

**General information**

Field name	ALVE
Factmaps in new window	<a href="#">link to map</a>
Current activity status	Producing
Discovery wellbore	<a href="#">6507/3-1</a>
Discovery year.	1990
Main area	Norwegian sea
Main supply base	Sandnessjøen
NPDID field	4444332

**Picture****Discoveries included**

Discovery name
<a href="#">6507/3-8 Andvare</a>
<a href="#">6507/3-5 S</a>
<a href="#">6507/3-1 Alve</a>

**Activity status — history**

Status	Status from	Status to
Producing	19.03.2009	
Approved for production	16.03.2007	18.03.2009

**Located in**

Block name	Prod. licence
6507/3	<a href="#">159 B</a>

**PDO - Plan for Development and Operations**

Date PDO approved	Description	Type
28.06.2023	PUD fritak for Andvare tidligere Gjøk	PDO Exemption
16.03.2007	Kongen i statsråd	PDO

**Ownership — full history**

Owner kind	Owner name	Ownership from date	Ownership to date
PRODUCTION LICENSE	<a href="#">159 B</a>	<a href="#">16.03.2007</a>	



**Operatorship – full history**

Company name	Operatorship from	Operatorship to
<a href="#">Equinor Energy AS</a>	<a href="#">16.05.2018</a>	
<a href="#">Statoil Petroleum AS</a>	<a href="#">01.11.2009</a>	<a href="#">15.05.2018</a>
<a href="#">StatoilHydro Petroleum AS</a>	<a href="#">01.01.2009</a>	<a href="#">31.10.2009</a>
<a href="#">StatoilHydro ASA</a>	<a href="#">01.10.2007</a>	<a href="#">31.12.2008</a>
<a href="#">Statoil ASA (old)</a>	<a href="#">16.03.2007</a>	<a href="#">30.09.2007</a>

**Licensees – full history**

Company name	Nation code	Company share [%]	Date licensee from
<a href="#">Equinor Energy AS</a>	NO	53.000000	26.09.2024
<a href="#">DNO Norge AS</a>	NO	32.000000	26.09.2024
<a href="#">ORLEN Upstream Norway AS</a>	NO	15.000000	26.09.2024
<a href="#">Equinor Energy AS</a>	NO	53.000000	30.09.2021
<a href="#">DNO Norge AS</a>	NO	32.000000	30.09.2021
<a href="#">PGNiG Upstream Norway AS</a>	NO	15.000000	30.09.2021
<a href="#">Equinor Energy AS</a>	NO	53.000000	19.12.2019
<a href="#">DNO Norge AS</a>	NO	32.000000	19.12.2019
<a href="#">INEOS E&amp;P Norge AS</a>	NO	15.000000	19.12.2019
<a href="#">Equinor Energy AS</a>	NO	53.000000	21.05.2019
<a href="#">DNO North Sea (Norge) AS</a>	NO	32.000000	21.05.2019
<a href="#">INEOS E&amp;P Norge AS</a>	NO	15.000000	21.05.2019
<a href="#">Equinor Energy AS</a>	NO	53.000000	30.04.2019
<a href="#">Faroe Petroleum Norge AS</a>	NO	32.000000	30.04.2019
<a href="#">INEOS E&amp;P Norge AS</a>	NO	15.000000	30.04.2019
<a href="#">Equinor Energy AS</a>	NO	85.000000	16.05.2018
<a href="#">INEOS E&amp;P Norge AS</a>	NO	15.000000	16.05.2018
<a href="#">Statoil Petroleum AS</a>	NO	85.000000	10.10.2017
<a href="#">INEOS E&amp;P Norge AS</a>	NO	15.000000	10.10.2017
<a href="#">Statoil Petroleum AS</a>	NO	85.000000	02.11.2009
<a href="#">DONG E&amp;P Norge AS</a>	NO	15.000000	02.11.2009
<a href="#">StatoilHydro Petroleum AS</a>	NO	85.000000	01.01.2009
<a href="#">DONG E&amp;P Norge AS</a>	NO	15.000000	01.01.2009
<a href="#">StatoilHydro ASA</a>	NO	85.000000	01.01.2008
<a href="#">DONG E&amp;P Norge AS</a>	NO	15.000000	01.01.2008
<a href="#">StatoilHydro ASA</a>	NO	75.000000	01.10.2007
<a href="#">DONG E&amp;P Norge AS</a>	NO	15.000000	01.10.2007
<a href="#">StatoilHydro Petroleum AS</a>	NO	10.000000	01.10.2007
<a href="#">Statoil ASA (old)</a>	NO	75.000000	16.03.2007
<a href="#">DONG E&amp;P Norge AS</a>	NO	15.000000	16.03.2007
<a href="#">Norsk Hydro Petroleum AS</a>	NO	10.000000	16.03.2007



Date licensee to
25.09.2024
25.09.2024
25.09.2024
29.09.2021
29.09.2021
29.09.2021
18.12.2019
18.12.2019
18.12.2019
20.05.2019
20.05.2019
20.05.2019
29.04.2019
29.04.2019
15.05.2018
15.05.2018
09.10.2017
09.10.2017
01.11.2009
01.11.2009
31.12.2008
31.12.2008
31.12.2007
31.12.2007
31.12.2007
30.09.2007
30.09.2007
30.09.2007



