

**General information**

Field name	ØST FRIGG
Factmaps in new window	link to map
Current activity status	Shut down
Discovery wellbore	25/2-1
Discovery year.	1973
Main area	North sea
Main supply base	
NPDID field	43576

Picture

Picture not available

Discoveries included

Discovery name
25/2-1 Øst Frigg

Activity status - history

Status	Status from	Status to
Shut down	22.12.1997	
Producing	01.10.1988	21.12.1997
Approved for production	14.12.1984	30.09.1988

Located in

Block name	Prod. licence
25/2	873
25/1	873

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
14.12.1984	Behandlet i Stortinget	PDO

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	873

Operatorship - current

Company name
Aker BP ASA





Licensees - current

Company name	Nation code	Company share [%]
Aker BP ASA	NO	47.700000
Equinor Energy AS	NO	40.000000
PGNiG Upstream Norway AS	NO	12.300000

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.00	9.22	0.00	0.07	9.29

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
0.00	0.00	0.00	21.00

Description

Type	Text	Date updated
Development	Øst Frigg is a field in the central part of the North Sea, four kilometres east of the Frigg field. The water depth is 100 metres. Øst Frigg was discovered in 1973, and the plan for development and operation (PDO) was approved in 1984. The field was developed with two subsea templates and a central manifold station tied to the Frigg field. The production started in 1988.	09.12.2023
Reservoir	Øst Frigg produced gas from sandstone of Eocene age in the Frigg Formation. The reservoir is at a depth of 1900 metres and has excellent quality. The field contains two separate structures, which are part of the same pressure system as the Frigg field.	09.12.2023
Recovery strategy	The field was produced by pressure depletion.	28.02.2023
Transport	Gas was transported in a pipeline from the manifold to the Frigg field (TCP2) for processing, and further via pipeline the Shell-Esso Gas and Liquids (SEGAL) terminal at St Fergus in the UK.	28.02.2023
Status	Øst Frigg was shut down in 1997, and the subsea templates were removed in 2001. The ongoing development of the Fulla field also includes a redevelopment of Øst Frigg. Appraisal wells were drilled on the Øst Frigg field in 2022 and 2023.	09.12.2023

Investments (expected)



**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	2186
2008	0
2007	0
2006	0
2005	0
2004	0
2003	0
2002	0
2001	0
2000	0
1999	0
1998	0
1997	0
1996	0
1995	11
1994	0
1993	0
1992	0
1991	0
1990	0
1989	23
1988	591
1987	1086
1986	469
1985	6

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.000000	9.221050	0.066894	0.000000	9.287944
1998		0.000000	0.000027	0.000000	0.000000	0.000027
	1	0.000000	0.000027	0.000000	0.000000	0.000027
1997		0.000000	0.096485	0.000081	0.000000	0.096566
	1	0.000000	0.026073	0.000005	0.000000	0.026078
	2	0.000000	0.008902	0.000013	0.000000	0.008915
	3	0.000000	0.008189	0.000007	0.000000	0.008196
	4	0.000000	0.008436	0.000002	0.000000	0.008438
	5	0.000000	0.006787	0.000005	0.000000	0.006792



