

**General information**

Field name	MIME
Factmaps in new window	link to map
Current activity status	Shut down
Discovery wellbore	7/11-5
Discovery year.	1982
Main area	North sea
Main supply base	
NPDID field	43792

Picture

Picture not available

Discoveries included

Discovery name
7/11-5 Mime

Activity status - history

Status	Status from	Status to
Shut down	04.11.1993	
Producing	01.01.1993	03.11.1993
Approved for production	06.11.1992	31.12.1992

Located in

Block name	Prod. licence
7/11	

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
06.11.1992	Mime av Kongen i Statsråd	PDO

Owner - current

Owner kind	Owner name
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Operatorship - current

Company name

Licensees - current

Company name	Nation code	Company share [%]
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**Norwegian Offshore Directorate - estimate for reserves (Norwegian share)**

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.37	0.08	0.01	0.00	0.47

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
7.00	0.00	2.00	0.00

Description

Type	Text	Date updated
Development	Mime is a field in the southern part of the Norwegian sector in the North Sea, six kilometres northeast of the Cod field. The water depth is 80 metres. Mime was discovered in 1982, and the plan for development and operation (PDO) was approved in 1992. The field was developed with a subsea well tied to the Cod facility. The production started 1993.	09.12.2023
Reservoir	Mime produced oil from sandstone of Late Jurassic age in the Ula Formation. The reservoir depth is 4200 metres.	09.12.2023
Recovery strategy	The field was produced by pressure depletion.	28.02.2023
Transport	The well stream from Mime was mixed with gas and condensate from the Cod field and transported to the Ekofisk Complex. The oil was transported further to Teesside in the UK, whereas the gas was used at the Ekofisk Complex.	28.02.2023
Status	Mime was shut down in 1993, and the facility was removed in 1999.	09.12.2023

Investments (expected)**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	323
1994	0
1993	-1
1992	0





1991	0
1990	264
1989	60

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.374755	0.084639	0.000000	0.024826	0.484220
1993		0.064241	0.014563	0.000000	0.004007	0.082811
	1	0.008338	0.001895	0.000000	0.000512	0.010745
	2	0.007480	0.001647	0.000000	0.000463	0.009590
	3	0.001663	0.000301	0.000000	0.000094	0.002058
	4	0.005412	0.001108	0.000000	0.000314	0.006834
	5	0.008225	0.001988	0.000000	0.000539	0.010752
	6	0.006409	0.001492	0.000000	0.000406	0.008307
	7	0.007564	0.001671	0.000000	0.000461	0.009696
	8	0.007217	0.001634	0.000000	0.000446	0.009297
	9	0.006154	0.001451	0.000000	0.000401	0.008006
	10	0.005244	0.001260	0.000000	0.000334	0.006838
	11	0.000535	0.000116	0.000000	0.000037	0.000688
1992		0.122331	0.027603	0.000000	0.007550	0.157484
	1	0.012504	0.002728	0.000000	0.000781	0.016013
	2	0.011282	0.002502	0.000000	0.000706	0.014490
	3	0.009810	0.002143	0.000000	0.000580	0.012533
	4	0.008376	0.001884	0.000000	0.000537	0.010797
	5	0.009250	0.002111	0.000000	0.000582	0.011943
	6	0.010975	0.002484	0.000000	0.000708	0.014167
	7	0.010793	0.002466	0.000000	0.000696	0.013955
	8	0.010606	0.002375	0.000000	0.000704	0.013685
	9	0.009891	0.002236	0.000000	0.000649	0.012776
	10	0.010655	0.002424	0.000000	0.000518	0.013597
	11	0.009628	0.002223	0.000000	0.000541	0.012392
	12	0.008561	0.002027	0.000000	0.000548	0.011136
1991		0.162348	0.036706	0.000000	0.011339	0.210393
	1	0.015728	0.003720	0.000000	0.001174	0.020622
	2	0.014714	0.003373	0.000000	0.001037	0.019124
	3	0.016465	0.003832	0.000000	0.001194	0.021491
	4	0.015316	0.003473	0.000000	0.001152	0.019941
	5	0.015198	0.003372	0.000000	0.001075	0.019645
	6	0.014096	0.003116	0.000000	0.000992	0.018204
	7	0.013796	0.003175	0.000000	0.000874	0.017845
	8	0.005121	0.001147	0.000000	0.000231	0.006499
	9	0.013723	0.003122	0.000000	0.001042	0.017887



