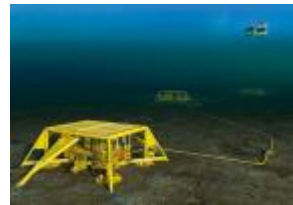


**General information**

Field name	VEGA
Factmaps in new window	<a href="#">link to map</a>
Current activity status	Producing
Discovery wellbore	<a href="#">35/8-1</a>
Discovery year.	1981
Main area	North sea
Main supply base	Florø
NPDID field	4467595

**Picture****Discoveries included**

Discovery name
<a href="#">35/11-2 Vega Sør</a>
<a href="#">35/8-1 Vega</a>
<a href="#">35/8-2 Vega</a>

**Activity status – history**

Status	Status from	Status to
Producing	02.12.2010	
Approved for production	14.06.2007	01.12.2010

**Located in**

Block name	Prod. licence
35/7	<a href="#">248 B</a>
35/11	<a href="#">248</a>
35/11	<a href="#">090 C</a>
35/8	<a href="#">248</a>

**PDO - Plan for Development and Operations**

Date PDO approved	Description	Type
14.10.2009	PUD-fritak Vega Sør olje	PDO Exemption
14.06.2007	Behandlet i Stortinget	PDO

**Ownership – full history**





Owner kind	Owner name	Ownership from date	Ownership to date
BUSINESS ARRANGEMENT AREA	<a href="#">VEGA UNIT</a>	<a href="#">01.03.2011</a>	
PRODUCTION LICENSE	<a href="#">248</a>	<a href="#">14.06.2007</a>	<a href="#">28.02.2011</a>

### Operatorship – full history

Company name	Operatorship from	Operatorship to
<a href="#">Harbour Energy Norge AS</a>	<a href="#">23.12.2024</a>	
<a href="#">Wintershall Dea Norge AS</a>	<a href="#">13.11.2019</a>	<a href="#">22.12.2024</a>
<a href="#">Wintershall Norge AS</a>	<a href="#">04.03.2015</a>	<a href="#">12.11.2019</a>
<a href="#">Statoil Petroleum AS</a>	<a href="#">01.11.2009</a>	<a href="#">03.03.2015</a>
<a href="#">StatoilHydro Petroleum AS</a>	<a href="#">01.10.2007</a>	<a href="#">31.10.2009</a>
<a href="#">Norsk Hydro Petroleum AS</a>	<a href="#">14.06.2007</a>	<a href="#">30.09.2007</a>

### Licensees – full history

Company name	Nation code	Company share [%]	Date licensee from
<a href="#">Harbour Energy Norge AS</a>	NO	56.700000	23.12.2024
<a href="#">Petoro AS</a>	NO	31.200000	23.12.2024
<a href="#">Sval Energi AS</a>	NO	5.500000	23.12.2024
<a href="#">INPEX Idemitsu Norge AS</a>	NO	3.300000	23.12.2024
<a href="#">Vår Energi ASA</a>	NO	3.300000	23.12.2024
<a href="#">Wintershall Dea Norge AS</a>	NO	56.700000	08.06.2024
<a href="#">Petoro AS</a>	NO	31.200000	08.06.2024
<a href="#">Sval Energi AS</a>	NO	5.500000	08.06.2024
<a href="#">Vår Energi ASA</a>	NO	3.300000	08.06.2024
<a href="#">INPEX Idemitsu Norge AS</a>	NO	3.300000	08.06.2024
<a href="#">Wintershall Dea Norge AS</a>	NO	56.700000	31.01.2024
<a href="#">Petoro AS</a>	NO	31.200000	31.01.2024
<a href="#">Sval Energi AS</a>	NO	5.500000	31.01.2024
<a href="#">INPEX Idemitsu Norge AS</a>	NO	3.300000	31.01.2024
<a href="#">Vår Energi Norge AS</a>	NO	3.300000	31.01.2024
<a href="#">Wintershall Dea Norge AS</a>	NO	56.700000	31.05.2022
<a href="#">Petoro AS</a>	NO	31.200000	31.05.2022
<a href="#">Sval Energi AS</a>	NO	5.500000	31.05.2022
<a href="#">INPEX Idemitsu Norge AS</a>	NO	3.300000	31.05.2022
<a href="#">Neptune Energy Norge AS</a>	NO	3.300000	31.05.2022
<a href="#">Wintershall Dea Norge AS</a>	NO	56.700000	31.01.2022
<a href="#">Petoro AS</a>	NO	31.200000	31.01.2022
<a href="#">Spirit Energy Norway AS</a>	NO	5.500000	31.01.2022
<a href="#">Neptune Energy Norge AS</a>	NO	3.300000	31.01.2022
<a href="#">INPEX Idemitsu Norge AS</a>	NO	3.300000	31.01.2022



Date licensee to
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# Factpages