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Field

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1997	6	0.000000	0.003492	0.000005	0.000000	0.003497
	7	0.000000	0.005661	0.000008	0.000000	0.005669
	8	0.000000	0.008684	0.000023	0.000000	0.008707
	9	0.000000	0.006184	0.000007	0.000000	0.006191
	10	0.000000	0.005161	0.000003	0.000000	0.005164
	11	0.000000	0.004430	0.000003	0.000000	0.004433
	12	0.000000	0.004486	0.000000	0.000000	0.004486
1996		0.000000	0.610286	0.000343	0.000000	0.610629
	1	0.000000	0.055847	0.000018	0.000000	0.055865
	2	0.000000	0.097493	0.000072	0.000000	0.097565
	3	0.000000	0.099179	0.000069	0.000000	0.099248
	4	0.000000	0.086144	0.000013	0.000000	0.086157
	5	0.000000	0.062359	0.000027	0.000000	0.062386
	6	0.000000	0.029309	0.000041	0.000000	0.029350
	7	0.000000	0.009615	0.000012	0.000000	0.009627
	8	0.000000	0.053292	0.000017	0.000000	0.053309
	9	0.000000	0.024833	0.000018	0.000000	0.024851
	10	0.000000	0.017210	0.000028	0.000000	0.017238
	11	0.000000	0.038397	0.000020	0.000000	0.038417
	12	0.000000	0.036608	0.000008	0.000000	0.036616
1995		0.000000	0.319221	0.000653	0.000000	0.319874
	1	0.000000	0.051884	0.000134	0.000000	0.052018
	2	0.000000	0.008999	0.000025	0.000000	0.009024
	3	0.000000	0.065120	0.000114	0.000000	0.065234
	4	0.000000	0.020928	0.000070	0.000000	0.020998
	5	0.000000	0.006286	0.000000	0.000000	0.006286
	6	0.000000	0.015538	0.000047	0.000000	0.015585
	7	0.000000	0.003861	0.000007	0.000000	0.003868
	8	0.000000	0.001716	0.000003	0.000000	0.001719
	9	0.000000	0.032756	0.000034	0.000000	0.032790
	10	0.000000	0.018898	0.000180	0.000000	0.019078
	11	0.000000	0.017391	0.000002	0.000000	0.017393
	12	0.000000	0.075844	0.000037	0.000000	0.075881
1994		0.000000	0.982580	0.006945	0.000000	0.989525
	1	0.000000	0.135517	0.001035	0.000000	0.136552
	2	0.000000	0.124266	0.001066	0.000000	0.125332
	3	0.000000	0.147208	0.001024	0.000000	0.148232
	4	0.000000	0.140364	0.000899	0.000000	0.141263
	5	0.000000	0.115192	0.000873	0.000000	0.116065
	6	0.000000	0.044129	0.000300	0.000000	0.044429
	7	0.000000	0.025527	0.000215	0.000000	0.025742
	8	0.000000	0.022673	0.000080	0.000000	0.022753
	9	0.000000	0.082064	0.000688	0.000000	0.082752



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Field

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1994	10	0.000000	0.036225	0.000276	0.000000	0.036501
	11	0.000000	0.068916	0.000385	0.000000	0.069301
	12	0.000000	0.040499	0.000104	0.000000	0.040603
1993		0.000000	1.267013	0.010660	0.000000	1.277673
	1	0.000000	0.134068	0.001500	0.000000	0.135568
	2	0.000000	0.129278	0.000708	0.000000	0.129986
	3	0.000000	0.129324	0.000769	0.000000	0.130093
	4	0.000000	0.119815	0.001656	0.000000	0.121471
	5	0.000000	0.135815	0.000631	0.000000	0.136446
	6	0.000000	0.039602	0.000228	0.000000	0.039830
	7	0.000000	0.113510	0.001342	0.000000	0.114852
	8	0.000000	0.099871	0.000943	0.000000	0.100814
	9	0.000000	0.033631	0.000385	0.000000	0.034016
	10	0.000000	0.093563	0.000615	0.000000	0.094178
	11	0.000000	0.121423	0.000840	0.000000	0.122263
	12	0.000000	0.117113	0.001043	0.000000	0.118156
1992		0.000000	1.110504	0.012276	0.000000	1.122780
	1	0.000000	0.144542	0.004203	0.000000	0.148745
	2	0.000000	0.183398	0.001113	0.000000	0.184511
	3	0.000000	0.168434	0.001565	0.000000	0.169999
	4	0.000000	0.047810	0.000423	0.000000	0.048233
	5	0.000000	0.027516	0.000129	0.000000	0.027645
	6	0.000000	0.112145	0.000427	0.000000	0.112572
	7	0.000000	0.084687	0.000585	0.000000	0.085272
	8	0.000000	0.114498	0.000734	0.000000	0.115232
	9	0.000000	0.043245	0.000886	0.000000	0.044131
	10	0.000000	0.035102	0.000410	0.000000	0.035512
	11	0.000000	0.046929	0.000607	0.000000	0.047536
	12	0.000000	0.102198	0.001194	0.000000	0.103392
1991		0.000000	1.563196	0.013024	0.000000	1.576220
	1	0.000000	0.158554	0.000337	0.000000	0.158891
	2	0.000000	0.137006	0.001526	0.000000	0.138532
	3	0.000000	0.138019	-0.000049	0.000000	0.137970
	4	0.000000	0.129955	0.002705	0.000000	0.132660
	5	0.000000	0.127426	-0.000170	0.000000	0.127256
	6	0.000000	0.102638	0.001128	0.000000	0.103766
	7	0.000000	0.120080	0.000879	0.000000	0.120959
	8	0.000000	0.129986	0.001403	0.000000	0.131389
	9	0.000000	0.031910	0.000546	0.000000	0.032456
	10	0.000000	0.144457	0.001520	0.000000	0.145977
	11	0.000000	0.169675	0.001383	0.000000	0.171058
	12	0.000000	0.173490	0.001816	0.000000	0.175306