Factpages

Field

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1991	10	0.013474	0.002951	0.000000	0.000925	0.017350
	11	0.012261	0.002669	0.000000	0.000816	0.015746
	12	0.012456	0.002756	0.000000	0.000827	0.016039
1990		0.025835	0.005767	0.000000	0.001930	0.033532
	10	0.002225	0.000484	0.000000	0.000178	0.002887
	11	0.011896	0.002636	0.000000	0.000901	0.015433
	12	0.011714	0.002647	0.000000	0.000851	0.015212

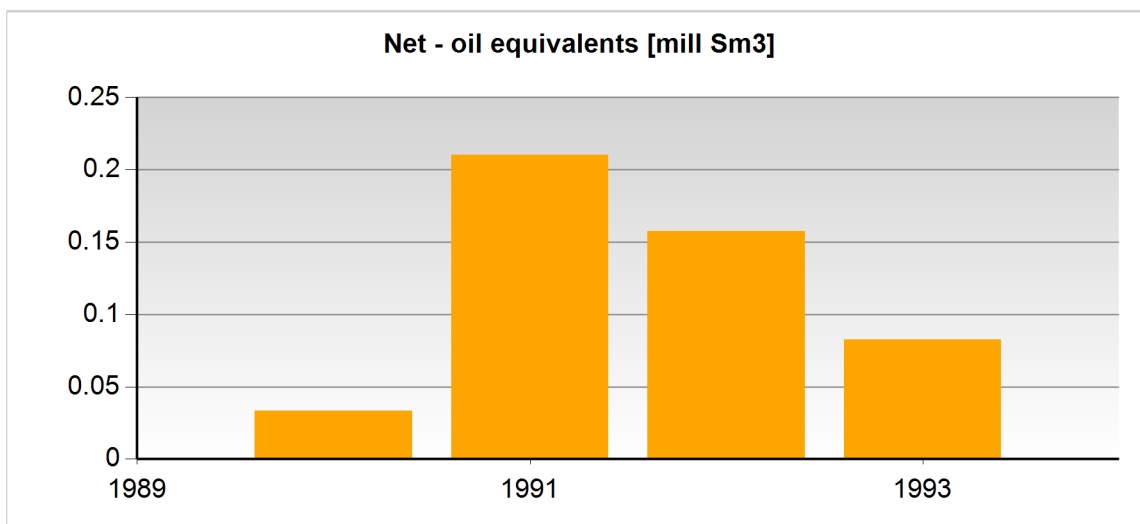
Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.391057	0.080890	0.000000	0.471947
1993		0.066824	0.013945	0.000000	0.080769
	1	0.008680	0.001857	0.000000	0.010537
	2	0.007740	0.001568	0.000000	0.009308
	3	0.001719	0.000280	0.000000	0.001999
	4	0.005621	0.001044	0.000000	0.006665
	5	0.008586	0.001903	0.000000	0.010489
	6	0.006650	0.001464	0.000000	0.008114
	7	0.007864	0.001566	0.000000	0.009430
	8	0.007515	0.001549	0.000000	0.009064
	9	0.006413	0.001391	0.000000	0.007804
	10	0.005478	0.001212	0.000000	0.006690
	11	0.000558	0.000111	0.000000	0.000669
1992		0.127076	0.026286	0.000000	0.153362
	1	0.012997	0.002605	0.000000	0.015602
	2	0.011744	0.002400	0.000000	0.014144
	3	0.010139	0.002034	0.000000	0.012173
	4	0.008701	0.001783	0.000000	0.010484
	5	0.009571	0.002018	0.000000	0.011589
	6	0.011387	0.002398	0.000000	0.013785
	7	0.011267	0.002340	0.000000	0.013607
	8	0.011050	0.002250	0.000000	0.013300
	9	0.010338	0.002119	0.000000	0.012457
	10	0.010952	0.002285	0.000000	0.013237
	11	0.010002	0.002086	0.000000	0.012088
	12	0.008928	0.001968	0.000000	0.010896
1991		0.169988	0.035125	0.000000	0.205113
	1	0.016522	0.003591	0.000000	0.020113
	2	0.015365	0.003295	0.000000	0.018660
	3	0.017316	0.003651	0.000000	0.020967
	4	0.016076	0.003335	0.000000	0.019411
	5	0.015943	0.003258	0.000000	0.019201