## Field

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<a href="#">Wintershall Dea Norge AS</a>	NO	56.700000	01.01.2020
<a href="#">Petoro AS</a>	NO	31.200000	01.01.2020
<a href="#">Spirit Energy Norway AS</a>	NO	5.500000	01.01.2020
<a href="#">Neptune Energy Norge AS</a>	NO	3.300000	01.01.2020
<a href="#">Idemitsu Petroleum Norge AS</a>	NO	3.300000	01.01.2020
<a href="#">Wintershall Dea Norge AS</a>	NO	56.250000	13.11.2019
<a href="#">Petoro AS</a>	NO	30.000000	13.11.2019
<a href="#">Spirit Energy Norway AS</a>	NO	6.250000	13.11.2019
<a href="#">Neptune Energy Norge AS</a>	NO	3.750000	13.11.2019
<a href="#">Idemitsu Petroleum Norge AS</a>	NO	3.750000	13.11.2019
<a href="#">Wintershall Norge AS</a>	NO	56.250000	01.01.2019
<a href="#">Petoro AS</a>	NO	30.000000	01.01.2019
<a href="#">Spirit Energy Norway AS</a>	NO	6.250000	01.01.2019
<a href="#">Idemitsu Petroleum Norge AS</a>	NO	3.750000	01.01.2019
<a href="#">Neptune Energy Norge AS</a>	NO	3.750000	01.01.2019
<a href="#">Wintershall Norge AS</a>	NO	55.620000	04.12.2018
<a href="#">Petoro AS</a>	NO	28.320000	04.12.2018
<a href="#">Spirit Energy Norway AS</a>	NO	7.300000	04.12.2018
<a href="#">Idemitsu Petroleum Norge AS</a>	NO	4.380000	04.12.2018
<a href="#">Neptune Energy Norge AS</a>	NO	4.380000	04.12.2018
<a href="#">Wintershall Norge AS</a>	NO	55.620000	22.02.2018
<a href="#">Petoro AS</a>	NO	28.320000	22.02.2018
<a href="#">Spirit Energy Norge AS</a>	NO	7.300000	22.02.2018
<a href="#">Idemitsu Petroleum Norge AS</a>	NO	4.380000	22.02.2018
<a href="#">Neptune Energy Norge AS</a>	NO	4.380000	22.02.2018
<a href="#">Wintershall Norge AS</a>	NO	55.620000	22.12.2017
<a href="#">Petoro AS</a>	NO	28.320000	22.12.2017
<a href="#">Spirit Energy Norge AS</a>	NO	7.300000	22.12.2017
<a href="#">ENGIE E&amp;P Norge AS</a>	NO	4.380000	22.12.2017
<a href="#">Idemitsu Petroleum Norge AS</a>	NO	4.380000	22.12.2017
<a href="#">Wintershall Norge AS</a>	NO	55.620000	11.12.2017
<a href="#">Petoro AS</a>	NO	28.320000	11.12.2017
<a href="#">Centrica Resources (Norge) AS</a>	NO	7.300000	11.12.2017
<a href="#">Idemitsu Petroleum Norge AS</a>	NO	4.380000	11.12.2017
<a href="#">ENGIE E&amp;P Norge AS</a>	NO	4.380000	11.12.2017
<a href="#">Wintershall Norge AS</a>	NO	55.620000	13.01.2016
<a href="#">Petoro AS</a>	NO	28.320000	13.01.2016
<a href="#">Bayerngas Norge AS</a>	NO	7.300000	13.01.2016
<a href="#">ENGIE E&amp;P Norge AS</a>	NO	4.380000	13.01.2016
<a href="#">Idemitsu Petroleum Norge AS</a>	NO	4.380000	13.01.2016
<a href="#">Wintershall Norge AS</a>	NO	55.620000	01.01.2015
<a href="#">Petoro AS</a>	NO	28.320000	01.01.2015
<a href="#">Bayerngas Norge AS</a>	NO	7.300000	01.01.2015



