

**General information**

Field name	GJØA
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	35/9-1
Discovery year.	1989
Main area	North sea
Main supply base	Florø
NPDID field	4467574

Picture**Discoveries included**

Discovery name
35/9-1 Gjòa
36/7-1
35/9-2

Activity status - history

Status	Status from	Status to
Producing	07.11.2010	
Approved for production	14.06.2007	06.11.2010

Located in

Block name	Prod. licence
35/9	153
36/7	153

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
27.06.2019	PUD-fritak P1 Redevelopment	PDO Exemption
14.06.2007	Behandlet i Stortinget	PDO

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	153



**Operatorship - current**

Company name
Vår Energi Norge AS

Licensees - current

Company name	Nation code	Company share [%]
Vår Energi Norge AS	NO	30.000000
Petoro AS	NO	30.000000
Wintershall Dea Norge AS	NO	28.000000
OKEA ASA	NO	12.000000

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
15.55	45.16	10.20	0.00	80.09

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.33	5.33	0.65	0.00	6.90

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
51.00	13.00	9.00	52.00

Description

Type	Text	Date updated
Development	Gjøa is a field in the northern part of the North Sea, 50 kilometres northeast of the Troll field. The water depth is 360 metres. Gjøa was discovered in 1989, and the plan for development and operation (PDO) was approved in 2007. The field comprises several segments. Gjøa is developed with a semi-submersible production facility and includes five 4-slot templates. The field is partly supplied with power from shore. The production started in 2010. In 2019, Gjøa was granted a PDO exemption for the redevelopment of the P1 segment, including a 4-slot template. The Vega, Duva and Nova fields are tied-back to Gjøa.	13.12.2023
Reservoir	The reservoirs contain gas above a relatively thin oil zone in sandstone of Jurassic age in the Dunlin, Brent and Viking Groups. The field comprises several tilted fault segments with partly uncertain communication and variable reservoir quality. The reservoir depth is 2200 metres.	13.12.2023



Recovery strategy	The field is produced by pressure depletion. In the southern segments, oil production was prioritised in the first years. Gas blow-down, production of the gas cap, started in 2015. Low pressure production was implemented in 2017.	28.02.2023
Transport	Stabilised oil is exported by pipeline connected to Troll Oil Pipeline II, for further transport to the Mongstad terminal. Rich gas is exported via the Far North Liquids and Associated Gas System (FLAGS) on the UK continental shelf, for further processing at the St Fergus terminal in the UK.	28.02.2023
Status	Production from Gjøa has started to decline. Work is focusing on production optimisation and maturation of new production opportunities, such as natural gas lift, infill drilling and near-field exploration targets.	13.12.2023

Investments (expected)

The operators future investments related to the reservers from 2023 [mill NOK 2023-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	958
--	-----

Investments (historical)

	Investments [mill NOK nominal values]
Sum	33705
2022	-34
2021	535
2020	2706
2019	853
2018	71
2017	44
2016	71
2015	147
2014	123
2013	34
2012	1112
2011	2447
2010	2672
2009	9901
2008	9143
2007	3745
2006	135
2005	0
2004	0
2003	0
2002	0
2001	0
2000	0





1999	0
1998	0
1997	0

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		15.000128	40.246431	0.799370	19.940472	75.986401
2024		0.024066	0.236201	0.000000	0.098451	0.358718
	1	0.010095	0.126159	0.000000	0.044601	0.180855
	2	0.013971	0.110042	0.000000	0.053850	0.177863
2023		0.228719	2.161155	0.000000	0.627437	3.017311
	1	0.028276	0.218359	0.000000	0.051319	0.297954
	2	0.021541	0.195537	0.000000	0.047874	0.264952
	3	0.025053	0.201457	0.000000	0.055924	0.282434
	4	0.024949	0.197984	0.000000	0.058310	0.281243
	5	0.019401	0.191321	0.000000	0.070409	0.281131
	6	0.017068	0.184736	0.000000	0.047218	0.249022
	7	0.013287	0.183780	0.000000	0.049341	0.246408
	8	0.011661	0.145448	0.000000	0.048256	0.205365
	9	0.017086	0.173085	0.000000	0.056205	0.246376
	10	0.015883	0.143608	0.000000	0.052687	0.212178
	11	0.020405	0.163613	0.000000	0.042026	0.226044
	12	0.014109	0.162227	0.000000	0.047868	0.224204
2022		0.549219	2.588081	0.000000	0.718529	3.855829
	1	0.074494	0.251950	0.000000	0.065416	0.391860
	2	0.060937	0.234320	0.000000	0.058646	0.353903
	3	0.030329	0.143058	0.000000	0.043326	0.216713
	4	0.035382	0.183417	0.000000	0.057281	0.276080
	5	0.041049	0.268874	0.000000	0.068684	0.378607
	6	0.035838	0.228070	0.000000	0.080921	0.344829
	7	0.047164	0.226074	0.000000	0.069627	0.342865
	8	0.055645	0.219191	0.000000	0.076925	0.351761
	9	0.048710	0.189999	0.000000	0.051664	0.290373
	10	0.070420	0.237344	0.000000	0.055659	0.363423
	11	0.024134	0.195495	0.000000	0.048241	0.267870
	12	0.025117	0.210289	0.000000	0.042139	0.277545
2021		0.732495	2.436734	0.000000	1.167975	4.337204
	1	0.037061	0.216934	0.000000	0.125112	0.379107
	2	0.037162	0.178027	0.000000	0.111245	0.326434
	3	0.090829	0.228706	0.000000	0.147413	0.466948
	4	0.042922	0.107429	0.000000	0.048604	0.198955
	5	0.041516	0.114179	0.000000	0.033699	0.189394