Factpages

Field

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1990		0.000000	1.375448	0.009524	0.000000	1.384972
	1	0.000000	0.091526	0.000535	0.000000	0.092061
	2	0.000000	0.081861	0.000337	0.000000	0.082198
	3	0.000000	0.089680	0.000356	0.000000	0.090036
	4	0.000000	0.085110	0.000831	0.000000	0.085941
	5	0.000000	0.086385	0.000792	0.000000	0.087177
	6	0.000000	0.084209	0.000743	0.000000	0.084952
	7	0.000000	0.064122	0.000409	0.000000	0.064531
	8	0.000000	0.093903	0.000528	0.000000	0.094431
	9	0.000000	0.188428	0.001222	0.000000	0.189650
	10	0.000000	0.170993	0.001133	0.000000	0.172126
	11	0.000000	0.155868	0.000705	0.000000	0.156573
	12	0.000000	0.183363	0.001933	0.000000	0.185296
1989		0.000000	1.504816	0.011806	0.000000	1.516622
	1	0.000000	0.158173	0.000739	0.000000	0.158912
	2	0.000000	0.174757	0.001031	0.000000	0.175788
	3	0.000000	0.159638	0.001429	0.000000	0.161067
	4	0.000000	0.169361	0.000900	0.000000	0.170261
	5	0.000000	0.140700	0.001533	0.000000	0.142233
	6	0.000000	0.050567	0.001012	0.000000	0.051579
	7	0.000000	0.027332	-0.000006	0.000000	0.027326
	8	0.000000	0.046714	0.000246	0.000000	0.046960
	9	0.000000	0.080759	0.000470	0.000000	0.081229
	10	0.000000	0.153360	0.000461	0.000000	0.153821
	11	0.000000	0.189572	0.002117	0.000000	0.191689
	12	0.000000	0.153883	0.001874	0.000000	0.155757
1988		0.000000	0.391474	0.001582	0.000000	0.393056
	8	0.000000	0.000000	0.000049	0.000000	0.000049
	9	0.000000	0.000000	0.000120	0.000000	0.000120
	10	0.000000	0.094062	0.000227	0.000000	0.094289
	11	0.000000	0.132807	0.000651	0.000000	0.133458
	12	0.000000	0.164605	0.000535	0.000000	0.165140

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.000000	9.415848	0.400278	9.816126
1998		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
1997		0.000000	0.092417	0.133416	0.225833
	1	0.000000	0.022789	0.074710	0.097499
	2	0.000000	0.009112	0.029856	0.038968
	3	0.000000	0.008750	0.028680	0.037430