**Norwegian Offshore Directorate - estimate for reserves (Norwegian share)**

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
2.62	11.99	1.84	0.00	18.11

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.33	3.00	0.41	0.00	4.11

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
5.00	6.00	2.00	17.00

**Description**

Type	Text	Date updated
Development	Alve is a field in the Norwegian Sea, 16 kilometres southwest of the Norne field. The water depth is 370 metres. Alve was discovered in 1990, and the plan for development and operation (PDO) was approved in 2007. The development concept is a standard subsea template with four production wells. Alve is tied to the Norne production, storage and offloading vessel (FPSO) by a pipeline. The production started in 2009. An exemption from a PDO was granted for the development of the discovery 6507/3-8 Andvare in 2023.	21.01.2025
Reservoir	Alve produces oil and gas from sandstone of Early and Middle Jurassic age in the Tilje, Not and Garn Formations. The reservoir is at a depth of 3600 metres and has moderate to good quality.	12.12.2023
Recovery strategy	The field is produced by pressure depletion.	28.02.2023
Transport	The oil is offloaded from the Norne FPSO and the gas is transported via the Norne pipeline to the Åsgard Transport System (ÅTS) and further to the Kårstø terminal for export.	28.02.2023
Status	Production from Alve is constrained by the commercial agreement with the Norne licence and the gas handling capacity on the Norne FPSO. Excess capacity on the FPSO in recent years has made it possible to process larger volumes of gas from Alve. The long-term activity on the field is to optimise production. Andvare will be drilled and produced from a well slot available on Norne and is expected to start production in 2025.	21.01.2025





**Investments (expected)**

The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	1020
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**Investments (historical)**

	Investments [mill NOK nominal values]
Sum	5064
2023	180
2022	577
2021	39
2020	22
2019	2
2018	6
2017	2
2016	328
2015	2
2014	4
2013	6
2012	32
2011	369
2010	427
2009	674
2008	1636
2007	712
2006	46

**Production , saleable**

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		2.375334	9.130888	0.000000	2.967224	14.473446
2024		0.054235	0.447604	0.000000	0.110020	0.611859
	1	0.007149	0.058360	0.000000	0.013517	0.079026
	2	0.005882	0.046215	0.000000	0.010873	0.062970
	3	0.005138	0.041091	0.000000	0.009729	0.055958
	4	0.006316	0.051694	0.000000	0.015072	0.073082
	5	0.006183	0.050703	0.000000	0.014434	0.071320
	6	0.005163	0.042739	0.000000	0.010711	0.058613
	7	0.005309	0.044152	0.000000	0.011297	0.060758
	8	0.004993	0.043858	0.000000	0.009779	0.058630
	9	0.000000	0.000000	0.000000	0.000000	0.000000
10	0.002907	0.025420	0.000000	0.005416	0.033743	







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2024	11	0.005195	0.043372	0.000000	0.009192	0.057759
2023		0.083790	0.584583	0.000000	0.135746	0.804119
	1	0.010833	0.062817	0.000000	0.014303	0.087953
	2	0.008680	0.054918	0.000000	0.012389	0.075987
	3	0.009249	0.056232	0.000000	0.013096	0.078577
	4	0.009441	0.058935	0.000000	0.014338	0.082714
	5	0.003197	0.020242	0.000000	0.004944	0.028383
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.006512	0.050926	0.000000	0.011403	0.068841
	8	0.006274	0.050477	0.000000	0.011126	0.067877
	9	0.006376	0.050176	0.000000	0.011487	0.068039
	10	0.008618	0.068651	0.000000	0.016253	0.093522
	11	0.008454	0.061986	0.000000	0.014488	0.084928
12	0.006156	0.049223	0.000000	0.011919	0.067298	
2022		0.062103	0.526863	0.000000	0.116375	0.705341
	1	0.004841	0.048677	0.000000	0.010987	0.064505
	2	0.004548	0.044872	0.000000	0.009546	0.058966
	3	0.004664	0.047200	0.000000	0.009795	0.061659
	4	0.004418	0.044954	0.000000	0.009066	0.058438
	5	0.004148	0.040796	0.000000	0.008851	0.053795
	6	0.004168	0.045675	0.000000	0.009605	0.059448
	7	0.003933	0.039304	0.000000	0.008295	0.051532
	8	0.003491	0.032748	0.000000	0.006947	0.043186
	9	0.003798	0.036566	0.000000	0.008091	0.048455
	10	0.007331	0.046272	0.000000	0.010741	0.064344
	11	0.008805	0.053247	0.000000	0.012773	0.074825
12	0.007958	0.046552	0.000000	0.011678	0.066188	
2021		0.046487	0.435350	0.000000	0.126345	0.608182
	1	0.005011	0.051571	0.000000	0.016842	0.073424
	2	0.004117	0.039174	0.000000	0.013014	0.056305
	3	0.005317	0.047417	0.000000	0.016365	0.069099
	4	0.005207	0.042064	0.000000	0.013677	0.060948
	5	0.002066	0.013685	0.000000	0.004638	0.020389
	6	0.000458	0.002000	0.000000	0.000589	0.003047
	7	0.004499	0.042629	0.000000	0.013738	0.060866
	8	0.004273	0.037834	0.000000	0.010402	0.052509
	9	0.002019	0.028370	0.000000	0.007524	0.037913
	10	0.003829	0.031374	0.000000	0.007160	0.042363
	11	0.004641	0.051222	0.000000	0.011913	0.067776
12	0.005050	0.048010	0.000000	0.010483	0.063543	
2020		0.045082	0.407870	0.000000	0.135422	0.588374
	1	0.003884	0.029116	0.000000	0.010671	0.043671