Factpages

Field

Printed: 14.5.2024 - 12:55

2021	6	0.081532	0.215613	0.000000	0.062078	0.359223
	7	0.085485	0.219733	0.000000	0.117688	0.422906
	8	0.082036	0.212961	0.000000	0.129171	0.424168
	9	0.091381	0.192532	0.000000	0.113877	0.397790
	10	0.061618	0.237463	0.000000	0.112846	0.411927
	11	0.033600	0.249938	0.000000	0.092512	0.376050
	12	0.047353	0.263219	0.000000	0.073730	0.384302
2020		0.410452	2.344272	0.000000	1.255299	4.010023
	1	0.042834	0.253074	0.000000	0.076259	0.372167
	2	0.040388	0.225230	0.000000	0.111910	0.377528
	3	0.036838	0.230366	0.000000	0.119243	0.386447
	4	0.035287	0.211848	0.000000	0.127457	0.374592
	5	0.018466	0.107351	0.000000	0.063276	0.189093
	6	0.039896	0.210178	0.000000	0.131125	0.381199
	7	0.038418	0.213694	0.000000	0.126623	0.378735
	8	0.014404	0.080578	0.000000	0.048829	0.143811
	9	0.037051	0.204742	0.000000	0.093325	0.335118
	10	0.035631	0.185668	0.000000	0.108054	0.329353
	11	0.034644	0.202357	0.000000	0.121180	0.358181
	12	0.036595	0.219186	0.000000	0.128018	0.383799
2019		0.511453	2.817725	0.000000	1.385252	4.714430
	1	0.054299	0.290697	0.000000	0.179213	0.524209
	2	0.039952	0.217661	0.000000	0.130409	0.388022
	3	0.051062	0.270586	0.000000	0.161201	0.482849
	4	0.053268	0.275529	0.000000	0.167879	0.496676
	5	0.050617	0.265691	0.000000	0.161681	0.477989
	6	0.047979	0.257091	0.000000	0.152475	0.457545
	7	0.048735	0.262541	0.000000	0.160451	0.471727
	8	0.023889	0.131253	0.000000	0.066293	0.221435
	9	0.041293	0.245121	0.000000	0.060783	0.347197
	10	0.044806	0.274835	0.000000	0.057678	0.377319
	11	0.018582	0.106363	0.000000	0.025854	0.150799
	12	0.036971	0.220357	0.000000	0.061335	0.318663
2018		0.716150	3.699009	0.000000	2.115862	6.531021
	1	0.075120	0.338426	0.000000	0.212738	0.626284
	2	0.060227	0.261802	0.000000	0.162311	0.484340
	3	0.069760	0.322619	0.000000	0.187570	0.579949
	4	0.067759	0.341202	0.000000	0.194589	0.603550
	5	0.062168	0.321966	0.000000	0.177229	0.561363
	6	0.057561	0.327134	0.000000	0.182338	0.567033
	7	0.061090	0.337740	0.000000	0.203838	0.602668
	8	0.057836	0.310242	0.000000	0.153010	0.521088
	9	0.048046	0.277675	0.000000	0.129989	0.455710