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Field

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1997	4	0.000000	0.008148	0.000027	0.008175
	5	0.000000	0.006854	0.000022	0.006876
	6	0.000000	0.004154	0.000013	0.004167
	7	0.000000	0.007149	0.000024	0.007173
	8	0.000000	0.008558	0.000028	0.008586
	9	0.000000	0.004587	0.000015	0.004602
	10	0.000000	0.005607	0.000019	0.005626
	11	0.000000	0.003904	0.000013	0.003917
	12	0.000000	0.002805	0.000009	0.002814
1996		0.000000	0.604170	0.236056	0.840226
	1	0.000000	0.054743	0.000179	0.054922
	2	0.000000	0.099493	0.000436	0.099929
	3	0.000000	0.098743	0.000426	0.099169
	4	0.000000	0.085958	0.000282	0.086240
	5	0.000000	0.060078	0.000197	0.060275
	6	0.000000	0.026698	0.000088	0.026786
	7	0.000000	0.013411	0.000044	0.013455
	8	0.000000	0.048885	0.000160	0.049045
	9	0.000000	0.025570	0.000084	0.025654
	10	0.000000	0.019213	0.000071	0.019284
	11	0.000000	0.035047	0.114965	0.150012
	12	0.000000	0.036331	0.119124	0.155455
1995		0.000000	0.318954	0.001210	0.320164
	1	0.000000	0.054491	0.000231	0.054722
	2	0.000000	0.009099	0.000045	0.009144
	3	0.000000	0.069012	0.000308	0.069320
	4	0.000000	0.018239	0.000064	0.018303
	5	0.000000	0.006449	0.000002	0.006451
	6	0.000000	0.017553	0.000076	0.017629
	7	0.000000	0.000256	0.000011	0.000267
	8	0.000000	0.001713	0.000004	0.001717
	9	0.000000	0.032830	0.000108	0.032938
	10	0.000000	0.019286	0.000078	0.019364
	11	0.000000	0.020384	0.000060	0.020444
	12	0.000000	0.069642	0.000223	0.069865
1994		0.000000	0.985232	0.003571	0.988803
	1	0.000000	0.134744	0.000545	0.135289
	2	0.000000	0.124042	0.000398	0.124440
	3	0.000000	0.146649	0.000545	0.147194
	4	0.000000	0.139645	0.000496	0.140141
	5	0.000000	0.110207	0.000335	0.110542
	6	0.000000	0.045462	0.000122	0.045584
	7	0.000000	0.027204	0.000071	0.027275



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1994	8	0.000000	0.026425	0.000092	0.026517
	9	0.000000	0.085885	0.000352	0.086237
	10	0.000000	0.041346	0.000162	0.041508
	11	0.000000	0.063920	0.000268	0.064188
	12	0.000000	0.039703	0.000185	0.039888
1993		0.000000	1.261844	0.004330	1.266174
	1	0.000000	0.133101	0.000370	0.133471
	2	0.000000	0.129833	0.000383	0.130216
	3	0.000000	0.130706	0.000475	0.131181
	4	0.000000	0.118084	0.000344	0.118428
	5	0.000000	0.137072	0.000841	0.137913
	6	0.000000	0.044744	0.000119	0.044863
	7	0.000000	0.107758	0.000308	0.108066
	8	0.000000	0.102110	0.000378	0.102488
	9	0.000000	0.031909	0.000112	0.032021
	10	0.000000	0.096507	0.000286	0.096793
	11	0.000000	0.115805	0.000369	0.116174
	12	0.000000	0.114215	0.000345	0.114560
1992		0.000000	1.102556	0.003670	1.106226
	1	0.000000	0.149202	0.000532	0.149734
	2	0.000000	0.183013	0.000705	0.183718
	3	0.000000	0.167871	0.000649	0.168520
	4	0.000000	0.046687	0.000197	0.046884
	5	0.000000	0.028449	0.000089	0.028538
	6	0.000000	0.100087	0.000292	0.100379
	7	0.000000	0.083867	0.000235	0.084102
	8	0.000000	0.115989	0.000337	0.116326
	9	0.000000	0.040532	0.000104	0.040636
	10	0.000000	0.036809	0.000090	0.036899
	11	0.000000	0.044664	0.000163	0.044827
	12	0.000000	0.105386	0.000277	0.105663
1991		0.000000	1.587924	0.005354	1.593278
	1	0.000000	0.159489	0.000517	0.160006
	2	0.000000	0.139295	0.000416	0.139711
	3	0.000000	0.137468	0.000443	0.137911
	4	0.000000	0.134014	0.000467	0.134481
	5	0.000000	0.126907	0.000374	0.127281
	6	0.000000	0.105274	0.000365	0.105639
	7	0.000000	0.123449	0.000430	0.123879
	8	0.000000	0.135698	0.000502	0.136200
	9	0.000000	0.032666	0.000119	0.032785
	10	0.000000	0.147820	0.000496	0.148316
	11	0.000000	0.170584	0.000602	0.171186