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<a href="#">Idemitsu Petroleum Norge AS</a>	NO	4.380000	01.01.2015
<a href="#">GDF SUEZ E&amp;P Norge AS</a>	NO	4.380000	01.01.2015
<a href="#">Wintershall Norge AS</a>	NO	54.525000	01.12.2014
<a href="#">Petoro AS</a>	NO	25.400000	01.12.2014
<a href="#">Bayerngas Norge AS</a>	NO	9.125000	01.12.2014
<a href="#">Idemitsu Petroleum Norge AS</a>	NO	5.475000	01.12.2014
<a href="#">GDF SUEZ E&amp;P Norge AS</a>	NO	5.475000	01.12.2014
<a href="#">Wintershall Norge AS</a>	NO	30.000000	31.07.2013
<a href="#">Petoro AS</a>	NO	25.400000	31.07.2013
<a href="#">Statoil Petroleum AS</a>	NO	24.525000	31.07.2013
<a href="#">Bayerngas Norge AS</a>	NO	9.125000	31.07.2013
<a href="#">GDF SUEZ E&amp;P Norge AS</a>	NO	5.475000	31.07.2013
<a href="#">Idemitsu Petroleum Norge AS</a>	NO	5.475000	31.07.2013
<a href="#">Statoil Petroleum AS</a>	NO	54.525000	01.01.2013
<a href="#">Petoro AS</a>	NO	25.400000	01.01.2013
<a href="#">Bayerngas Norge AS</a>	NO	9.125000	01.01.2013
<a href="#">Idemitsu Petroleum Norge AS</a>	NO	5.475000	01.01.2013
<a href="#">GDF SUEZ E&amp;P Norge AS</a>	NO	5.475000	01.01.2013
<a href="#">Statoil Petroleum AS</a>	NO	54.000000	01.03.2011
<a href="#">Petoro AS</a>	NO	24.000000	01.03.2011
<a href="#">Bayerngas Norge AS</a>	NO	10.000000	01.03.2011
<a href="#">Idemitsu Petroleum Norge AS</a>	NO	6.000000	01.03.2011
<a href="#">GDF SUEZ E&amp;P Norge AS</a>	NO	6.000000	01.03.2011
<a href="#">Statoil Petroleum AS</a>	NO	60.000000	02.11.2009
<a href="#">Petoro AS</a>	NO	40.000000	02.11.2009
<a href="#">StatoilHydro Petroleum AS</a>	NO	60.000000	01.01.2009
<a href="#">Petoro AS</a>	NO	40.000000	01.01.2009
<a href="#">StatoilHydro Petroleum AS</a>	NO	40.000000	01.10.2007
<a href="#">Petoro AS</a>	NO	40.000000	01.10.2007
<a href="#">StatoilHydro ASA</a>	NO	20.000000	01.10.2007
<a href="#">Petoro AS</a>	NO	40.000000	14.06.2007
<a href="#">Norsk Hydro Petroleum AS</a>	NO	40.000000	14.06.2007
<a href="#">Statoil ASA (old)</a>	NO	20.000000	14.06.2007

**Norwegian Offshore Directorate - estimate for reserves (Norwegian share)**

Estimates for reserves do not take commercial agreements into consideration.

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
11.50	27.58	5.82	0.00	50.14



12.01.2016
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01.11.2009
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31.12.2008
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31.12.2008
30.09.2007
30.09.2007
30.09.2007





Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
2.45	9.20	1.07	0.00	13.68

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
4.00	33.00	2.00	48.00

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**Description**

Type	Text	Date updated
Development	Vega is a field in the northern part of the North Sea, 30 kilometres west of the Gjøa field. The water depth is 370 metres. Vega was discovered in 1981. The field consists of three separate structures: Vega Nord, Vega Sentral and Vega Sør. The plan for development and operation (PDO) for Vega Nord and Vega Sentral was approved in 2007. In 2011, the field was unitised with Vega Sør. The field has been developed with three 4-slot subsea templates, one on each structure. They are tied to the processing facility on the Gjøa platform. A total of nine production wells have been drilled. The production started in 2010.	13.12.2023
Reservoir	Vega produces gas and condensate from Middle Jurassic shallow marine sandstone in the Brent Group. Vega Sør additionally has an oil zone overlying the gas/condensate deposit. The reservoirs are at a depth of 3500 metres, and the quality varies from poor to medium across the field.	09.12.2023
Recovery strategy	The field is produced by pressure depletion.	28.02.2023
Transport	The well stream is sent to the Gjøa field for processing. Oil and condensate are transported from Gjøa to the Troll Oil Pipeline II for further transport to the Mongstad terminal. The rich gas is exported to the Far North Liquids and Associated Gas System (FLAGS) on the British continental shelf for further transport to St Fergus in the UK.	28.02.2023
Status	Vega production is on decline. The main reservoir management focus on Vega is to secure stable production from all the three structures within the available gas capacity on Gjøa. The strategy is to prioritise production from Vega Sør and then fill up the capacity with production from Vega Nord and Sentral.	22.01.2025

**Investments (expected)**

The operator's future investments related to the reserves from 2024 [mill NOK 2024-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	0
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**Investments (historical)**





# Factpages

## Field

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	Investments [mill NOK nominal values]
Sum	13150
2023	-38
2022	793
2021	1184
2020	749
2019	523
2018	0
2017	0
2016	0
2015	0
2014	280
2013	1050
2012	106
2011	1396
2010	2516
2009	2414
2008	1433
2007	744
2006	0

## Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		9.282667	19.779700	0.429052	10.655179	40.146598
2024		0.244187	1.378401	0.000000	0.689215	2.311803
	1	0.026108	0.149508	0.000000	0.046822	0.222438
	2	0.025187	0.134268	0.000000	0.060745	0.220200
	3	0.026199	0.134860	0.000000	0.073392	0.234451
	4	0.022311	0.139141	0.000000	0.080169	0.241621
	5	0.026347	0.148121	0.000000	0.074073	0.248541
	6	0.028406	0.139306	0.000000	0.079847	0.247559
	7	0.023488	0.134902	0.000000	0.076349	0.234739
	8	0.021513	0.129768	0.000000	0.077188	0.228469
	9	0.007505	0.069438	0.000000	0.034465	0.111408
	10	0.019950	0.109576	0.000000	0.039906	0.169432
11	0.017173	0.089513	0.000000	0.046259	0.152945	
2023		0.382557	1.621943	0.000000	0.441818	2.446318
	1	0.045695	0.149146	0.000000	0.032711	0.227552
	2	0.035286	0.135908	0.000000	0.031733	0.202927
	3	0.040674	0.151122	0.000000	0.039970	0.231766