Factpages

Field

Printed: 14.5.2024 - 12:55

2018	10	0.047347	0.275729	0.000000	0.152415	0.475491
	11	0.054406	0.298452	0.000000	0.182507	0.535365
	12	0.054830	0.286022	0.000000	0.177328	0.518180
2017		0.810138	3.647655	0.000000	1.989374	6.447167
	1	0.086155	0.377367	0.000000	0.180975	0.644497
	2	0.069003	0.299811	0.000000	0.163877	0.532691
	3	0.082895	0.360085	0.000000	0.201985	0.644965
	4	0.081170	0.363843	0.000000	0.181353	0.626366
	5	0.079917	0.337248	0.000000	0.193174	0.610339
	6	0.055209	0.234069	0.000000	0.118155	0.407433
	7	0.054775	0.257284	0.000000	0.144657	0.456716
	8	0.071880	0.306870	0.000000	0.177579	0.556329
	9	0.030655	0.174225	0.000000	0.093215	0.298095
	10	0.058622	0.304827	0.000000	0.174094	0.537543
	11	0.067617	0.307280	0.000000	0.163262	0.538159
	12	0.072240	0.324746	0.000000	0.197048	0.594034
2016		1.190110	4.193976	0.000000	2.130822	7.514908
	1	0.118069	0.363645	0.000000	0.184455	0.666169
	2	0.100719	0.320732	0.000000	0.185443	0.606894
	3	0.116456	0.387902	0.000000	0.185486	0.689844
	4	0.114283	0.375392	0.000000	0.179228	0.668903
	5	0.117094	0.381710	0.000000	0.203837	0.702641
	6	0.065914	0.252003	0.000000	0.142727	0.460644
	7	0.107205	0.369197	0.000000	0.204841	0.681243
	8	0.102305	0.369196	0.000000	0.197958	0.669459
	9	0.084026	0.314346	0.000000	0.131300	0.529672
	10	0.088738	0.348468	0.000000	0.172633	0.609839
	11	0.086137	0.349678	0.000000	0.175827	0.611642
	12	0.089164	0.361707	0.000000	0.167087	0.617958
2015		1.314290	3.895728	0.189111	1.942284	7.341413
	1	0.113144	0.316038	0.016132	0.171580	0.616894
	2	0.097585	0.269249	0.013572	0.142770	0.523176
	3	0.121244	0.348028	0.017310	0.184296	0.670878
	4	0.112441	0.324270	0.015858	0.168516	0.621085
	5	0.112702	0.329575	0.017136	0.185317	0.644730
	6	0.111065	0.331982	0.017262	0.180878	0.641187
	7	0.104294	0.310540	0.014459	0.150303	0.579596
	8	0.103065	0.307684	0.013365	0.138512	0.562626
	9	0.100759	0.316494	0.011156	0.104563	0.532972
	10	0.111293	0.358184	0.018011	0.172620	0.660108
	11	0.108203	0.334700	0.017230	0.167591	0.627724
	12	0.118495	0.348984	0.017620	0.175338	0.660437



Factpages

Field

Printed: 14.5.2024 - 12:55

2014		1.425349	3.514857	0.167211	1.857925	6.965342
	1	0.141300	0.330239	0.015470	0.173681	0.660690
	2	0.125464	0.292401	0.014123	0.165265	0.597253
	3	0.137941	0.336370	0.015500	0.191403	0.681214
	4	0.119586	0.285301	0.016753	0.165815	0.587455
	5	0.121004	0.289930	0.014240	0.160252	0.585426
	6	0.128918	0.311673	0.014557	0.176814	0.631962
	7	0.128342	0.323857	0.014319	0.172530	0.639048
	8	0.074134	0.189136	0.010367	0.106772	0.380409
	9	0.112031	0.296962	0.012306	0.107225	0.528524
	10	0.111374	0.260638	0.011016	0.108009	0.491037
	11	0.106901	0.283000	0.013859	0.160558	0.564318
	12	0.118354	0.315350	0.014701	0.169601	0.618006
2013		1.934786	3.886096	0.192728	2.021519	8.035129
	1	0.190174	0.312343	0.016292	0.180896	0.699705
	2	0.167721	0.295045	0.015489	0.171028	0.649283
	3	0.165421	0.279267	0.014062	0.156280	0.615030
	4	0.167071	0.324327	0.016716	0.186133	0.694247
	5	0.164578	0.318896	0.016516	0.182115	0.682105
	6	0.161275	0.328266	0.016958	0.185319	0.691818
	7	0.154769	0.332612	0.017357	0.188161	0.692899
	8	0.168757	0.323408	0.018047	0.190401	0.700613
	9	0.163343	0.355235	0.013728	0.128813	0.661119
	10	0.147534	0.322195	0.018758	0.182599	0.671086
	11	0.143465	0.345308	0.012051	0.126711	0.627535
	12	0.140678	0.349194	0.016754	0.143063	0.649689
2012		2.762539	2.934397	0.172460	1.747953	7.617349
	1	0.334880	0.295804	0.016655	0.208187	0.855526
	2	0.298529	0.256815	0.020590	0.170510	0.746444
	3	0.315454	0.296030	0.016371	0.198483	0.826338
	4	0.290459	0.292523	0.017701	0.191873	0.792556
	5	0.278379	0.304108	0.017537	0.198320	0.798344
	6	0.236272	0.287318	0.017067	0.176769	0.717426
	7	0.231833	0.291167	0.015333	0.176203	0.714536
	8	0.152927	0.191971	0.009499	0.086427	0.440824
	9	0.139569	0.113814	0.004979	0.018420	0.276782
	10	0.173814	0.178829	0.010242	0.069153	0.432038
	11	0.112468	0.114136	0.005517	0.060603	0.292724
	12	0.197955	0.311882	0.020969	0.193005	0.723811
2011		2.149371	1.767548	0.071053	0.845896	4.833868
	1	0.180181	0.131363	0.000000	0.000000	0.311544
	2	0.216516	0.146546	0.003729	0.028948	0.395739
	3	0.246478	0.173739	0.000000	0.000000	0.420217