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2020	2	0.004733	0.035860	0.000000	0.012646	0.053239
	3	0.002567	0.037932	0.000000	0.013151	0.053650
	4	0.001801	0.031670	0.000000	0.009201	0.042672
	5	0.001988	0.031419	0.000000	0.009138	0.042545
	6	0.003274	0.030692	0.000000	0.010844	0.044810
	7	0.004960	0.042795	0.000000	0.013753	0.061508
	8	0.004927	0.037550	0.000000	0.013703	0.056180
	9	0.003973	0.023610	0.000000	0.008431	0.036014
	10	0.004805	0.030934	0.000000	0.010320	0.046059
	11	0.003088	0.021881	0.000000	0.006872	0.031841
	12	0.005082	0.054411	0.000000	0.016692	0.076185
	2019		0.088110	0.572830	0.000000	0.197148
1		0.007540	0.052380	0.000000	0.016166	0.076086
2		0.007053	0.049398	0.000000	0.016156	0.072607
3		0.007737	0.052878	0.000000	0.019045	0.079660
4		0.007443	0.051122	0.000000	0.017164	0.075729
5		0.007353	0.051415	0.000000	0.018204	0.076972
6		0.006864	0.050381	0.000000	0.017642	0.074887
7		0.006498	0.044658	0.000000	0.015866	0.067022
8		0.006295	0.047118	0.000000	0.016311	0.069724
9		0.005779	0.039077	0.000000	0.013120	0.057976
10		0.006721	0.046649	0.000000	0.015727	0.069097
11		0.005343	0.038005	0.000000	0.013420	0.056768
12	0.013484	0.049749	0.000000	0.018327	0.081560	
2018		0.136678	0.636945	0.000000	0.224243	0.997866
	1	0.010351	0.048084	0.000000	0.017131	0.075566
	2	0.011151	0.052285	0.000000	0.018525	0.081961
	3	0.012061	0.057722	0.000000	0.020852	0.090635
	4	0.011802	0.057905	0.000000	0.019831	0.089538
	5	0.012080	0.056352	0.000000	0.020293	0.088725
	6	0.011610	0.050579	0.000000	0.018485	0.080674
	7	0.011538	0.050112	0.000000	0.018135	0.079785
	8	0.011920	0.058435	0.000000	0.019831	0.090186
	9	0.010901	0.053202	0.000000	0.018603	0.082706
	10	0.011336	0.054701	0.000000	0.019629	0.085666
	11	0.010979	0.047631	0.000000	0.017167	0.075777
12	0.010949	0.049937	0.000000	0.015761	0.076647	
2017		0.175769	0.765861	0.000000	0.250179	1.191809
	1	0.015787	0.061616	0.000000	0.020891	0.098294
	2	0.013761	0.055456	0.000000	0.019638	0.088855
	3	0.014547	0.060137	0.000000	0.021188	0.095872
	4	0.013359	0.055210	0.000000	0.018799	0.087368
	5	0.013822	0.064892	0.000000	0.018994	0.097708



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2017	6	0.013620	0.055978	0.000000	0.017214	0.086812
	7	0.016396	0.076440	0.000000	0.024350	0.117186
	8	0.016083	0.071279	0.000000	0.022597	0.109959
	9	0.014356	0.062907	0.000000	0.019247	0.096510
	10	0.015387	0.068103	0.000000	0.023108	0.106598
	11	0.014205	0.070162	0.000000	0.022798	0.107165
	12	0.014446	0.063681	0.000000	0.021355	0.099482
2016		0.146423	0.445625	0.000000	0.155418	0.747466
	1	0.010307	0.030576	0.000000	0.011294	0.052177
	2	0.010310	0.034622	0.000000	0.011856	0.056788
	3	0.010201	0.031318	0.000000	0.011699	0.053218
	4	0.009818	0.029971	0.000000	0.010757	0.050546
	5	0.010352	0.032364	0.000000	0.011451	0.054167
	6	0.009961	0.031578	0.000000	0.011696	0.053235
	7	0.012948	0.039782	0.000000	0.014443	0.067173
	8	0.014396	0.041371	0.000000	0.014448	0.070215
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.018493	0.047809	0.000000	0.015802	0.082104
	11	0.019928	0.057371	0.000000	0.019088	0.096387
12	0.019709	0.068863	0.000000	0.022884	0.111456	
2015		0.151936	0.458759	0.000000	0.159451	0.770146
	1	0.012252	0.038127	0.000000	0.012724	0.063103
	2	0.013153	0.038495	0.000000	0.012200	0.063848
	3	0.015297	0.045063	0.000000	0.015892	0.076252
	4	0.014506	0.041546	0.000000	0.014383	0.070435
	5	0.015288	0.045087	0.000000	0.015890	0.076265
	6	0.014642	0.041956	0.000000	0.015248	0.071846
	7	0.012721	0.041208	0.000000	0.014997	0.068926
	8	0.012024	0.037752	0.000000	0.014376	0.064152
	9	0.011039	0.035084	0.000000	0.011555	0.057678
	10	0.010605	0.032177	0.000000	0.010492	0.053274
	11	0.010073	0.030622	0.000000	0.010241	0.050936
12	0.010336	0.031642	0.000000	0.011453	0.053431	
2014		0.184549	0.539308	0.000000	0.183913	0.907770
	1	0.018831	0.052917	0.000000	0.018468	0.090216
	2	0.015741	0.043089	0.000000	0.015170	0.074000
	3	0.017590	0.051311	0.000000	0.017457	0.086358
	4	0.017220	0.048296	0.000000	0.015836	0.081352
	5	0.017846	0.054001	0.000000	0.016103	0.087950
	6	0.016739	0.049961	0.000000	0.017055	0.083755
	7	0.016732	0.048415	0.000000	0.016698	0.081845
	8	0.004121	0.012386	0.000000	0.003637	0.020144
9	0.015150	0.039052	0.000000	0.013632	0.067834	



