

**General information**

Field name	FRØY
Factmaps in new window	link to map
Current activity status	Shut down
Discovery wellbore	25/5-1
Discovery year.	1987
Main area	North sea
Main supply base	
NPDID field	43597

Picture**Discoveries included**

Discovery name
25/5-1 Frøy

Activity status – history

Status	Status from	Status to
Shut down	05.03.2001	
Producing	15.05.1995	04.03.2001
Approved for production	18.05.1992	14.05.1995

Located in

Block name	Prod. licence
25/5	364
25/2	364

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
18.05.1992	Frøy i Stortinget	PDO

Ownership – full history

Owner kind	Owner name	Ownership from date	Ownership to date
PRODUCTION LICENSE	364	06.01.2006	
BUSINESS ARRANGEMENT AREA	FRØY UNIT	19.08.1992	31.12.2002



**Operatorship — full history**

Company name	Operatorship from	Operatorship to
Aker BP ASA	30.09.2016	
Det norske oljeselskap ASA	22.12.2009	29.09.2016
Det norske oljeselskap ASA (old)	16.11.2007	21.12.2009
Pertra ASA	01.03.2006	15.11.2007
Pertra AS	06.01.2006	28.02.2006
TotalFinaElf Exploration Norge AS	24.07.2000	31.12.2002
Elf Petroleum Norge AS	18.05.1992	23.07.2000

Licensees — full history

Company name	Nation code	Company share [%]	Date licensee from
Aker BP ASA	NO	87.700000	26.09.2024
ORLEN Upstream Norway AS	NO	12.300000	26.09.2024
Aker BP ASA	NO	87.700000	02.05.2023
PGNiG Upstream Norway AS	NO	12.300000	02.05.2023
Aker BP ASA	NO	87.700000	31.12.2021
LOTOS Exploration and Production Norge AS	NO	12.300000	31.12.2021
Aker BP ASA	NO	90.260000	12.07.2017
LOTOS Exploration and Production Norge AS	NO	9.740000	12.07.2017
Aker BP ASA	NO	100.000000	30.09.2016
Det norske oljeselskap ASA	NO	100.000000	29.02.2016
Det norske Oil AS	NO	50.000000	06.01.2016
Det norske oljeselskap ASA	NO	50.000000	06.01.2016
Premier Oil Norge AS	NO	50.000000	22.12.2009
Det norske oljeselskap ASA	NO	50.000000	22.12.2009
Det norske oljeselskap ASA (old)	NO	50.000000	16.11.2007
Premier Oil Norge AS	NO	50.000000	16.11.2007
Premier Oil Norge AS	NO	50.000000	01.03.2006
Pertra ASA	NO	50.000000	01.03.2006
Premier Oil Norge AS	NO	50.000000	06.01.2006
Pertra AS	NO	50.000000	06.01.2006
Petro AS	NO	41.616000	18.12.2001
TotalFinaElf Exploration Norge AS	NO	39.991900	18.12.2001
Statoil ASA (old)	NO	12.344000	18.12.2001
Norsk Hydro Produksjon AS	NO	6.048100	18.12.2001
Petro AS	NO	41.616000	17.06.2001
TotalFinaElf Exploration Norge AS	NO	24.757300	17.06.2001
Total Norge AS	NO	15.234600	17.06.2001
Statoil ASA (old)	NO	12.344000	17.06.2001



Date licensee to
25.09.2024
25.09.2024
01.05.2023
01.05.2023
30.12.2021
30.12.2021
11.07.2017
29.09.2016
28.02.2016
28.02.2016
05.01.2016
05.01.2016
21.12.2009
21.12.2009
15.11.2007
15.11.2007
28.02.2006
28.02.2006
31.12.2002
31.12.2002
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17.12.2001
17.12.2001
17.12.2001