Factpages

Field

Printed: 14.5.2024 - 12:55

2011	4	0.224061	0.169809	0.007764	0.108986	0.510620
	5	0.231387	0.186101	0.008531	0.121597	0.547616
	6	0.201015	0.185779	0.007028	0.120233	0.514055
	7	0.170326	0.168002	0.006031	0.101645	0.446004
	8	0.176455	0.183146	0.010125	0.116848	0.486574
	9	0.149981	0.176744	0.011403	0.089788	0.427916
	10	0.124565	0.143292	0.008547	0.085485	0.361889
	11	0.052656	0.026776	0.002189	0.019796	0.101417
	12	0.175750	0.076251	0.005706	0.052570	0.310277
2010		0.240991	0.122997	0.006807	0.035894	0.406689
	11	0.112256	0.122997	0.004074	0.019624	0.258951
	12	0.128735	0.000000	0.002733	0.016270	0.147738

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		15.218782	46.349088	0.000000	61.567870
2024		0.031423	0.252646	0.000000	0.284069
	1	0.016070	0.135075	0.000000	0.151145
	2	0.015353	0.117571	0.000000	0.132924
2023		0.270679	2.108184	0.000000	2.378863
	1	0.027051	0.212146	0.000000	0.239197
	2	0.021743	0.191884	0.000000	0.213627
	3	0.023448	0.197351	0.000000	0.220799
	4	0.023599	0.189596	0.000000	0.213195
	5	0.024265	0.187739	0.000000	0.212004
	6	0.024214	0.183542	0.000000	0.207756
	7	0.021238	0.185589	0.000000	0.206827
	8	0.017948	0.144830	0.000000	0.162778
	9	0.024800	0.172598	0.000000	0.197398
	10	0.019070	0.127621	0.000000	0.146691
	11	0.021055	0.146498	0.000000	0.167553
	12	0.022248	0.168790	0.000000	0.191038
2022		0.372220	2.555531	0.000000	2.927751
	1	0.039639	0.251607	0.000000	0.291246
	2	0.035622	0.229864	0.000000	0.265486
	3	0.020477	0.137070	0.000000	0.157547
	4	0.027354	0.172096	0.000000	0.199450
	5	0.035641	0.246156	0.000000	0.281797
	6	0.032090	0.236671	0.000000	0.268761
	7	0.034524	0.232405	0.000000	0.266929
	8	0.031783	0.227251	0.000000	0.259034
	9	0.028140	0.199592	0.000000	0.227732



Factpages

Field

Printed: 14.5.2024 - 12:55

2022	10	0.031871	0.224003	0.000000	0.255874
	11	0.027293	0.193436	0.000000	0.220729
	12	0.027786	0.205380	0.000000	0.233166
2021		0.712681	2.767093	0.000000	3.479774
	1	0.038498	0.257330	0.000000	0.295828
	2	0.038484	0.214142	0.000000	0.252626
	3	0.092386	0.275590	0.000000	0.367976
	4	0.042602	0.126539	0.000000	0.169141
	5	0.041618	0.130120	0.000000	0.171738
	6	0.082260	0.243815	0.000000	0.326075
	7	0.084384	0.253286	0.000000	0.337670
	8	0.085550	0.245817	0.000000	0.331367
	9	0.062513	0.222329	0.000000	0.284842
	10	0.053371	0.266570	0.000000	0.319941
	11	0.045075	0.264058	0.000000	0.309133
	12	0.045940	0.267497	0.000000	0.313437
2020		0.444649	2.766112	0.000000	3.210761
	1	0.047654	0.287790	0.000000	0.335444
	2	0.043117	0.261804	0.000000	0.304921
	3	0.046069	0.269819	0.000000	0.315888
	4	0.043717	0.254672	0.000000	0.298389
	5	0.018505	0.126754	0.000000	0.145259
	6	0.039767	0.253236	0.000000	0.293003
	7	0.040649	0.255078	0.000000	0.295727
	8	0.015490	0.098401	0.000000	0.113891
	9	0.038636	0.233931	0.000000	0.272567
	10	0.035639	0.220926	0.000000	0.256565
	11	0.036327	0.242887	0.000000	0.279214
	12	0.039079	0.260814	0.000000	0.299893
2019		0.556700	3.309675	0.000000	3.866375
	1	0.058648	0.350655	0.000000	0.409303
	2	0.043189	0.258422	0.000000	0.301611
	3	0.054629	0.322415	0.000000	0.377044
	4	0.056412	0.329297	0.000000	0.385709
	5	0.052738	0.315806	0.000000	0.368544
	6	0.052972	0.306952	0.000000	0.359924
	7	0.054056	0.315238	0.000000	0.369294
	8	0.026644	0.154984	0.000000	0.181628
	9	0.044775	0.272715	0.000000	0.317490
	10	0.050500	0.308749	0.000000	0.359249
	11	0.020727	0.124385	0.000000	0.145112
	12	0.041410	0.250057	0.000000	0.291467