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2014	10	0.015174	0.046863	0.000000	0.016154	0.078191
	11	0.014665	0.046439	0.000000	0.016795	0.077899
	12	0.014740	0.046578	0.000000	0.016908	0.078226
2013		0.135778	0.318483	0.000000	0.115156	0.569417
	1	0.012514	0.023254	0.000000	0.009004	0.044772
	2	0.011948	0.023420	0.000000	0.008132	0.043500
	3	0.013068	0.025572	0.000000	0.009842	0.048482
	4	0.002915	0.004190	0.000000	0.001651	0.008756
	5	0.002494	0.006424	0.000000	0.002291	0.011209
	6	0.014165	0.034459	0.000000	0.012371	0.060995
	7	0.014149	0.032255	0.000000	0.011787	0.058191
	8	0.014435	0.033650	0.000000	0.012508	0.060593
	9	0.002235	0.005293	0.000000	0.001759	0.009287
	10	0.010261	0.027296	0.000000	0.009926	0.047483
	11	0.017981	0.047356	0.000000	0.016297	0.081634
12	0.019613	0.055314	0.000000	0.019588	0.094515	
2012		0.243453	0.504901	0.000000	0.186505	0.934859
	1	0.026911	0.063146	0.000000	0.022527	0.112584
	2	0.026614	0.062218	0.000000	0.022894	0.111726
	3	0.030328	0.066044	0.000000	0.024270	0.120642
	4	0.027560	0.040950	0.000000	0.017380	0.085890
	5	0.028777	0.056766	0.000000	0.021138	0.106681
	6	0.011034	0.022226	0.000000	0.007308	0.040568
	7	0.028069	0.056800	0.000000	0.021261	0.106130
	8	0.025817	0.047371	0.000000	0.018125	0.091313
	9	0.021400	0.051481	0.000000	0.020490	0.093371
	10	0.005040	0.011638	0.000000	0.003668	0.020346
	11	0.001175	0.005395	0.000000	0.000357	0.006927
12	0.010728	0.020866	0.000000	0.007087	0.038681	
2011		0.318458	0.746626	0.000000	0.269628	1.334712
	1	0.017488	0.064768	0.000000	0.021747	0.104003
	2	0.013197	0.048784	0.000000	0.016445	0.078426
	3	0.014008	0.052292	0.000000	0.017564	0.083864
	4	0.020327	0.051013	0.000000	0.017253	0.088593
	5	0.044533	0.073257	0.000000	0.028749	0.146539
	6	0.037162	0.074751	0.000000	0.027809	0.139722
	7	0.032246	0.063771	0.000000	0.023141	0.119158
	8	0.033125	0.073115	0.000000	0.027432	0.133672
	9	0.019432	0.043699	0.000000	0.015337	0.078468
	10	0.029525	0.068278	0.000000	0.025798	0.123601
	11	0.029769	0.068884	0.000000	0.025773	0.124426
12	0.027646	0.064014	0.000000	0.022580	0.114240	



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2010		0.243739	0.838943	0.000000	0.289105	1.371787
	1	0.024682	0.087597	0.000000	0.028898	0.141177
	2	0.023156	0.078007	0.000000	0.026340	0.127503
	3	0.024274	0.082989	0.000000	0.028651	0.135914
	4	0.017258	0.058202	0.000000	0.020256	0.095716
	5	0.024072	0.082038	0.000000	0.028587	0.134697
	6	0.022290	0.075569	0.000000	0.025933	0.123792
	7	0.021129	0.072095	0.000000	0.024328	0.117552
	8	0.012974	0.045002	0.000000	0.015100	0.073076
	9	0.013552	0.044702	0.000000	0.015805	0.074059
	10	0.022803	0.074954	0.000000	0.026633	0.124390
	11	0.018978	0.069526	0.000000	0.024580	0.113084
12	0.018571	0.068262	0.000000	0.023994	0.110827	
2009		0.258744	0.900337	0.000000	0.312570	1.471651
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.010514	0.035795	0.000000	0.012652	0.058961
	4	0.029975	0.102733	0.000000	0.036789	0.169497
	5	0.030517	0.105473	0.000000	0.038067	0.174057
	6	0.030642	0.106281	0.000000	0.037741	0.174664
	7	0.029586	0.103185	0.000000	0.037234	0.170005
	8	0.028789	0.101457	0.000000	0.035051	0.165297
	9	0.023421	0.081460	0.000000	0.026477	0.131358
	10	0.023949	0.083525	0.000000	0.027280	0.134754
	11	0.026866	0.094514	0.000000	0.032028	0.153408
12	0.024485	0.085914	0.000000	0.029251	0.139650	

## Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		2.385142	10.722021	0.000000	13.107163
2024		0.057806	0.507308	0.000000	0.565114
	1	0.007798	0.065488	0.000000	0.073286
	2	0.006385	0.052039	0.000000	0.058424
	3	0.005468	0.046466	0.000000	0.051934
	4	0.006763	0.059118	0.000000	0.065881
	5	0.006565	0.058196	0.000000	0.064761
	6	0.005487	0.048453	0.000000	0.053940
	7	0.005594	0.050348	0.000000	0.055942
	8	0.005198	0.049449	0.000000	0.054647
	9	0.000000	0.000000	0.000000	0.000000
	10	0.003010	0.029072	0.000000	0.032082
11	0.005538	0.048679	0.000000	0.054217	