Norsk Hydro Produksjon AS	NO	6.048100	17.06.2001
Statens Direkte Økonomiske Engasjement SDØE	NO	41.616000	10.05.2001
TotalFinaElf Exploration Norge AS	NO	24.757300	10.05.2001
Total Norge AS	NO	15.234600	10.05.2001
Statoil ASA (old)	NO	12.344000	10.05.2001
Norsk Hydro Produksjon AS	NO	6.048100	10.05.2001
Den norske stats oljeselskap a.s	NO	53.960000	24.07.2000
TotalFinaElf Exploration Norge AS	NO	24.757300	24.07.2000
Total Norge AS	NO	15.234600	24.07.2000
Norsk Hydro Produksjon AS	NO	6.048100	24.07.2000
Den norske stats oljeselskap a.s	NO	53.960000	19.08.1992
Elf Petroleum Norge AS	NO	24.757300	19.08.1992
Total Norge AS	NO	15.234600	19.08.1992
Norsk Hydro Produksjon AS	NO	6.048100	19.08.1992

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
5.55	1.61	0.00	0.11	7.27

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
28.00	0.00	6.00	0.00

Description

Type	Text	Date updated
Development	Frøy is a field in the central part of the North Sea, 22 kilometres northeast of the Heimdal field. The water depth is 120 metres. Frøy was discovered in 1987, and the plan for development and operation (PDO) was approved in 1992. The field was developed with a wellhead facility with 15 well slots. The production started in 1995.	14.12.2023



17.12.2001
16.06.2001
16.06.2001
16.06.2001
16.06.2001
16.06.2001
09.05.2001
09.05.2001
09.05.2001
09.05.2001
23.07.2000
23.07.2000
23.07.2000
23.07.2000



Reservoir	Frøy produced oil from Jurassic sandstone in the Brent Group at a depth of 3200-3300 metres.	14.12.2023
Recovery strategy	The field was produced by pressure support from water injection.	28.02.2023
Transport	The well stream was transported by pipeline to the Frigg field for treatment and metering, and transported further via pipeline to the terminal of the Shell-Esso Gas and Liquids (SEGAL) system at St Fergus in the UK.	28.02.2023
Status	Frøy was shut down in 2001, and the facility was removed in 2002. The ongoing development of the Hugin field includes a redevelopment of Frøy with a normally unmanned platform, Hugin B, tied-back to Hugin A.	14.12.2023

Investments (expected)**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	5551
2018	0
2017	0
2016	0
2015	0
2014	0
2013	0
2012	0
2011	0
2010	0
2009	19
2008	0
2007	0
2006	0
2005	0
2004	0
2003	0
2002	0
2001	0
2000	0
1999	0
1998	0
1997	0
1996	135
1995	1019
1994	2518
1993	1666





1992	194
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Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		5.553710	1.605697	0.105271	0.000000	7.264678
2001		0.036121	0.041636	0.000590	0.000000	0.078347
	1	0.013487	0.027258	0.000263	0.000000	0.041008
	2	0.009555	0.015895	0.000120	0.000000	0.025570
	3	0.012225	-0.001175	0.000243	0.000000	0.011293
	4	-0.000038	-0.000342	-0.000036	0.000000	-0.000416
	5	0.000892	0.000000	0.000000	0.000000	0.000892
2000		0.262625	0.358176	0.015720	0.000000	0.636521
	1	0.029203	0.027478	0.000157	0.000000	0.056838
	2	0.027395	0.027319	0.000227	0.000000	0.054941
	3	0.026345	0.031634	0.000209	0.000000	0.058188
	4	0.025070	0.028015	0.000221	0.000000	0.053306
	5	0.026283	0.030028	0.000141	0.000000	0.056452
	6	0.024238	0.034350	0.000299	0.000000	0.058887
	7	0.022481	0.031640	0.002295	0.000000	0.056416
	8	0.020012	0.042779	0.005239	0.000000	0.068030
	9	0.017053	0.028297	0.004799	0.000000	0.050149
	10	0.015967	0.026398	0.000559	0.000000	0.042924
	11	0.014961	0.025899	0.000458	0.000000	0.041318
12	0.013617	0.024339	0.001116	0.000000	0.039072	
1999		0.493473	0.248878	0.027293	0.000000	0.769644
	1	0.051890	0.020749	0.000733	0.000000	0.073372
	2	0.048484	0.020837	0.000325	0.000000	0.069646
	3	0.048303	0.026789	0.000488	0.000000	0.075580
	4	0.040169	0.023189	0.000886	0.000000	0.064244
	5	0.051069	0.033432	0.002868	0.000000	0.087369
	6	0.029950	0.018837	0.004739	0.000000	0.053526
	7	0.052759	0.023708	0.003684	0.000000	0.080151
	8	0.039151	0.023169	0.004229	0.000000	0.066549
	9	0.033564	0.025844	0.005123	0.000000	0.064531
	10	0.031998	-0.008152	0.003811	0.000000	0.027657
	11	0.032559	0.014965	0.000168	0.000000	0.047692
12	0.033577	0.025511	0.000239	0.000000	0.059327	
1998		0.715792	0.169109	0.016580	0.000000	0.901481
	1	0.087298	0.020257	0.000716	0.000000	0.108271
	2	0.067020	0.016652	0.000523	0.000000	0.084195
	3	0.068246	0.016362	0.000626	0.000000	0.085234
	4	0.068458	0.016218	0.000523	0.000000	0.085199