# Factpages

## Field

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2023	4	0.040101	0.144518	0.000000	0.042678	0.227297
	5	0.035639	0.140783	0.000000	0.050467	0.226889
	6	0.031899	0.142616	0.000000	0.034391	0.208906
	7	0.030642	0.148098	0.000000	0.033896	0.212636
	8	0.024035	0.115359	0.000000	0.036657	0.176051
	9	0.029479	0.145389	0.000000	0.042642	0.217510
	10	0.017572	0.089593	0.000000	0.031888	0.139053
	11	0.023071	0.114559	0.000000	0.027892	0.165522
	12	0.028464	0.144852	0.000000	0.036893	0.210209
2022		0.547662	1.480849	0.000000	0.409292	2.437803
	1	0.056370	0.140691	0.000000	0.047635	0.244696
	2	0.051194	0.139237	0.000000	0.036199	0.226630
	3	0.025526	0.072190	0.000000	0.023317	0.121033
	4	0.034317	0.098337	0.000000	0.032186	0.164840
	5	0.056255	0.149567	0.000000	0.035344	0.241166
	6	0.039234	0.126644	0.000000	0.042984	0.208862
	7	0.044692	0.133327	0.000000	0.038007	0.216026
	8	0.049992	0.119984	0.000000	0.038469	0.208445
	9	0.038716	0.104698	0.000000	0.024174	0.167588
	10	0.078808	0.142779	0.000000	0.036974	0.258561
	11	0.035076	0.125147	0.000000	0.029093	0.189316
12	0.037482	0.128248	0.000000	0.024910	0.190640	
2021		0.354137	1.222988	0.000000	0.631617	2.208742
	1	0.037526	0.143020	0.000000	0.086498	0.267044
	2	0.033006	0.125564	0.000000	0.086432	0.245002
	3	0.033186	0.125414	0.000000	0.085997	0.244597
	4	0.012720	0.049257	0.000000	0.025869	0.087846
	5	0.016127	0.063430	0.000000	0.016930	0.096487
	6	0.031844	0.124432	0.000000	0.033687	0.189963
	7	0.030828	0.112497	0.000000	0.061917	0.205242
	8	0.031563	0.114243	0.000000	0.070129	0.215935
	9	0.031999	0.119951	0.000000	0.073322	0.225272
	10	0.008221	0.031855	0.000000	0.015855	0.055931
	11	0.031700	0.070901	0.000000	0.028121	0.130722
12	0.055417	0.142424	0.000000	0.046860	0.244701	
2020		0.427234	1.575146	0.000000	0.927842	2.930222
	1	0.039587	0.149648	0.000000	0.047182	0.236417
	2	0.037735	0.138280	0.000000	0.076821	0.252836
	3	0.045073	0.163982	0.000000	0.098061	0.307116
	4	0.036047	0.154580	0.000000	0.102034	0.292661
	5	0.019403	0.072207	0.000000	0.046486	0.138096
	6	0.041844	0.142544	0.000000	0.100027	0.284415
7	0.041837	0.143792	0.000000	0.090995	0.276624	



# Factpages

## Field

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2020	8	0.015197	0.052650	0.000000	0.033250	0.101097
	9	0.039288	0.144398	0.000000	0.070260	0.253946
	10	0.035031	0.124426	0.000000	0.077829	0.237286
	11	0.037371	0.140914	0.000000	0.091492	0.269777
	12	0.038821	0.147725	0.000000	0.093405	0.279951
2019		0.467595	1.502626	0.000000	0.787933	2.758154
	1	0.048262	0.140681	0.000000	0.098671	0.287614
	2	0.035421	0.102940	0.000000	0.068048	0.206409
	3	0.045927	0.134378	0.000000	0.088992	0.269297
	4	0.046683	0.138672	0.000000	0.093472	0.278827
	5	0.042457	0.138441	0.000000	0.094018	0.274916
	6	0.041704	0.135751	0.000000	0.091797	0.269252
	7	0.044008	0.139179	0.000000	0.097394	0.280581
	8	0.023001	0.073805	0.000000	0.038495	0.135301
	9	0.042316	0.148207	0.000000	0.037474	0.227997
	10	0.042767	0.151283	0.000000	0.031976	0.226026
	11	0.016995	0.060474	0.000000	0.014349	0.091818
12	0.038054	0.138815	0.000000	0.033247	0.210116	
2018		0.547437	1.433763	0.000000	0.942366	2.923566
	1	0.047469	0.115092	0.000000	0.085357	0.247918
	2	0.034479	0.084148	0.000000	0.061599	0.180226
	3	0.040974	0.106218	0.000000	0.074156	0.221348
	4	0.045893	0.114877	0.000000	0.078718	0.239488
	5	0.045311	0.110296	0.000000	0.071749	0.227356
	6	0.045336	0.119081	0.000000	0.077767	0.242184
	7	0.050177	0.130415	0.000000	0.091193	0.271785
	8	0.047322	0.121994	0.000000	0.068818	0.238134
	9	0.044939	0.120193	0.000000	0.060053	0.225185
	10	0.050791	0.141108	0.000000	0.088772	0.280671
	11	0.048549	0.138586	0.000000	0.093572	0.280707
12	0.046197	0.131755	0.000000	0.090612	0.268564	
2017		0.577686	1.268114	0.000000	0.842799	2.688599
	1	0.055924	0.116745	0.000000	0.067869	0.240538
	2	0.046061	0.095691	0.000000	0.062902	0.204654
	3	0.054387	0.113720	0.000000	0.081461	0.249568
	4	0.052806	0.115806	0.000000	0.070508	0.239120
	5	0.054598	0.126326	0.000000	0.091150	0.272074
	6	0.040535	0.093092	0.000000	0.059752	0.193379
	7	0.048127	0.105756	0.000000	0.074455	0.228338
	8	0.050712	0.110669	0.000000	0.076257	0.237638
	9	0.026136	0.053823	0.000000	0.035584	0.115543
	10	0.049954	0.107126	0.000000	0.072578	0.229658
11	0.048029	0.113120	0.000000	0.065318	0.226467	