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2023		0.087751	0.657916	0.000000	0.745667
	1	0.010976	0.070657	0.000000	0.081633
	2	0.008613	0.061433	0.000000	0.070046
	3	0.009170	0.063413	0.000000	0.072583
	4	0.009380	0.066094	0.000000	0.075474
	5	0.003351	0.022699	0.000000	0.026050
	6	0.000000	0.000000	0.000000	0.000000
	7	0.007100	0.057291	0.000000	0.064391
	8	0.007135	0.056400	0.000000	0.063535
	9	0.007144	0.056077	0.000000	0.063221
	10	0.009767	0.078388	0.000000	0.088155
	11	0.008456	0.069713	0.000000	0.078169
12	0.006659	0.055751	0.000000	0.062410	
2022		0.066835	0.596583	0.000000	0.663418
	1	0.004925	0.054591	0.000000	0.059516
	2	0.004593	0.050142	0.000000	0.054735
	3	0.004862	0.052619	0.000000	0.057481
	4	0.004654	0.050475	0.000000	0.055129
	5	0.004416	0.045579	0.000000	0.049995
	6	0.004775	0.050812	0.000000	0.055587
	7	0.004425	0.043602	0.000000	0.048027
	8	0.004095	0.036701	0.000000	0.040796
	9	0.004414	0.040875	0.000000	0.045289
	10	0.008050	0.051603	0.000000	0.059653
	11	0.009284	0.059882	0.000000	0.069166
12	0.008342	0.059702	0.000000	0.068044	
2021		0.047022	0.496117	0.000000	0.543139
	1	0.005044	0.054272	0.000000	0.059316
	2	0.004196	0.046386	0.000000	0.050582
	3	0.005423	0.056783	0.000000	0.062206
	4	0.005338	0.049874	0.000000	0.055212
	5	0.002109	0.019312	0.000000	0.021421
	6	0.000465	0.002381	0.000000	0.002846
	7	0.004495	0.050619	0.000000	0.055114
	8	0.004268	0.044760	0.000000	0.049028
	9	0.002049	0.032238	0.000000	0.034287
	10	0.003867	0.035414	0.000000	0.039281
	11	0.004686	0.049787	0.000000	0.054473
12	0.005082	0.054291	0.000000	0.059373	
2020		0.047053	0.473849	0.000000	0.520902
	1	0.004092	0.033718	0.000000	0.037810
	2	0.005039	0.041614	0.000000	0.046653
	3	0.002900	0.044458	0.000000	0.047358



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2020	4	0.002242	0.038748	0.000000	0.040990
	5	0.002152	0.037523	0.000000	0.039675
	6	0.003331	0.036412	0.000000	0.039743
	7	0.004991	0.049191	0.000000	0.054182
	8	0.005042	0.046811	0.000000	0.051853
	9	0.003978	0.027546	0.000000	0.031524
	10	0.004852	0.035972	0.000000	0.040824
	11	0.003224	0.023895	0.000000	0.027119
	12	0.005210	0.057961	0.000000	0.063171
2019		0.083148	0.676957	0.000000	0.760105
	1	0.007915	0.066723	0.000000	0.074638
	2	0.007232	0.059843	0.000000	0.067075
	3	0.007819	0.064855	0.000000	0.072674
	4	0.007422	0.060327	0.000000	0.067749
	5	0.007403	0.060830	0.000000	0.068233
	6	0.007085	0.059147	0.000000	0.066232
	7	0.006660	0.051484	0.000000	0.058144
	8	0.006527	0.053813	0.000000	0.060340
	9	0.005860	0.044421	0.000000	0.050281
	10	0.006905	0.052801	0.000000	0.059706
	11	0.005423	0.044399	0.000000	0.049822
12	0.006897	0.058314	0.000000	0.065211	
2018		0.136678	0.767043	0.000000	0.903721
	1	0.010351	0.054416	0.000000	0.064767
	2	0.011151	0.060751	0.000000	0.071902
	3	0.012061	0.066620	0.000000	0.078681
	4	0.011802	0.066822	0.000000	0.078624
	5	0.012080	0.068294	0.000000	0.080374
	6	0.011610	0.065926	0.000000	0.077536
	7	0.011538	0.065410	0.000000	0.076948
	8	0.011920	0.067322	0.000000	0.079242
	9	0.010901	0.061423	0.000000	0.072324
	10	0.011336	0.063882	0.000000	0.075218
	11	0.010979	0.063313	0.000000	0.074292
12	0.010949	0.062864	0.000000	0.073813	
2017		0.175769	0.862085	0.000000	1.037854
	1	0.015787	0.069971	0.000000	0.085758
	2	0.013761	0.062568	0.000000	0.076329
	3	0.014547	0.069528	0.000000	0.084075
	4	0.013359	0.064094	0.000000	0.077453
	5	0.013822	0.068542	0.000000	0.082364
	6	0.013620	0.064887	0.000000	0.078507
7	0.016396	0.084219	0.000000	0.100615	