Factpages

Field

Printed: 14.5.2024 - 12:55

2018		0.741266	4.356468	0.000000	5.097734
	1	0.077341	0.408445	0.000000	0.485786
	2	0.061854	0.317101	0.000000	0.378955
	3	0.070610	0.379496	0.000000	0.450106
	4	0.069496	0.403943	0.000000	0.473439
	5	0.063865	0.379875	0.000000	0.443740
	6	0.059965	0.381140	0.000000	0.441105
	7	0.063161	0.401264	0.000000	0.464425
	8	0.058762	0.362556	0.000000	0.421318
	9	0.048672	0.309951	0.000000	0.358623
	10	0.049750	0.319387	0.000000	0.369137
	11	0.059678	0.352481	0.000000	0.412159
	12	0.058112	0.340829	0.000000	0.398941
2017		0.835407	4.287212	0.000000	5.122619
	1	0.089185	0.435616	0.000000	0.524801
	2	0.070847	0.351287	0.000000	0.422134
	3	0.085226	0.427834	0.000000	0.513060
	4	0.083883	0.421855	0.000000	0.505738
	5	0.082747	0.398690	0.000000	0.481437
	6	0.057850	0.275305	0.000000	0.333155
	7	0.058280	0.298563	0.000000	0.356843
	8	0.073897	0.367883	0.000000	0.441780
	9	0.031823	0.196769	0.000000	0.228592
	10	0.062331	0.361356	0.000000	0.423687
	11	0.066816	0.362894	0.000000	0.429710
	12	0.072522	0.389160	0.000000	0.461682
2016		1.215644	4.840029	0.000000	6.055673
	1	0.113304	0.414588	0.000000	0.527892
	2	0.100950	0.370862	0.000000	0.471812
	3	0.116885	0.444356	0.000000	0.561241
	4	0.112840	0.431196	0.000000	0.544036
	5	0.119090	0.448491	0.000000	0.567581
	6	0.070432	0.291670	0.000000	0.362102
	7	0.108859	0.430223	0.000000	0.539082
	8	0.111057	0.428582	0.000000	0.539639
	9	0.089099	0.358242	0.000000	0.447341
	10	0.092478	0.404924	0.000000	0.497402
	11	0.088444	0.401301	0.000000	0.489745
	12	0.092206	0.415594	0.000000	0.507800
2015		1.346050	4.528036	0.000000	5.874086
	1	0.119525	0.372887	0.000000	0.492412
	2	0.100574	0.316753	0.000000	0.417327
	3	0.125063	0.408142	0.000000	0.533205



Factpages

Field

Printed: 14.5.2024 - 12:55

2015	4	0.117226	0.382810	0.000000	0.500036
	5	0.116874	0.391658	0.000000	0.508532
	6	0.113769	0.388201	0.000000	0.501970
	7	0.109142	0.358269	0.000000	0.467411
	8	0.105419	0.353672	0.000000	0.459091
	9	0.102916	0.349906	0.000000	0.452822
	10	0.114037	0.413903	0.000000	0.527940
	11	0.108959	0.386705	0.000000	0.495664
	12	0.112546	0.405130	0.000000	0.517676
2014		1.473839	4.120011	0.000000	5.593850
	1	0.144412	0.389362	0.000000	0.533774
	2	0.128978	0.345419	0.000000	0.474397
	3	0.144019	0.396917	0.000000	0.540936
	4	0.124143	0.340440	0.000000	0.464583
	5	0.124672	0.341065	0.000000	0.465737
	6	0.131185	0.369127	0.000000	0.500312
	7	0.132598	0.378868	0.000000	0.511466
	8	0.076187	0.225602	0.000000	0.301789
	9	0.115585	0.331471	0.000000	0.447056
	10	0.114428	0.296481	0.000000	0.410909
	11	0.113086	0.333978	0.000000	0.447064
	12	0.124546	0.371281	0.000000	0.495827
2013		1.978340	4.562428	0.000000	6.540768
	1	0.196319	0.373419	0.000000	0.569738
	2	0.174874	0.353223	0.000000	0.528097
	3	0.165237	0.325350	0.000000	0.490587
	4	0.175972	0.382979	0.000000	0.558951
	5	0.170369	0.379185	0.000000	0.549554
	6	0.167069	0.389100	0.000000	0.556169
	7	0.159304	0.395792	0.000000	0.555096
	8	0.163912	0.389037	0.000000	0.552949
	9	0.160411	0.398613	0.000000	0.559024
	10	0.151907	0.383819	0.000000	0.535726
	11	0.148846	0.393117	0.000000	0.541963
	12	0.144120	0.398794	0.000000	0.542914
2012		2.829532	3.552648	0.000000	6.382180
	1	0.342017	0.355796	0.000000	0.697813
	2	0.301116	0.313875	0.000000	0.614991
	3	0.318393	0.362846	0.000000	0.681239
	4	0.296237	0.359538	0.000000	0.655775
	5	0.285595	0.375944	0.000000	0.661539
	6	0.246393	0.353394	0.000000	0.599787
	7	0.242766	0.348484	0.000000	0.591250