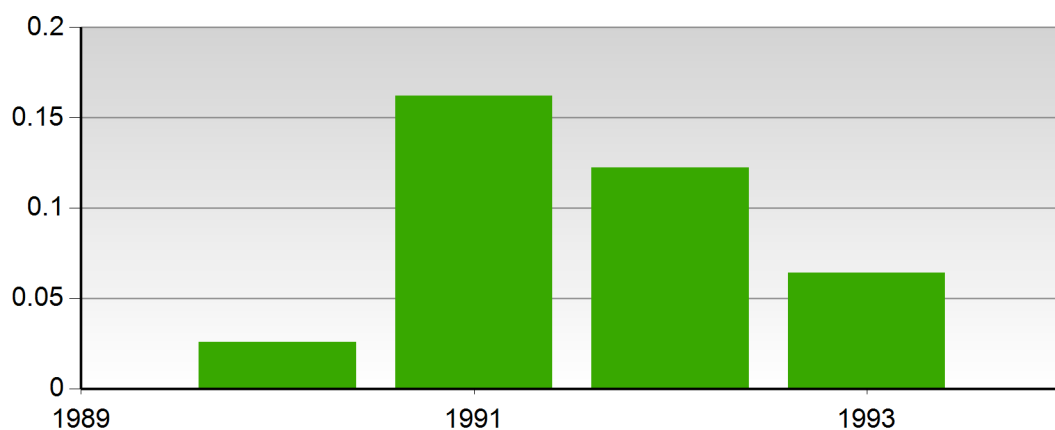
1991	6	0.014698	0.002977	0.000000	0.017675
	7	0.014283	0.002975	0.000000	0.017258
	8	0.005379	0.001124	0.000000	0.006503
	9	0.014515	0.002986	0.000000	0.017501
	10	0.014119	0.002797	0.000000	0.016916
	11	0.012776	0.002551	0.000000	0.015327
	12	0.012996	0.002585	0.000000	0.015581
1990		0.027169	0.005534	0.000000	0.032703
	10	0.002364	0.000460	0.000000	0.002824
	11	0.012557	0.002527	0.000000	0.015084
	12	0.012248	0.002547	0.000000	0.014795

Production - charts

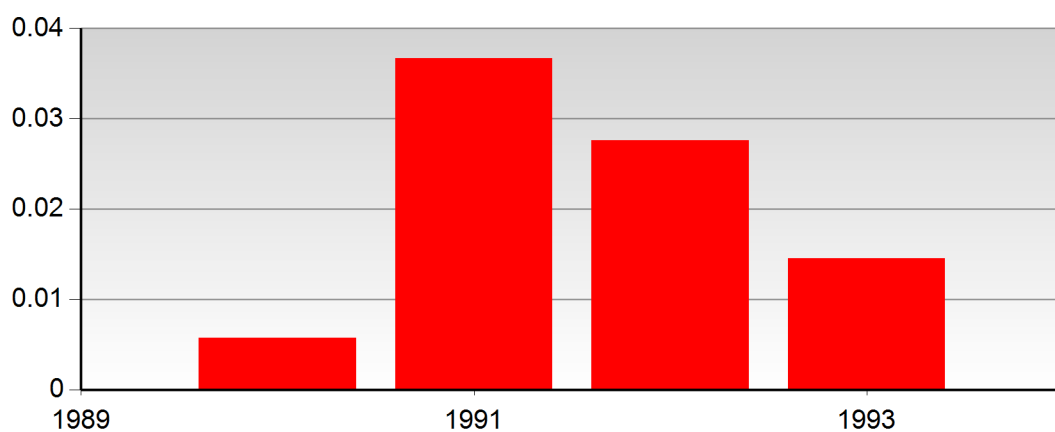




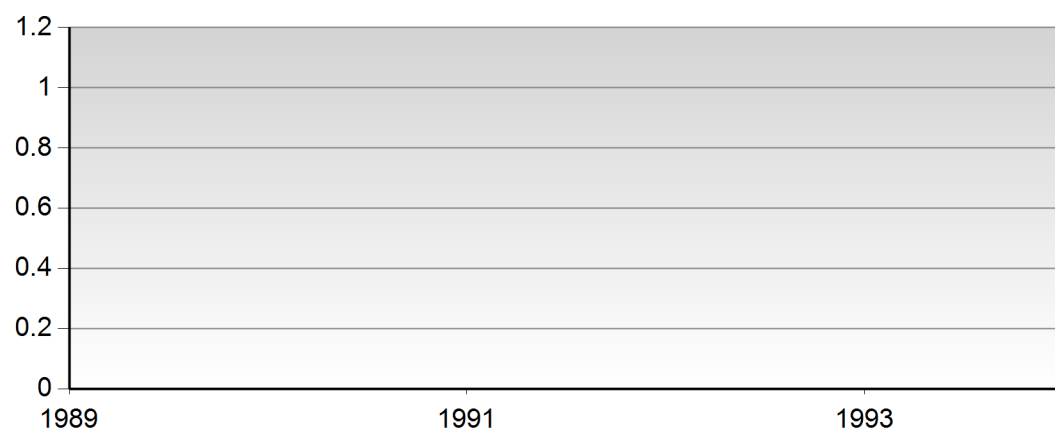
Net - oil [mill Sm3]