Factpages

Field

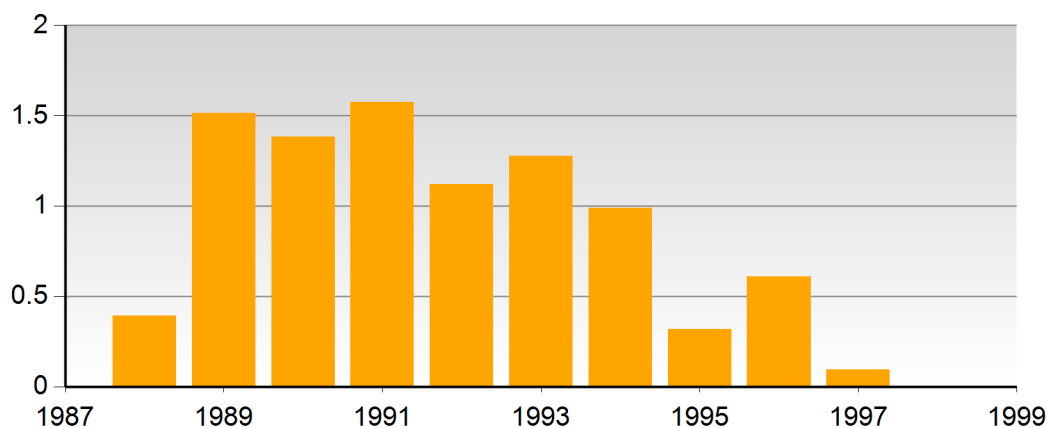
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1991	12	0.000000	0.175260	0.000623	0.175883
1990		0.000000	1.475974	0.005292	1.481266
	1	0.000000	0.092338	0.000339	0.092677
	2	0.000000	0.081886	0.000296	0.082182
	3	0.000000	0.090462	0.000302	0.090764
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	5	0.000000	0.089021	0.000304	0.089325
	6	0.000000	0.083083	0.000273	0.083356
	7	0.000000	0.066177	0.000215	0.066392
	8	0.000000	0.101046	0.000411	0.101457
	9	0.000000	0.195235	0.000835	0.196070
	10	0.000000	0.170934	0.000647	0.171581
	11	0.000000	0.159875	0.000666	0.160541
1989	12	0.000000	0.258848	0.000720	0.259568
		0.000000	1.520735	0.005851	1.526586
	1	0.000000	0.177030	0.000713	0.177743
	2	0.000000	0.159191	0.000630	0.159821
	3	0.000000	0.162580	0.000649	0.163229
	4	0.000000	0.170542	0.000682	0.171224
	5	0.000000	0.141760	0.000457	0.142217
	6	0.000000	0.050728	0.000159	0.050887
	7	0.000000	0.024480	0.000086	0.024566
	8	0.000000	0.049341	0.000145	0.049486
	9	0.000000	0.083357	0.000302	0.083659
	10	0.000000	0.156913	0.000553	0.157466
1988	11	0.000000	0.190951	0.000805	0.191756
	12	0.000000	0.153862	0.000670	0.154532
		0.000000	0.466042	0.001528	0.467570
	8	0.000000	0.038810	0.000174	0.038984
	9	0.000000	0.033628	0.000384	0.034012
	10	0.000000	0.092610	0.000199	0.092809
	11	0.000000	0.136007	0.000335	0.136342
	12	0.000000	0.164987	0.000436	0.165423