# Factpages

## Field

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2017	12	0.050417	0.116240	0.000000	0.084965	0.251622
2016		0.903460	1.670814	0.000000	1.049395	3.623669
	1	0.092886	0.146543	0.000000	0.090847	0.330276
	2	0.076879	0.127808	0.000000	0.086619	0.291306
	3	0.087191	0.149155	0.000000	0.089870	0.326216
	4	0.081893	0.143974	0.000000	0.082959	0.308826
	5	0.081165	0.143624	0.000000	0.096320	0.321109
	6	0.055002	0.098843	0.000000	0.069270	0.223115
	7	0.078558	0.145434	0.000000	0.101221	0.325213
	8	0.078469	0.146845	0.000000	0.095319	0.320633
	9	0.067843	0.144603	0.000000	0.070827	0.283273
	10	0.069477	0.141514	0.000000	0.089897	0.300888
	11	0.067532	0.139783	0.000000	0.091245	0.298560
12	0.066565	0.142688	0.000000	0.085001	0.294254	
2015		1.114738	1.685983	0.109234	1.023761	3.933716
	1	0.098788	0.137583	0.008708	0.093776	0.338855
	2	0.076453	0.107759	0.008026	0.069509	0.261747
	3	0.092500	0.133961	0.009549	0.089553	0.325563
	4	0.096813	0.144429	0.010640	0.088167	0.340049
	5	0.097167	0.144245	0.009535	0.103568	0.354515
	6	0.098507	0.147097	0.009815	0.099259	0.354678
	7	0.090420	0.138352	0.008530	0.082574	0.319876
	8	0.086715	0.138924	0.007707	0.073143	0.306489
	9	0.094158	0.155918	0.008370	0.062078	0.320524
	10	0.086701	0.131239	0.008127	0.076257	0.302324
	11	0.095140	0.150003	0.009665	0.090915	0.345723
12	0.101376	0.156473	0.010562	0.094962	0.363373	
2014		1.182705	1.665599	0.114281	1.051987	4.014572
	1	0.082258	0.121123	0.009062	0.076430	0.288873
	2	0.111811	0.146814	0.010693	0.105154	0.374472
	3	0.107119	0.151659	0.012411	0.103507	0.374696
	4	0.090008	0.122346	0.006919	0.081418	0.300691
	5	0.093756	0.136841	0.009846	0.087725	0.328168
	6	0.111761	0.152934	0.010893	0.108189	0.383777
	7	0.115446	0.160328	0.012631	0.104610	0.393015
	8	0.044357	0.061354	0.003521	0.041051	0.150283
	9	0.097412	0.145099	0.007376	0.058361	0.308248
	10	0.112109	0.159594	0.009051	0.081670	0.362424
	11	0.100663	0.140285	0.010195	0.096888	0.348031
12	0.116005	0.167222	0.011683	0.106984	0.401894	
2013		0.998919	1.490055	0.097976	0.866313	3.453263
	1	0.098023	0.131938	0.008373	0.079345	0.317679