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2017	8	0.016083	0.082280	0.000000	0.098363
	9	0.014356	0.072460	0.000000	0.086816
	10	0.015387	0.078480	0.000000	0.093867
	11	0.014205	0.071333	0.000000	0.085538
	12	0.014446	0.073723	0.000000	0.088169
2016		0.146423	0.523734	0.000000	0.670157
	1	0.010307	0.037997	0.000000	0.048304
	2	0.010310	0.040058	0.000000	0.050368
	3	0.010201	0.036819	0.000000	0.047020
	4	0.009818	0.035184	0.000000	0.045002
	5	0.010352	0.037763	0.000000	0.048115
	6	0.009961	0.037023	0.000000	0.046984
	7	0.012948	0.046504	0.000000	0.059452
	8	0.014396	0.047978	0.000000	0.062374
	9	0.000000	0.000000	0.000000	0.000000
	10	0.018493	0.058205	0.000000	0.076698
	11	0.019928	0.066648	0.000000	0.086576
12	0.019709	0.079555	0.000000	0.099264	
2015		0.151936	0.553192	0.000000	0.705128
	1	0.012252	0.045640	0.000000	0.057892
	2	0.013153	0.045864	0.000000	0.059017
	3	0.015297	0.053886	0.000000	0.069183
	4	0.014506	0.051192	0.000000	0.065698
	5	0.015288	0.054318	0.000000	0.069606
	6	0.014642	0.050685	0.000000	0.065327
	7	0.012721	0.050484	0.000000	0.063205
	8	0.012024	0.045979	0.000000	0.058003
	9	0.011039	0.042182	0.000000	0.053221
	10	0.010605	0.038389	0.000000	0.048994
	11	0.010073	0.036709	0.000000	0.046782
12	0.010336	0.037864	0.000000	0.048200	
2014		0.184549	0.650641	0.000000	0.835190
	1	0.018831	0.063440	0.000000	0.082271
	2	0.015741	0.052149	0.000000	0.067890
	3	0.017590	0.060409	0.000000	0.077999
	4	0.017220	0.058134	0.000000	0.075354
	5	0.017846	0.061095	0.000000	0.078941
	6	0.016739	0.058070	0.000000	0.074809
	7	0.016732	0.058252	0.000000	0.074984
	8	0.004121	0.013760	0.000000	0.017881
	9	0.015150	0.057323	0.000000	0.072473
	10	0.015174	0.056356	0.000000	0.071530
11	0.014665	0.055630	0.000000	0.070295	





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2014	12	0.014740	0.056023	0.000000	0.070763
2013		0.135778	0.381922	0.000000	0.517700
	1	0.012514	0.029233	0.000000	0.041747
	2	0.011948	0.028761	0.000000	0.040709
	3	0.013068	0.031757	0.000000	0.044825
	4	0.002915	0.005149	0.000000	0.008064
	5	0.002494	0.007624	0.000000	0.010118
	6	0.014165	0.038315	0.000000	0.052480
	7	0.014149	0.038012	0.000000	0.052161
	8	0.014435	0.039601	0.000000	0.054036
	9	0.002235	0.006131	0.000000	0.008366
	10	0.010261	0.032101	0.000000	0.042362
	11	0.017981	0.058986	0.000000	0.076967
12	0.019613	0.066252	0.000000	0.085865	
2012		0.243453	0.651092	0.000000	0.894545
	1	0.026911	0.074387	0.000000	0.101298
	2	0.026614	0.073568	0.000000	0.100182
	3	0.030328	0.078151	0.000000	0.108479
	4	0.027560	0.071053	0.000000	0.098613
	5	0.028777	0.074360	0.000000	0.103137
	6	0.011034	0.027732	0.000000	0.038766
	7	0.028069	0.072290	0.000000	0.100359
	8	0.025817	0.067121	0.000000	0.092938
	9	0.021400	0.066480	0.000000	0.087880
	10	0.005040	0.015365	0.000000	0.020405
	11	0.001175	0.005352	0.000000	0.006527
12	0.010728	0.025233	0.000000	0.035961	
2011		0.318458	0.885828	0.000000	1.204286
	1	0.017488	0.075975	0.000000	0.093463
	2	0.013197	0.057333	0.000000	0.070530
	3	0.014008	0.060856	0.000000	0.074864
	4	0.020327	0.061523	0.000000	0.081850
	5	0.044533	0.087935	0.000000	0.132468
	6	0.037162	0.086094	0.000000	0.123256
	7	0.032246	0.075445	0.000000	0.107691
	8	0.033125	0.088721	0.000000	0.121846
	9	0.019432	0.051623	0.000000	0.071055
	10	0.029525	0.081614	0.000000	0.111139
	11	0.029769	0.082289	0.000000	0.112058
12	0.027646	0.076420	0.000000	0.104066	
2010		0.243739	0.983873	0.000000	1.227612
	1	0.024682	0.098463	0.000000	0.123145



