCTION	GAS
<a href="#">1/9-A-3 H</a>	04.01.1987	11.02.1987	PRODUCTION	GAS
<a href="#">1/9-A-4 H</a>	19.02.1987	27.03.1987	PRODUCTION	GAS
<a href="#">1/9-A-5 H</a>	31.12.1987	13.02.1988	PRODUCTION	GAS
<a href="#">1/9-A-6 H</a>	20.02.1988	03.04.1988	PRODUCTION	GAS

**Wellbores - other**

Wellbore name	Entered date	Completed date	Purpose	Status
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