Factpages

Field

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1998	5	0.049486	0.013169	0.000539	0.000000	0.063194
	6	0.052210	0.011321	0.002059	0.000000	0.065590
	7	0.068169	0.016705	0.001932	0.000000	0.086806
	8	0.070356	0.020567	0.003186	0.000000	0.094109
	9	0.046333	0.006989	0.001663	0.000000	0.054985
	10	0.048701	0.011143	0.001232	0.000000	0.061076
	11	0.045626	0.010165	0.001382	0.000000	0.057173
	12	0.043889	0.009561	0.002199	0.000000	0.055649
1997		1.396000	0.288777	0.017327	0.000000	1.702104
	1	0.130567	0.024839	0.000731	0.000000	0.156137
	2	0.132109	0.027189	0.000857	0.000000	0.160155
	3	0.136606	0.027362	0.000734	0.000000	0.164702
	4	0.126557	0.024410	0.000774	0.000000	0.151741
	5	0.150613	0.034499	0.002041	0.000000	0.187153
	6	0.063528	0.013077	0.000866	0.000000	0.077471
	7	0.136987	0.023464	0.001698	0.000000	0.162149
	8	0.112491	0.026225	0.003690	0.000000	0.142406
	9	0.112708	0.023902	0.002702	0.000000	0.139312
	10	0.125907	0.022551	0.001311	0.000000	0.149769
	11	0.081375	0.024209	0.001180	0.000000	0.106764
12	0.086552	0.017050	0.000743	0.000000	0.104345	
1996		1.778382	0.345498	0.022814	0.000000	2.146694
	1	0.135539	0.022515	0.001051	0.000000	0.159105
	2	0.157224	0.030177	0.000675	0.000000	0.188076
	3	0.155896	0.028480	0.001069	0.000000	0.185445
	4	0.173752	0.031525	0.001357	0.000000	0.206634
	5	0.172382	0.031719	0.001944	0.000000	0.206045
	6	0.125270	0.023953	0.003822	0.000000	0.153045
	7	0.172670	0.030079	0.004167	0.000000	0.206916
	8	0.145544	0.029624	0.001622	0.000000	0.176790
	9	0.126514	0.024932	0.001651	0.000000	0.153097
	10	0.153457	0.031129	0.002597	0.000000	0.187183
	11	0.118220	0.030151	0.001453	0.000000	0.149824
12	0.141914	0.031214	0.001406	0.000000	0.174534	
1995		0.871317	0.153623	0.004947	0.000000	1.029887
	5	0.012217	0.001850	0.000002	0.000000	0.014069
	6	0.041553	0.006735	0.000173	0.000000	0.048461
	7	0.119492	0.017309	0.000575	0.000000	0.137376
	8	0.147911	0.028568	0.001193	0.000000	0.177672
	9	0.110109	0.018271	0.000385	0.000000	0.128765
	10	0.166527	0.030441	0.001293	0.000000	0.198261
	11	0.127866	0.026435	0.000839	0.000000	0.155140
12	0.145642	0.024014	0.000487	0.000000	0.170143	



Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		5.879093	1.731848	0.000000	7.610941
2001		0.033060	0.052219	0.000000	0.085279
	1	0.016430	0.028530	0.000000	0.044960
	2	0.011954	0.020278	0.000000	0.032232
	3	0.004676	0.003411	0.000000	0.008087
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
2000		0.301806	0.371769	0.000000	0.673575
	1	0.030055	0.026600	0.000000	0.056655
	2	0.028015	0.028074	0.000000	0.056089
	3	0.027184	0.029523	0.000000	0.056707
	4	0.025739	0.028096	0.000000	0.053835
	5	0.028234	0.032251	0.000000	0.060485
	6	0.028219	0.033007	0.000000	0.061226
	7	0.029217	0.036012	0.000000	0.065229
	8	0.025143	0.034453	0.000000	0.059596
	9	0.023669	0.032349	0.000000	0.056018
	10	0.018395	0.032377	0.000000	0.050772
	11	0.020581	0.030362	0.000000	0.050943
	12	0.017355	0.028665	0.000000	0.046020
1999		0.513435	0.307769	0.000000	0.821204
	1	0.050080	0.022645	0.000000	0.072725
	2	0.049890	0.024790	0.000000	0.074680
	3	0.049676	0.029617	0.000000	0.079293
	4	0.044525	0.028656	0.000000	0.073181
	5	0.052544	0.034351	0.000000	0.086895
	6	0.031304	0.020772	0.000000	0.052076
	7	0.054913	0.029176	0.000000	0.084089
	8	0.041574	0.028681	0.000000	0.070255
	9	0.035954	0.022267	0.000000	0.058221
	10	0.033762	0.019561	0.000000	0.053323
	11	0.033913	0.020660	0.000000	0.054573
	12	0.035300	0.026593	0.000000	0.061893
1998		0.740159	0.201224	0.000000	0.941383
	1	0.091166	0.026492	0.000000	0.117658
	2	0.068507	0.018528	0.000000	0.087035
	3	0.071413	0.018022	0.000000	0.089435
	4	0.071880	0.018615	0.000000	0.090495
	5	0.051284	0.014716	0.000000	0.066000



Factpages

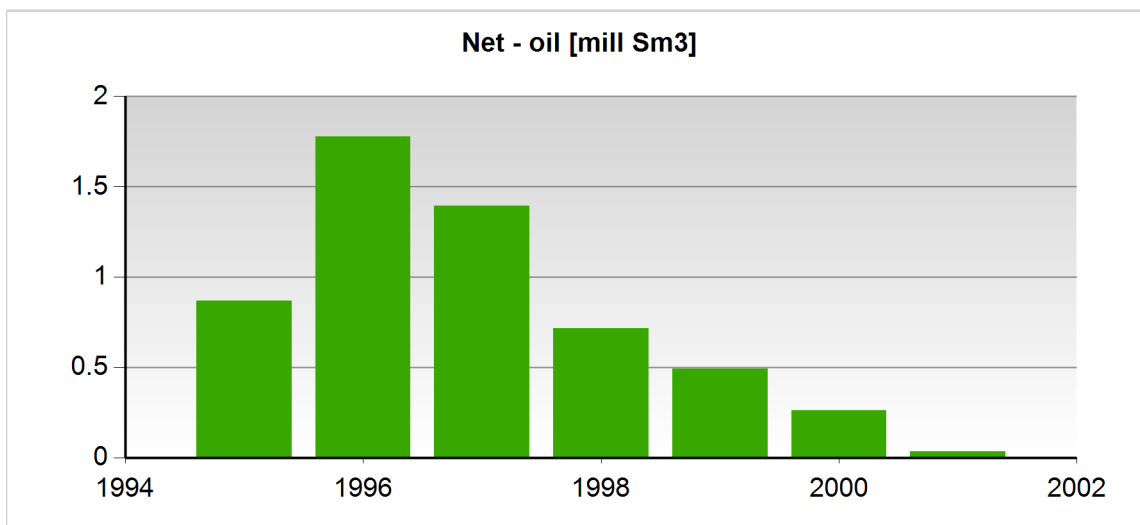
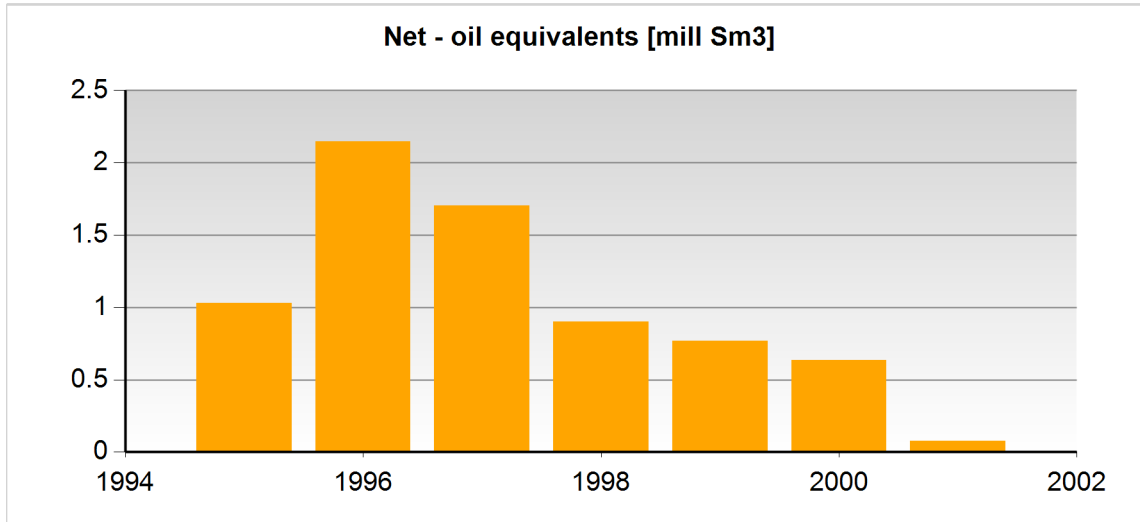
Field