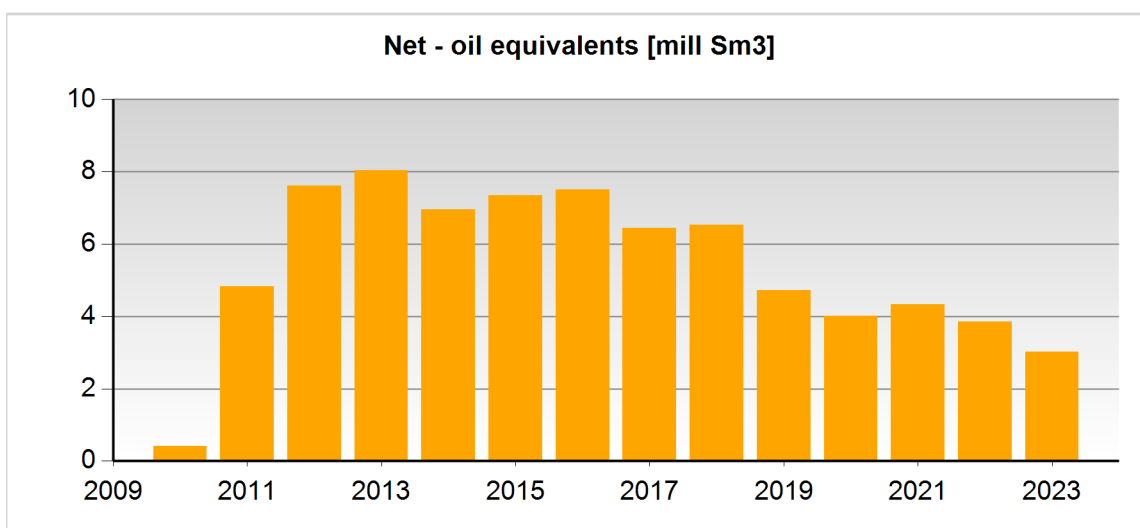
Factpages

Field

Printed: 14.5.2024 - 12:55

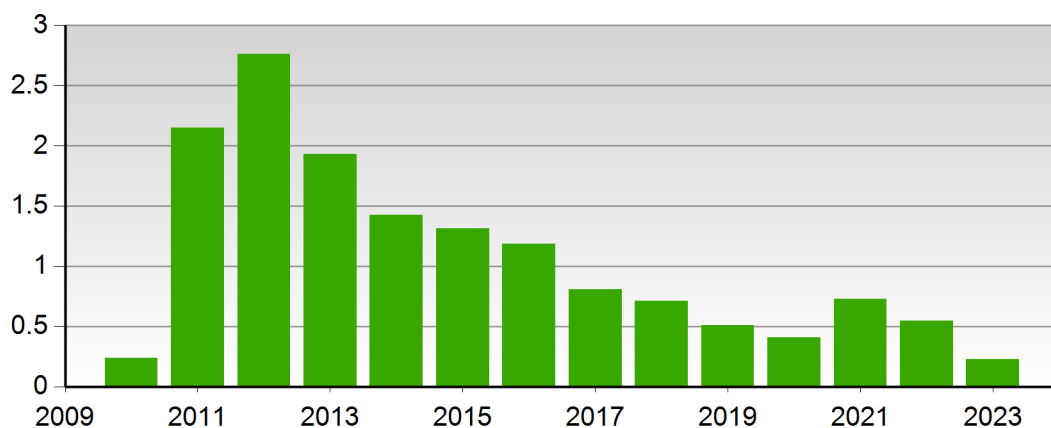
2012	8	0.157692	0.240274	0.000000	0.397966
	9	0.141183	0.127831	0.000000	0.269014
	10	0.177824	0.205578	0.000000	0.383402
	11	0.112614	0.135374	0.000000	0.247988
	12	0.207702	0.373714	0.000000	0.581416
2011		2.158476	2.124325	0.000000	4.282801
	1	0.171627	0.134508	0.000000	0.306135
	2	0.218547	0.176902	0.000000	0.395449
	3	0.251598	0.212983	0.000000	0.464581
	4	0.224107	0.206500	0.000000	0.430607
	5	0.232611	0.231753	0.000000	0.464364
	6	0.202261	0.218839	0.000000	0.421100
	7	0.170635	0.204929	0.000000	0.375564
	8	0.176825	0.225192	0.000000	0.402017
	9	0.155254	0.210368	0.000000	0.365622
	10	0.125677	0.172823	0.000000	0.298500
	11	0.053248	0.036324	0.000000	0.089572
	12	0.176086	0.093204	0.000000	0.269290
2010		0.251876	0.218690	0.000000	0.470566
	11	0.125697	0.124230	0.000000	0.249927
	12	0.126179	0.094460	0.000000	0.220639