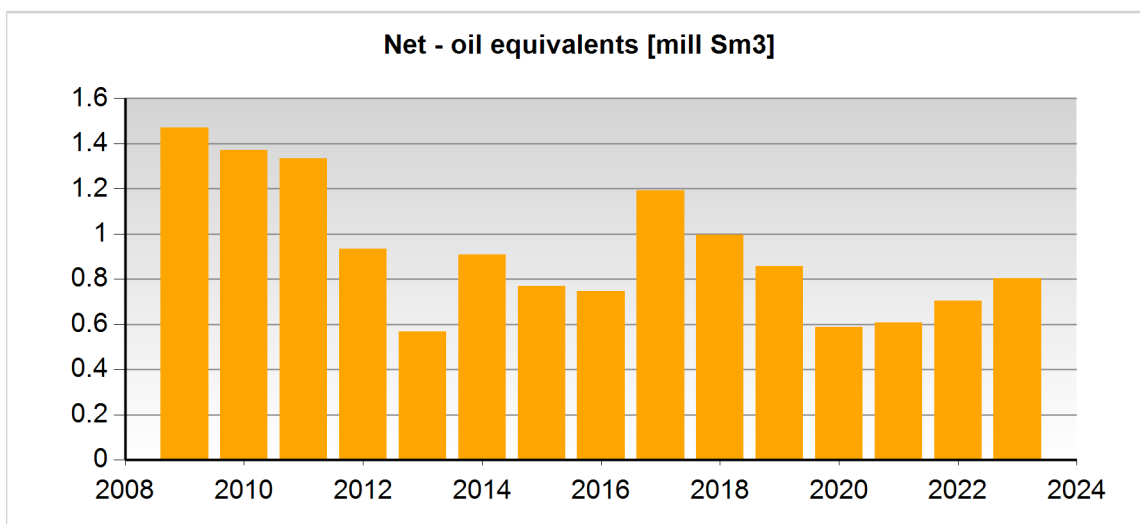
# Factpages

## Field

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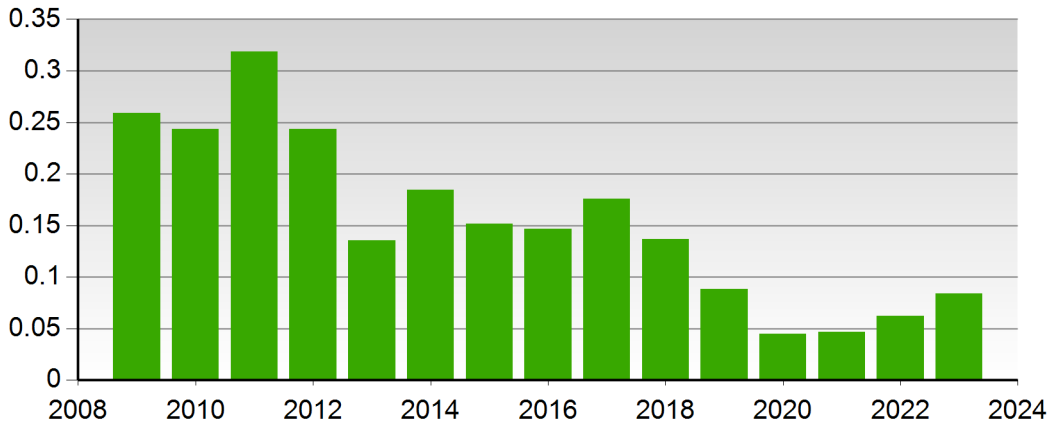
2010	2	0.023156	0.092377	0.000000	0.115533
	3	0.024274	0.096834	0.000000	0.121108
	4	0.017258	0.068846	0.000000	0.086104
	5	0.024072	0.096028	0.000000	0.120100
	6	0.022290	0.088919	0.000000	0.111209
	7	0.021129	0.084288	0.000000	0.105417
	8	0.012974	0.051756	0.000000	0.064730
	9	0.013552	0.054063	0.000000	0.067615
	10	0.022803	0.089175	0.000000	0.111978
	11	0.018978	0.082445	0.000000	0.101423
	12	0.018571	0.080679	0.000000	0.099250
	2009		0.258744	1.053881	0.000000
1		0.000000	0.000000	0.000000	0.000000
2		0.000000	0.000000	0.000000	0.000000
3		0.010514	0.042826	0.000000	0.053340
4		0.029975	0.122091	0.000000	0.152066
5		0.030517	0.124297	0.000000	0.154814
6		0.030642	0.124807	0.000000	0.155449
7		0.029586	0.120505	0.000000	0.150091
8		0.028789	0.117259	0.000000	0.146048
9		0.023421	0.095394	0.000000	0.118815
10		0.023949	0.097545	0.000000	0.121494
11		0.026866	0.109428	0.000000	0.136294
12	0.024485	0.099729	0.000000	0.124214	