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1998	6	0.055895	0.015141	0.000000	0.071036
	7	0.069557	0.017823	0.000000	0.087380
	8	0.072680	0.018135	0.000000	0.090815
	9	0.049026	0.012636	0.000000	0.061662
	10	0.050182	0.013361	0.000000	0.063543
	11	0.046846	0.012526	0.000000	0.059372
	12	0.041723	0.015229	0.000000	0.056952
1997		1.453292	0.300428	0.000000	1.753720
	1	0.136362	0.024898	0.000000	0.161260
	2	0.135401	0.024698	0.000000	0.160099
	3	0.141191	0.026537	0.000000	0.167728
	4	0.131509	0.025215	0.000000	0.156724
	5	0.154734	0.029841	0.000000	0.184575
	6	0.066897	0.012383	0.000000	0.079280
	7	0.140662	0.027017	0.000000	0.167679
	8	0.118865	0.024696	0.000000	0.143561
	9	0.122152	0.027105	0.000000	0.149257
	10	0.129714	0.028322	0.000000	0.158036
	11	0.086585	0.023186	0.000000	0.109771
12	0.089220	0.026530	0.000000	0.115750	
1996		1.899218	0.342798	0.000000	2.242016
	1	0.146637	0.024467	0.000000	0.171104
	2	0.169522	0.026201	0.000000	0.195723
	3	0.169678	0.027424	0.000000	0.197102
	4	0.190807	0.031314	0.000000	0.222121
	5	0.188115	0.029462	0.000000	0.217577
	6	0.137073	0.021687	0.000000	0.158760
	7	0.184483	0.030585	0.000000	0.215068
	8	0.158292	0.032547	0.000000	0.190839
	9	0.134498	0.026338	0.000000	0.160836
	10	0.159277	0.033162	0.000000	0.192439
	11	0.125019	0.028950	0.000000	0.153969
12	0.135817	0.030661	0.000000	0.166478	
1995		0.938123	0.155641	0.000000	1.093764
	5	0.025763	0.004767	0.000000	0.030530
	6	0.047188	0.007295	0.000000	0.054483
	7	0.125724	0.021943	0.000000	0.147667
	8	0.150632	0.025239	0.000000	0.175871
	9	0.116412	0.019360	0.000000	0.135772
	10	0.171623	0.028027	0.000000	0.199650
	11	0.137893	0.022217	0.000000	0.160110
12	0.162888	0.026793	0.000000	0.189681	