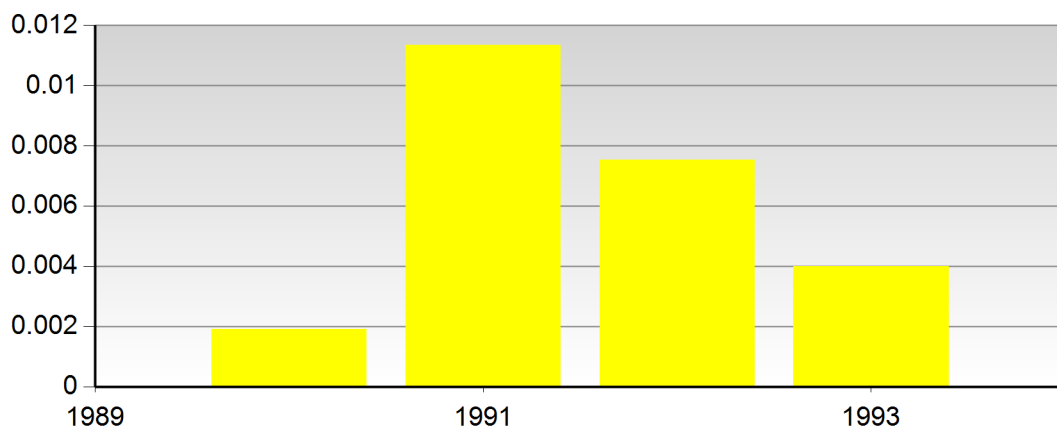
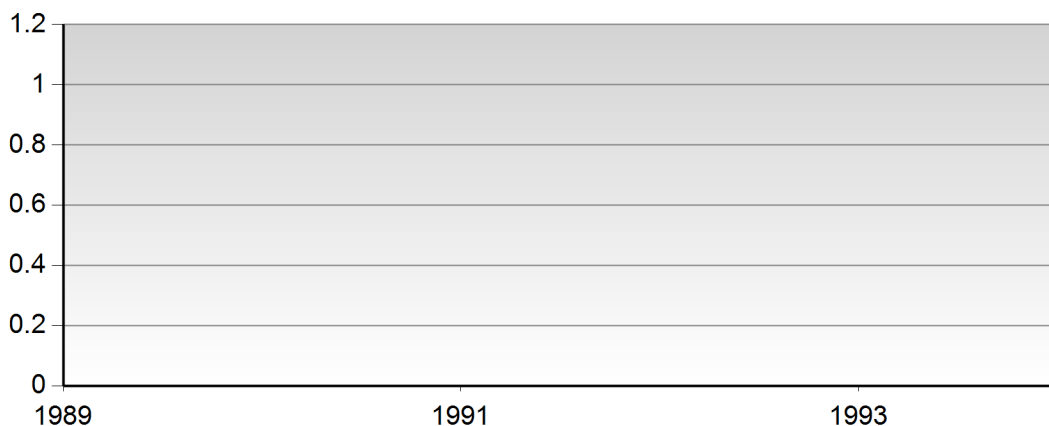


Net - gas [bill Sm3]



Net - condensate [mill Sm3]



**Net - NGL [mill Sm3]****Produced water in field [mill Sm3]**

Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
7/11-4	02.07.1969	31.07.1969	WILDCAT	P&A	DRY
7/11-5	09.02.1982	10.06.1982	WILDCAT	P&A	OIL
7/11-10 S	05.07.1990	10.09.1990	APPRAISAL	SUSPENDED	OIL
7/11-10 SR	25.09.1990	24.10.1990	APPRAISAL	P&A	OIL
7/11-11 S	29.03.2007	10.06.2007	APPRAISAL	P&A	OIL SHOWS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
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Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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