Production - charts

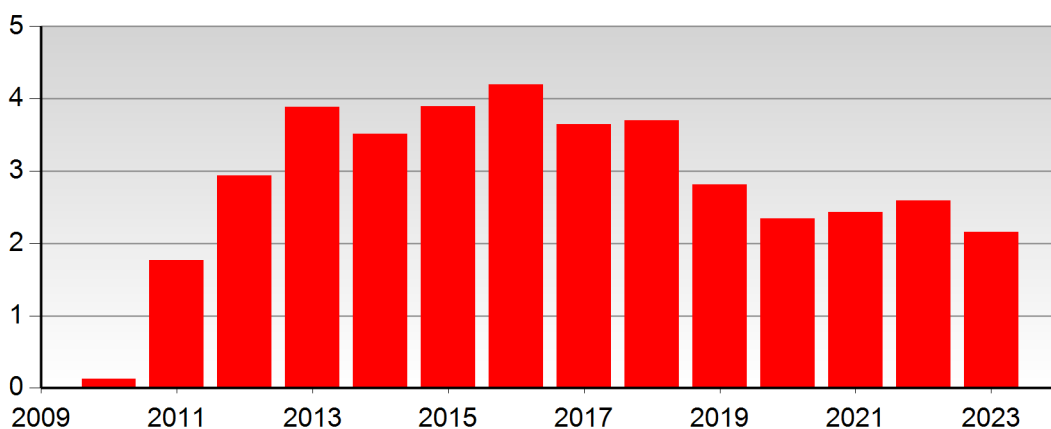




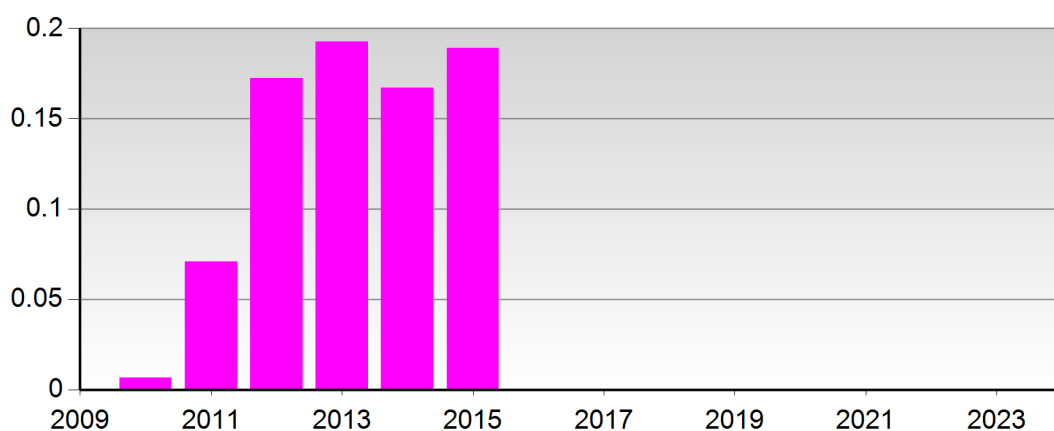
Net - oil [mill Sm3]



Net - gas [bill Sm3]

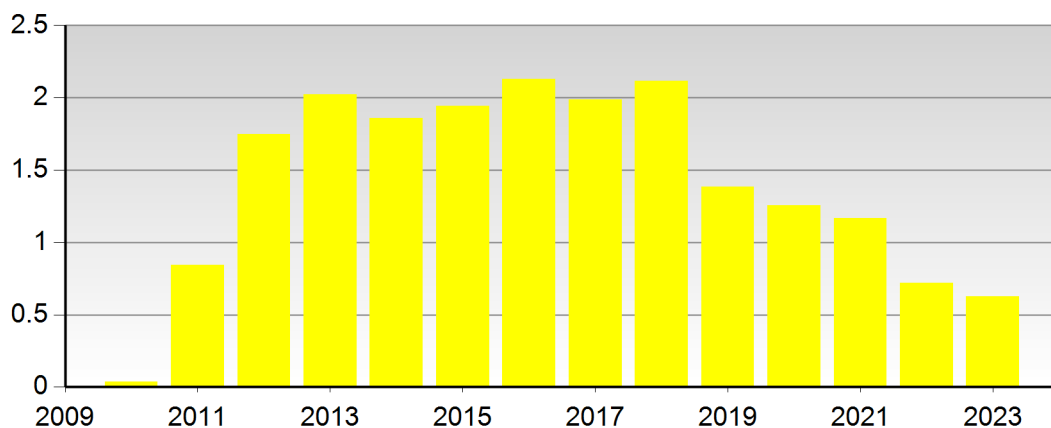


Net - condensate [mill Sm3]