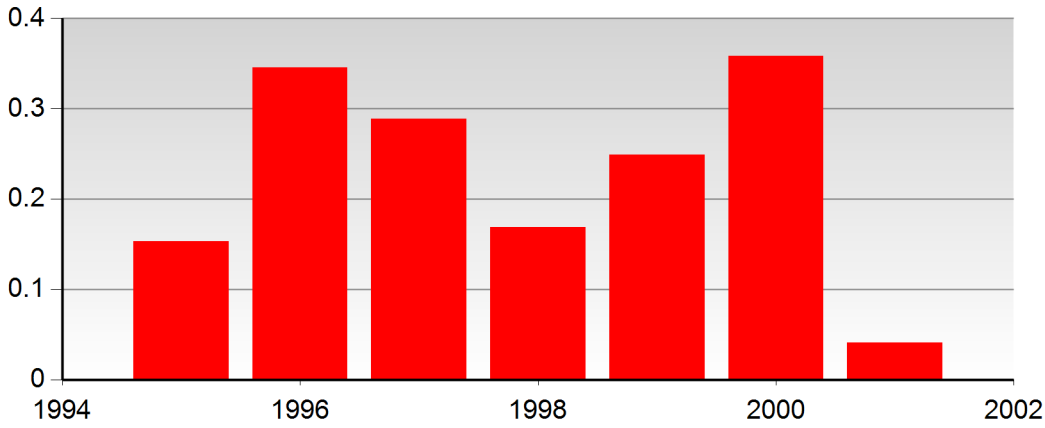


Production - charts

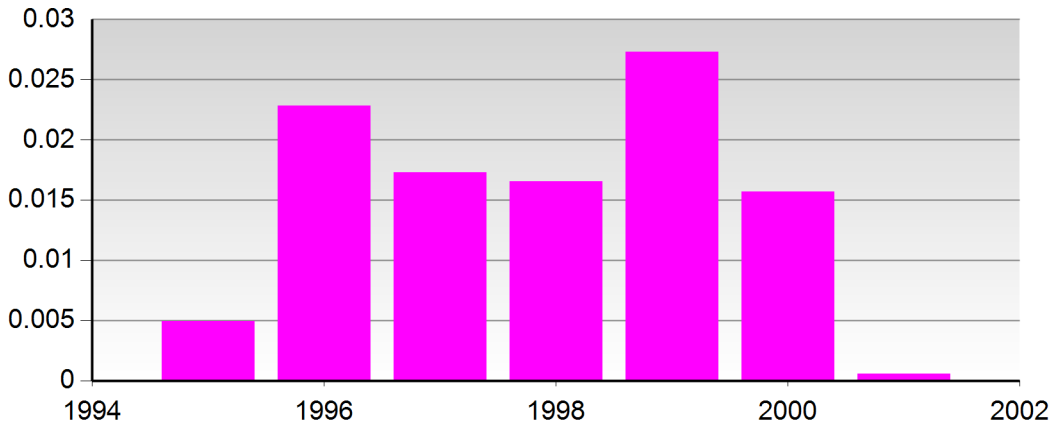




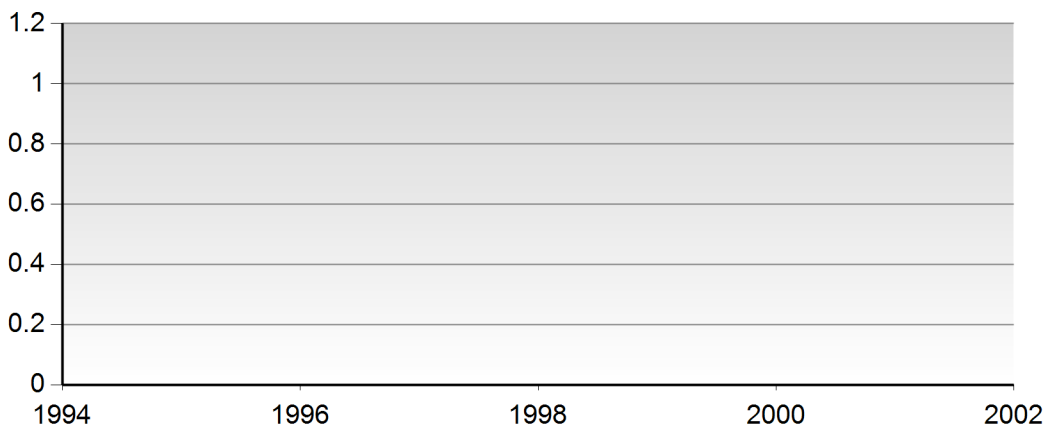
Net - gas [bill Sm3]