## Production - charts

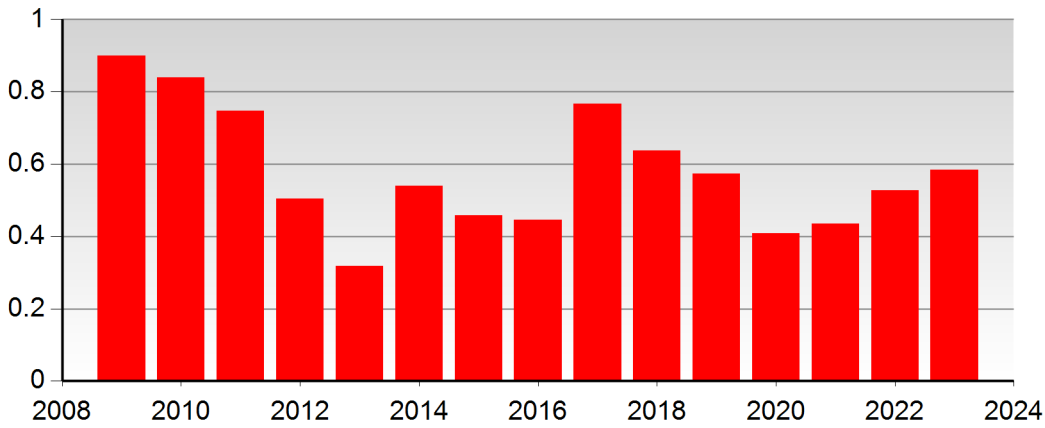




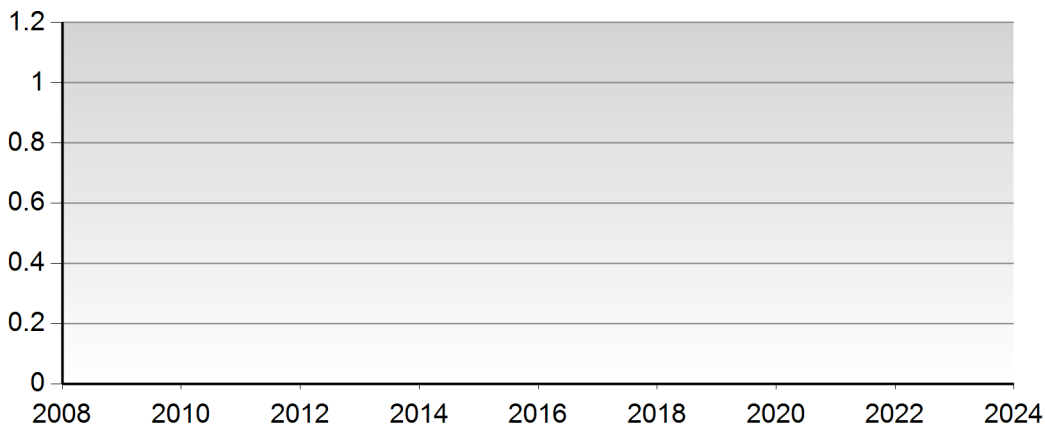
Net - oil [mill Sm3]



Net - gas [bill Sm3]

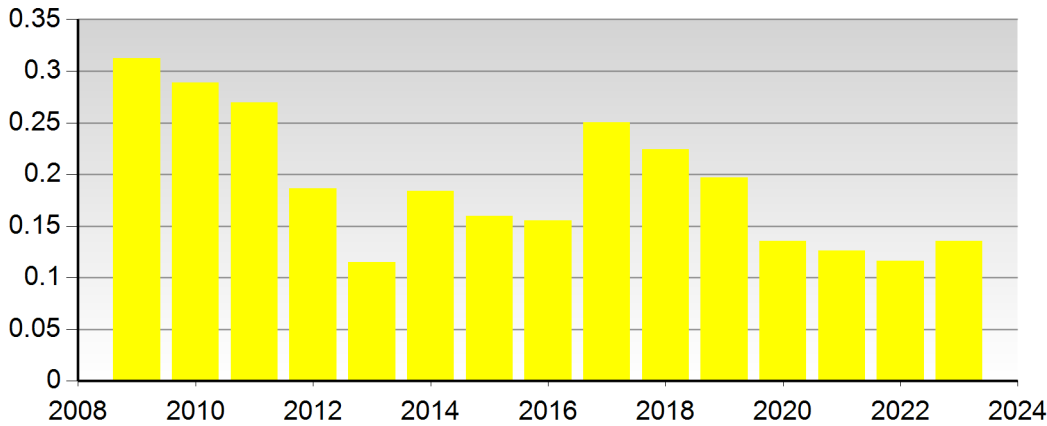


Net - condensate [mill Sm3]

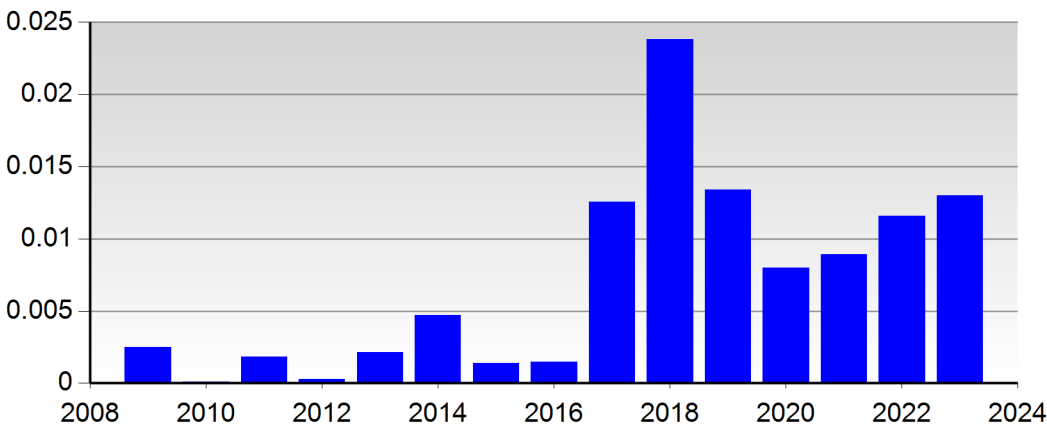




Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

**Wellbores - exploration**

Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">6507/3-1</a>	12.05.1990	26.10.1990	WILDCAT	P&A	GAS/CONDE NSATE
<a href="#">6507/3-4</a>	14.03.2004	30.04.2004	APPRAISAL	P&A	GAS SHOWS
<a href="#">6507/3-5 S</a>	28.02.2008	08.05.2008	WILDCAT	P&A	GAS/CONDE NSATE
<a href="#">6507/3-8</a>	09.11.2009	15.12.2009	WILDCAT	P&A	OIL/GAS

**Wellbores - development**

Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">6507/3-L-1 H</a>	11.06.2016	15.07.2016	PRODUCTION	GAS



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### Field

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<a href="#">6507/3-L-2 H</a>	13.01.2009	25.01.2009	PRODUCTION	GAS
<a href="#">6507/3-L-3 H</a>	07.08.2022	17.09.2022	PRODUCTION	GAS
<a href="#">6507/3-L-4 H</a>	07.06.2010	14.07.2010	OBSERVATION	OIL
<a href="#">6507/3-L-4 AH</a>	24.07.2010	15.08.2010	PRODUCTION	OIL

### Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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