# Factpages

## Field

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2013	2	0.088251	0.120716	0.008596	0.078495	0.296058
	3	0.062938	0.095696	0.006471	0.057030	0.222135
	4	0.087940	0.123616	0.008384	0.080913	0.300853
	5	0.079572	0.113403	0.007449	0.073187	0.273611
	6	0.088916	0.129505	0.008916	0.081393	0.308730
	7	0.090169	0.130630	0.009223	0.083227	0.313249
	8	0.078956	0.124299	0.008878	0.082362	0.294495
	9	0.077421	0.133348	0.006492	0.052686	0.269947
	10	0.081493	0.122764	0.009142	0.077785	0.291184
	11	0.083423	0.134271	0.008282	0.060291	0.286267
	12	0.081817	0.129869	0.007770	0.059599	0.279055
	2012		0.858377	1.041516	0.062380	0.626643
1		0.067978	0.079493	0.004658	0.059808	0.211937
2		0.072217	0.082587	0.006608	0.056603	0.218015
3		0.066476	0.074680	0.004109	0.052868	0.198133
4		0.065634	0.074652	0.004405	0.052404	0.197095
5		0.067471	0.079497	0.004730	0.055994	0.207692
6		0.062634	0.073461	0.004825	0.049534	0.190454
7		0.086112	0.105090	0.006579	0.074863	0.272644
8		0.060610	0.074416	0.004026	0.038400	0.177452
9		0.058782	0.080052	0.004764	0.013492	0.157090
10		0.096292	0.121144	0.009375	0.056499	0.283310
11		0.052196	0.066708	0.004643	0.039830	0.163377
12	0.101975	0.129736	0.003658	0.076348	0.311717	
2011		0.658053	0.741903	0.044208	0.359551	1.803715
	1	0.038944	0.046051	0.000000	0.000000	0.084995
	2	0.064492	0.068860	0.003288	0.017306	0.153946
	3	0.076614	0.089756	0.000000	0.000000	0.166370
	4	0.064384	0.076922	0.004395	0.049142	0.194843
	5	0.055991	0.064264	0.005692	0.041793	0.167740
	6	0.067118	0.070080	0.007146	0.046561	0.190905
	7	0.055513	0.061969	0.005077	0.038714	0.161273
	8	0.065722	0.071218	0.005713	0.047109	0.189762
	9	0.055086	0.064818	0.004010	0.034926	0.158840
	10	0.051741	0.058150	0.003475	0.036477	0.149843
	11	0.011077	0.011943	0.000923	0.008144	0.032087
12	0.051371	0.057872	0.004489	0.039379	0.153111	
2010		0.017920	0.000000	0.000973	0.004647	0.023540
	12	0.017920	0.000000	0.000973	0.004647	0.023540

**Production , sum wellbores**



# Factpages

## Field

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	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		8.881971	24.629745	0.000000	33.511716
2024		0.281300	1.525912	0.000000	1.807212
	1	0.032056	0.157855	0.000000	0.189911
	2	0.028263	0.146448	0.000000	0.174711
	3	0.028140	0.148032	0.000000	0.176172
	4	0.028536	0.154743	0.000000	0.183279
	5	0.028299	0.153514	0.000000	0.181813
	6	0.025641	0.141682	0.000000	0.167323
	7	0.024913	0.140189	0.000000	0.165102
	8	0.025440	0.142645	0.000000	0.168085
	9	0.017475	0.100334	0.000000	0.117809
	10	0.022752	0.131262	0.000000	0.154014
11	0.019785	0.109208	0.000000	0.128993	
2023		0.412920	3.622643	0.000000	4.035563
	1	0.044664	0.157587	0.000000	0.202251
	2	0.038934	0.145030	0.000000	0.183964
	3	0.041348	0.160522	0.000000	0.201870
	4	0.039307	0.156142	0.000000	0.195449
	5	0.037630	0.151612	0.000000	0.189242
	6	0.035927	0.444656	0.000000	0.480583
	7	0.035274	0.474694	0.000000	0.509968
	8	0.028652	0.375606	0.000000	0.404258
	9	0.034588	0.460904	0.000000	0.495492
	10	0.019825	0.282962	0.000000	0.302787
	11	0.025130	0.351890	0.000000	0.377020
12	0.031641	0.461038	0.000000	0.492679	
2022		0.589278	1.633503	0.000000	2.222781
	1	0.055579	0.164245	0.000000	0.219824
	2	0.047328	0.160710	0.000000	0.208038
	3	0.026811	0.084251	0.000000	0.111062
	4	0.034631	0.105691	0.000000	0.140322
	5	0.061693	0.176293	0.000000	0.237986
	6	0.044162	0.140613	0.000000	0.184775
	7	0.046577	0.146749	0.000000	0.193326
	8	0.055911	0.129248	0.000000	0.185159
	9	0.044270	0.111290	0.000000	0.155560
	10	0.088583	0.149046	0.000000	0.237629
	11	0.042325	0.131798	0.000000	0.174123
12	0.041408	0.133569	0.000000	0.174977	
2021		0.364351	1.438015	0.000000	1.802366
	1	0.036922	0.169600	0.000000	0.206522