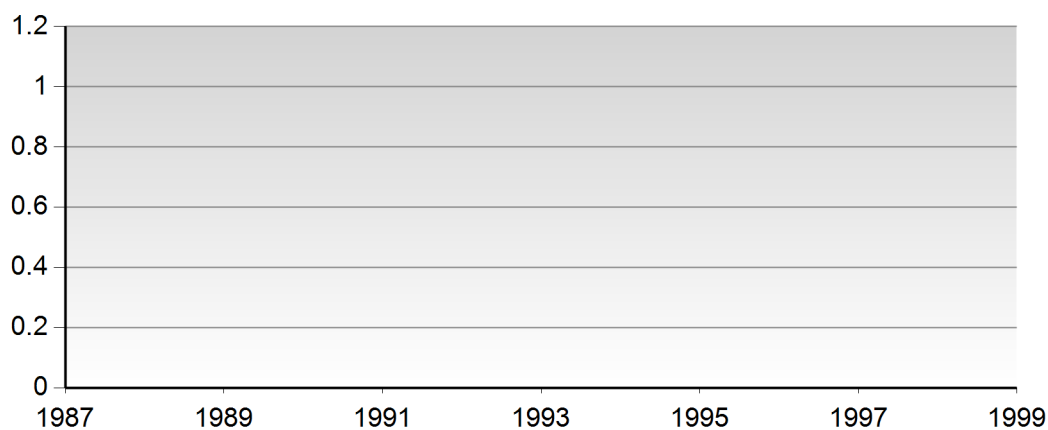
Production - charts



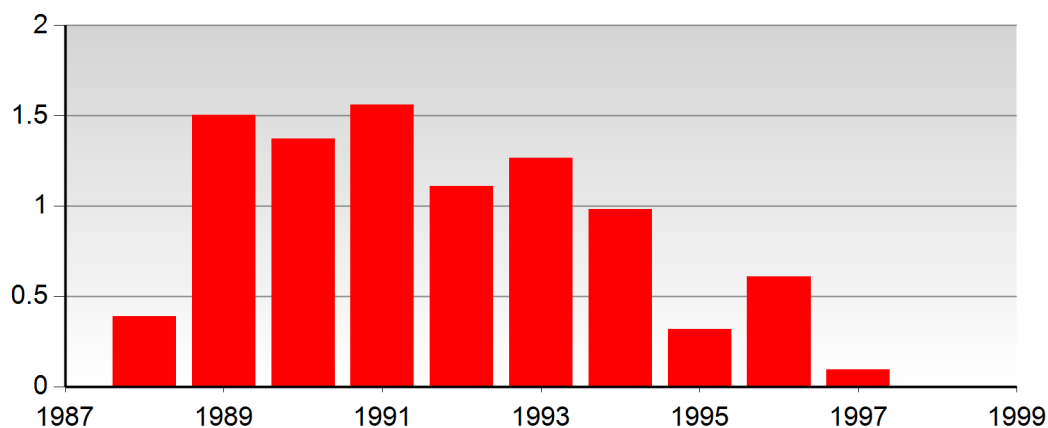
Net - oil equivalents [mill Sm3]



Net - oil [mill Sm3]

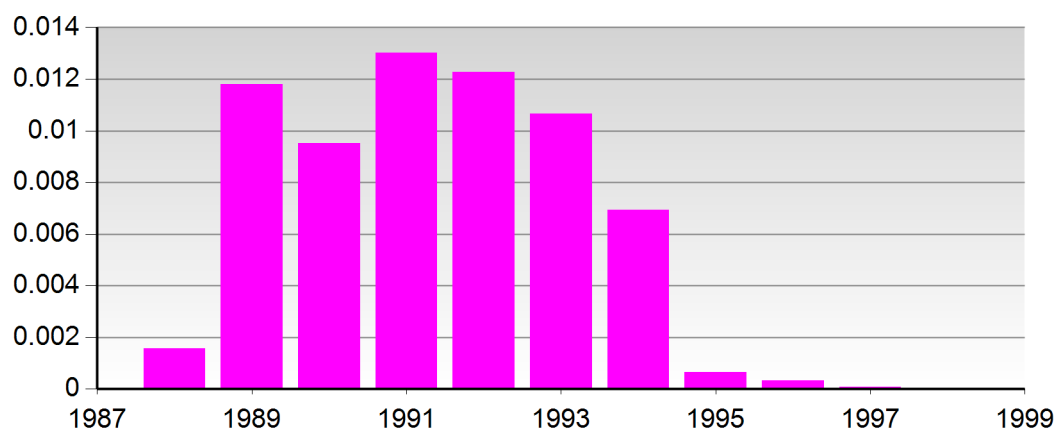


Net - gas [bill Sm3]