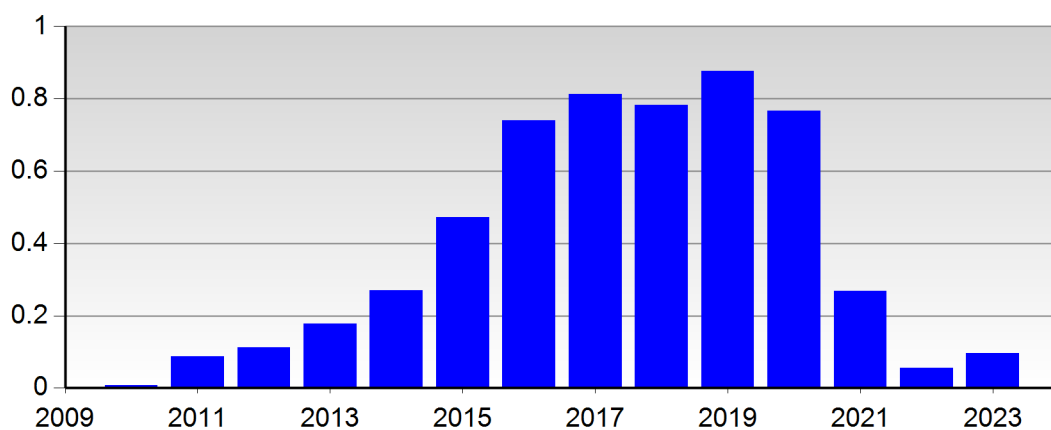




Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
35/9-1	01.04.1989	07.05.1989	WILDCAT	SUSPENDED	OIL/GAS
35/9-1 R	03.07.1989	27.07.1989	WILDCAT	P&A	OIL/GAS
35/9-2	01.01.1991	03.04.1991	WILDCAT	P&A	OIL/GAS
35/9-4 S	13.07.1998	12.08.1998	APPRAISAL	JUNKED	NOT APPLICABLE
35/9-4 SR			APPRAISAL	WILL NEVER BE DRILLED	NOT APPLICABLE
36/7-1	31.03.1996	07.05.1996	WILDCAT	P&A	OIL/GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
35/9-15 A	13.02.2020	28.02.2020	OBSERVATION	NOT APPLICABLE



35/9-15 B	01.03.2020	01.05.2020	OBSERVATION	NOT APPLICABLE
35/9-15 S	11.01.2020	12.02.2020	OBSERVATION	NOT APPLICABLE
35/9-B-1 H	07.11.2010	23.01.2011	OBSERVATION	OIL
35/9-B-1 AH	29.03.2011	31.01.2012	PRODUCTION	OIL
35/9-B-2 H	16.11.2010	26.05.2012	PRODUCTION	GAS
35/9-B-3 H	12.11.2010	18.06.2011	PRODUCTION	OIL
35/9-C-1 AY1H	30.07.2011	13.09.2011	PRODUCTION	OIL
35/9-C-1 AY2H	14.09.2011	01.10.2011	PRODUCTION	OIL
35/9-C-1 Y2H			PRODUCTION	
35/9-C-1 Y1H	19.12.2009	12.02.2010	PRODUCTION	OIL
35/9-C-2 H	05.12.2009	24.05.2010	OBSERVATION	OIL
35/9-C-2 AH	26.05.2010	02.07.2010	PRODUCTION	OIL
35/9-C-3 Y2H	17.08.2010	28.08.2010	PRODUCTION	OIL
35/9-C-3 Y1H	24.12.2009	16.08.2010	PRODUCTION	OIL
35/9-C-4 Y1H	14.12.2009	10.04.2010	PRODUCTION	OIL
35/9-C-4 Y2H	11.04.2010	23.04.2010	PRODUCTION	OIL
35/9-D-1 Y1H	21.11.2010	13.05.2011	PRODUCTION	OIL
35/9-D-1 Y2H	14.05.2011	02.06.2011	PRODUCTION	OIL
35/9-D-3 H	25.11.2010	09.06.2012	PRODUCTION	OIL
35/9-F-1 H	08.01.2009	02.03.2009	OBSERVATION	NOT APPLICABLE
35/9-F-1 AH	30.07.2009	17.08.2009	PRODUCTION	GAS
35/9-G-1 H	24.08.2020	13.01.2021	PRODUCTION	GAS
35/9-G-4 H	22.08.2020	03.01.2021	PRODUCTION	OIL
36/7-E-1 H	30.03.2009	26.10.2009	PRODUCTION	GAS
36/7-E-2 H			PRODUCTION	
36/7-E-3 H	26.03.2009	21.06.2009	OBSERVATION	NOT APPLICABLE
36/7-E-3 AH			PRODUCTION	
36/7-E-4 H	21.03.2009	24.04.2009	OBSERVATION	NOT APPLICABLE
36/7-E-4 AY1H	26.04.2009	05.07.2009	PRODUCTION	OIL
36/7-E-4 AY2H			PRODUCTION	

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
35/9-G-2 H	18.08.2020	20.08.2020	SOIL DRILLING	PLUGGED
35/9-U-1	25.09.2006	26.09.2006	UNKNOWN	P&A
35/9-U-2	03.01.2009	07.01.2009	SHALLOW GAS	P&A