# Factpages

## Field

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2021	2	0.033070	0.153337	0.000000	0.186407
	3	0.033795	0.151107	0.000000	0.184902
	4	0.013659	0.059099	0.000000	0.072758
	5	0.016397	0.071222	0.000000	0.087619
	6	0.032954	0.139551	0.000000	0.172505
	7	0.032780	0.136065	0.000000	0.168845
	8	0.034062	0.136956	0.000000	0.171018
	9	0.032735	0.135935	0.000000	0.168670
	10	0.008643	0.036102	0.000000	0.044745
	11	0.032858	0.080910	0.000000	0.113768
	12	0.056476	0.168131	0.000000	0.224607
	2020		0.447234	1.866420	0.000000
1		0.043101	0.170282	0.000000	0.213383
2		0.040506	0.162162	0.000000	0.202668
3		0.046826	0.194048	0.000000	0.240874
4		0.043678	0.187677	0.000000	0.231355
5		0.022324	0.085012	0.000000	0.107336
6		0.043687	0.172595	0.000000	0.216282
7		0.041501	0.172198	0.000000	0.213699
8		0.015100	0.063973	0.000000	0.079073
9		0.037384	0.165252	0.000000	0.202636
10		0.035144	0.147851	0.000000	0.182995
11		0.039147	0.169150	0.000000	0.208297
12	0.038836	0.176220	0.000000	0.215056	
2019		0.495486	1.768885	0.000000	2.264371
	1	0.050677	0.171957	0.000000	0.222634
	2	0.037018	0.123307	0.000000	0.160325
	3	0.046855	0.161948	0.000000	0.208803
	4	0.046943	0.167366	0.000000	0.214309
	5	0.046243	0.166864	0.000000	0.213107
	6	0.044957	0.164060	0.000000	0.209017
	7	0.048537	0.169147	0.000000	0.217684
	8	0.024722	0.086625	0.000000	0.111347
	9	0.045353	0.165036	0.000000	0.210389
	10	0.045080	0.170174	0.000000	0.215254
	11	0.017992	0.070690	0.000000	0.088682
12	0.041109	0.151711	0.000000	0.192820	
2018		0.545715	1.715895	0.000000	2.261610
	1	0.046004	0.142447	0.000000	0.188451
	2	0.034031	0.104915	0.000000	0.138946
	3	0.040631	0.126844	0.000000	0.167475
	4	0.045501	0.138580	0.000000	0.184081
	5	0.044465	0.132740	0.000000	0.177205



# Factpages

## Field

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2018	6	0.044894	0.140574	0.000000	0.185468
	7	0.049722	0.157475	0.000000	0.207197
	8	0.046137	0.144589	0.000000	0.190726
	9	0.044271	0.138980	0.000000	0.183251
	10	0.051282	0.164578	0.000000	0.215860
	11	0.050838	0.166126	0.000000	0.216964
	12	0.047939	0.158047	0.000000	0.205986
2017		0.563858	1.522105	0.000000	2.085963
	1	0.054275	0.137810	0.000000	0.192085
	2	0.044973	0.114917	0.000000	0.159890
	3	0.053073	0.138629	0.000000	0.191702
	4	0.051600	0.137041	0.000000	0.188641
	5	0.054217	0.145326	0.000000	0.199543
	6	0.041125	0.111759	0.000000	0.152884
	7	0.047790	0.126717	0.000000	0.174507
	8	0.049572	0.135404	0.000000	0.184976
	9	0.026200	0.067401	0.000000	0.093601
	10	0.045721	0.128860	0.000000	0.174581
	11	0.047321	0.135878	0.000000	0.183199
	12	0.047991	0.142363	0.000000	0.190354
2016		0.853724	1.977604	0.000000	2.831328
	1	0.083140	0.171716	0.000000	0.254856
	2	0.072230	0.152209	0.000000	0.224439
	3	0.081666	0.175021	0.000000	0.256687
	4	0.075669	0.169210	0.000000	0.244879
	5	0.076032	0.174000	0.000000	0.250032
	6	0.051787	0.117463	0.000000	0.169250
	7	0.075471	0.173821	0.000000	0.249292
	8	0.072797	0.174659	0.000000	0.247456
	9	0.066770	0.167518	0.000000	0.234288
	10	0.067314	0.169172	0.000000	0.236486
	11	0.065056	0.164654	0.000000	0.229710
	12	0.065792	0.168161	0.000000	0.233953
2015		0.990947	1.936318	0.000000	2.927265
	1	0.056353	0.125806	0.000000	0.182159
	2	0.044307	0.098422	0.000000	0.142729
	3	0.088290	0.161868	0.000000	0.250158
	4	0.093990	0.173244	0.000000	0.267234
	5	0.093701	0.174271	0.000000	0.267972
	6	0.094845	0.178521	0.000000	0.273366
	7	0.086390	0.167177	0.000000	0.253567
	8	0.083441	0.162226	0.000000	0.245667
9	0.088472	0.174763	0.000000	0.263235	