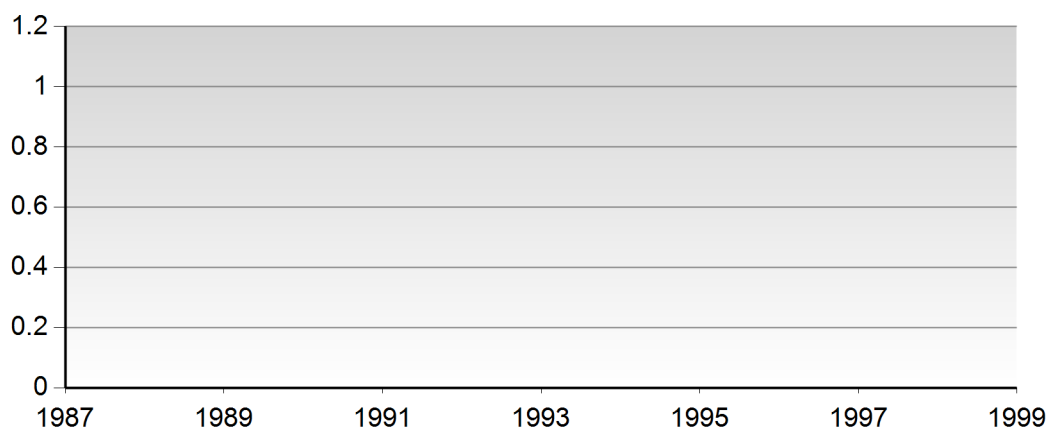




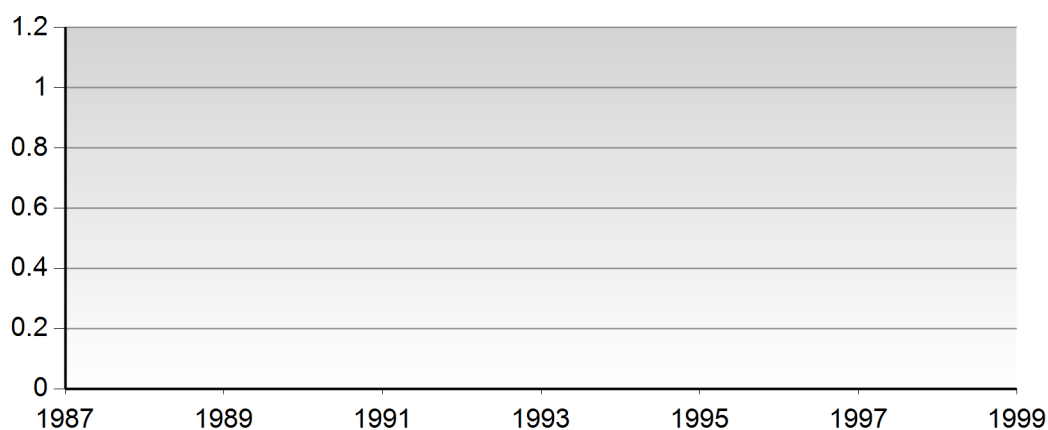
Net - condensate [mill Sm3]



Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration



Wellbore name	Entered date	Completed date	Purpose	Status	Content
25/2-1	04.08.1973	21.09.1973	WILDCAT	P&A	GAS
25/2-2	31.05.1974	11.07.1974	APPRAISAL	P&A	OIL/GAS
25/2-8	18.06.1984	01.08.1984	APPRAISAL	P&A	OIL/GAS
25/2-9	15.06.1985	24.07.1985	APPRAISAL	P&A	OIL/GAS
25/2-23 A	04.01.2022	23.01.2022	APPRAISAL	PLUGGED	OIL
25/2-23 B			APPRAISAL	WILL NEVER BE DRILLED	
25/2-24 A	15.04.2023	30.04.2023	APPRAISAL	P&A	OIL
25/2-24 C	01.05.2023	10.05.2023	APPRAISAL	P&A	OIL
25/2-24 S	01.03.2023	14.04.2023	APPRAISAL	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
25/2-A-1 H	01.10.1987	25.11.1987	PRODUCTION	GAS
25/2-A-2 H	09.09.1987	21.12.1987	PRODUCTION	GAS
25/2-A-3 H	07.03.1988	31.03.1988	PRODUCTION	GAS
25/2-B-1 H	12.07.1987	11.01.1988	PRODUCTION	GAS
25/2-B-2 H	12.08.1987	16.02.1988	PRODUCTION	GAS

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
25/2-U-12	01.03.2023	03.03.2023	SHALLOW GAS	PLUGGED
25/2-U-16	03.03.2023	05.03.2023	SHALLOW GAS	JUNKED
25/2-U-17	06.03.2023	07.03.2023	SHALLOW GAS	PLUGGED