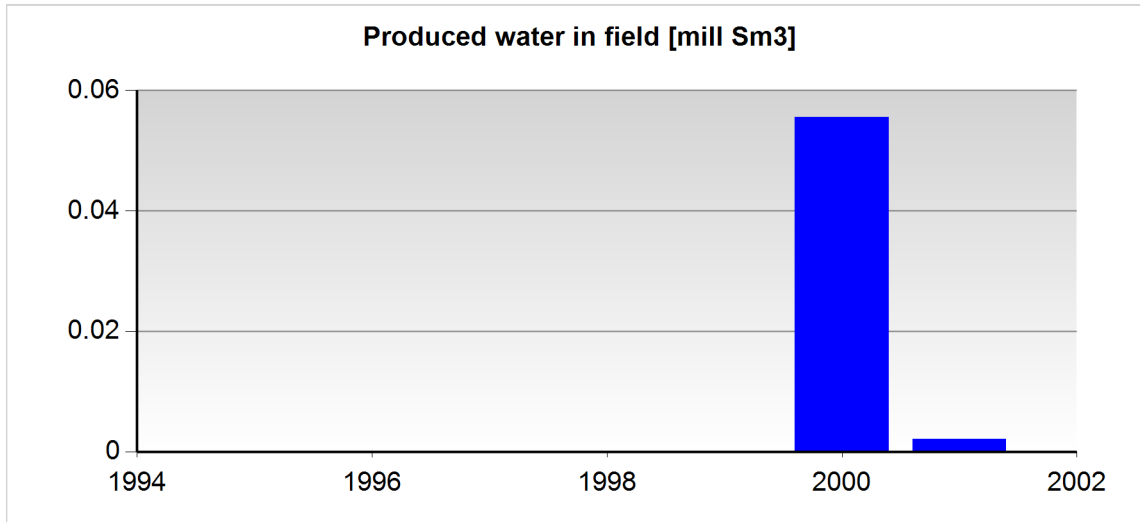


Net - condensate [mill Sm3]



Net - NGL [mill Sm3]





Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
25/2-14	25.01.1991	30.03.1991	APPRAISAL	P&A	DRY
25/5-1	12.05.1987	01.08.1987	WILDCAT	P&A	OIL
25/5-1 A	01.08.1987	16.09.1987	APPRAISAL	P&A	OIL
25/5-2	18.04.1989	04.07.1989	APPRAISAL	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
25/5-A-1	16.05.1993	26.03.1994	PRODUCTION	OIL
25/5-A-2	14.07.1993	11.09.1993	INJECTION	NOT APPLICABLE
25/5-A-2 A	08.09.1995	29.09.1995	INJECTION	WATER
25/5-A-3	02.10.1993	22.11.1993	INJECTION	WATER
25/5-A-4	23.12.1993	13.02.1994	PRODUCTION	OIL
25/5-A-5	28.09.1994	23.10.1994	PRODUCTION	OIL
25/5-A-6	02.11.1994	20.12.1994	PRODUCTION	DRY
25/5-A-6 A	22.12.1994	17.01.1995	PRODUCTION	OIL
25/5-A-7	26.01.1995	13.07.1995	INJECTION	WATER
25/5-A-8	10.10.1995	17.11.1995	PRODUCTION	OIL
25/5-A-9	25.07.1995	16.08.1995	INJECTION	WATER
25/5-A-10	28.11.1995	14.02.1996	INJECTION	WATER

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
25/5-U-1	13.05.1992	14.05.1992	SOIL DRILLING	P&A
25/5-U-2	14.05.1992	15.05.1992	SOIL DRILLING	P&A



Factpages

Field

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25/5-U-3	16.05.1992	17.05.1992	SOIL DRILLING	P&A
25/5-U-4	17.05.1992	18.05.1992	SOIL DRILLING	P&A
25/5-U-5	18.05.1992	19.05.1992	SOIL DRILLING	P&A
25/5-U-6	19.05.1992	20.05.1992	SOIL DRILLING	P&A
25/5-U-10	10.01.2008	14.01.2008	SOIL DRILLING	P&A
25/5-U-11	10.01.2008	14.01.2008	SOIL DRILLING	P&A
25/5-U-12	10.01.2008	14.01.2008	SOIL DRILLING	P&A
25/5-U-26	14.04.2021	15.04.2021	SHALLOW GAS	PLUGGED