# Factpages

## Field

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2015	10	0.081753	0.156430	0.000000	0.238183
	11	0.088884	0.177505	0.000000	0.266389
	12	0.090521	0.186085	0.000000	0.276606
2014		0.808492	1.665818	0.000000	2.474310
	1	0.071530	0.136709	0.000000	0.208239
	2	0.072940	0.140956	0.000000	0.213896
	3	0.085738	0.167840	0.000000	0.253578
	4	0.071533	0.141442	0.000000	0.212975
	5	0.074906	0.151257	0.000000	0.226163
	6	0.070458	0.147118	0.000000	0.217576
	7	0.070574	0.149474	0.000000	0.220048
	8	0.027778	0.059069	0.000000	0.086847
	9	0.064449	0.134506	0.000000	0.198955
	10	0.066142	0.143726	0.000000	0.209868
	11	0.061636	0.134476	0.000000	0.196112
12	0.070808	0.159245	0.000000	0.230053	
2013		1.000359	1.777560	0.000000	2.777919
	1	0.096092	0.159402	0.000000	0.255494
	2	0.086805	0.145137	0.000000	0.231942
	3	0.068832	0.113122	0.000000	0.181954
	4	0.087991	0.149620	0.000000	0.237611
	5	0.078267	0.136567	0.000000	0.214834
	6	0.087060	0.156283	0.000000	0.243343
	7	0.088155	0.158096	0.000000	0.246251
	8	0.083875	0.151974	0.000000	0.235849
	9	0.082333	0.152268	0.000000	0.234601
	10	0.079529	0.149513	0.000000	0.229042
	11	0.081571	0.154111	0.000000	0.235682
12	0.079849	0.151467	0.000000	0.231316	
2012		0.852786	1.259505	0.000000	2.112291
	1	0.068014	0.094062	0.000000	0.162076
	2	0.072420	0.101566	0.000000	0.173986
	3	0.066025	0.091906	0.000000	0.157931
	4	0.065989	0.093639	0.000000	0.159628
	5	0.067951	0.097687	0.000000	0.165638
	6	0.063791	0.091815	0.000000	0.155606
	7	0.086367	0.129319	0.000000	0.215686
	8	0.059916	0.090494	0.000000	0.150410
	9	0.058240	0.087416	0.000000	0.145656
	10	0.094922	0.146466	0.000000	0.241388
	11	0.052392	0.078071	0.000000	0.130463
12	0.096759	0.157064	0.000000	0.253823	



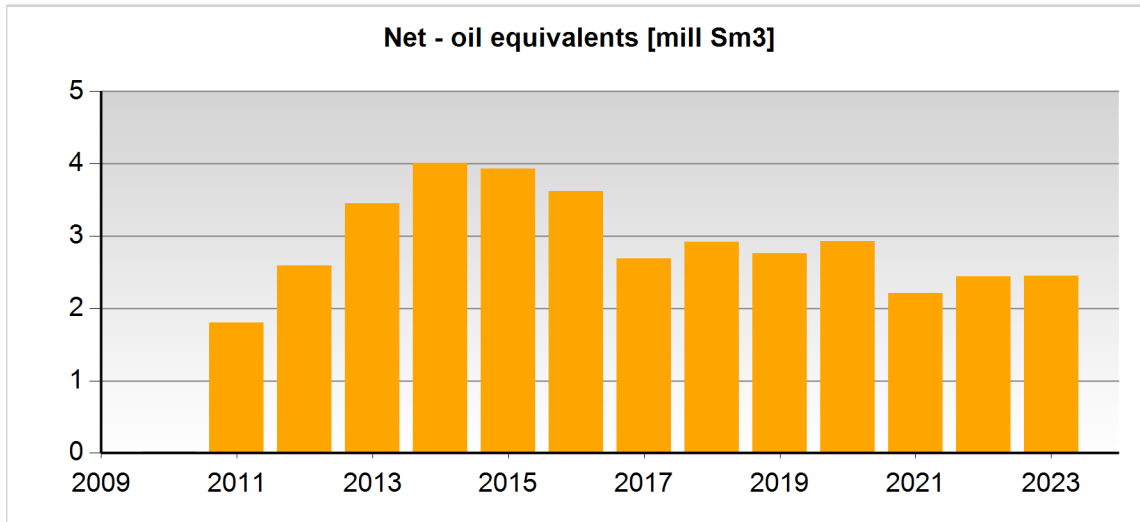
# Factpages

## Field

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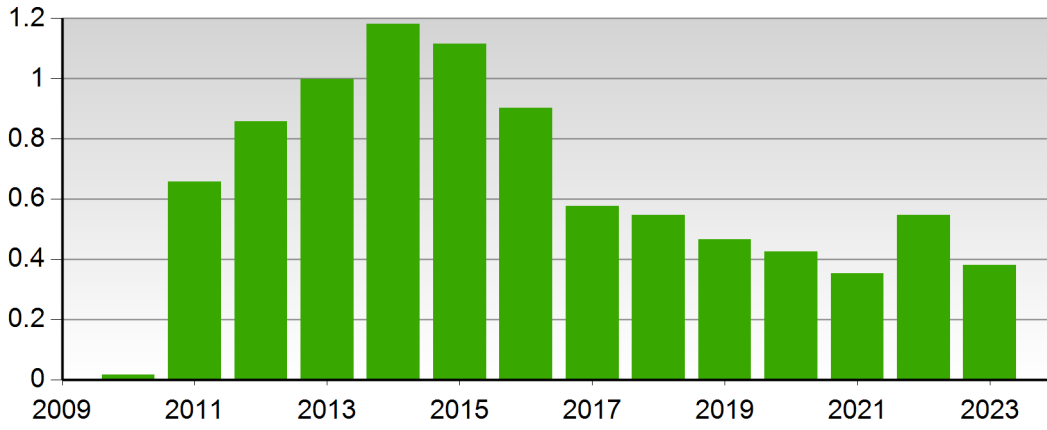
2011		0.657806	0.896830	0.000000	1.554636
	1	0.036989	0.048287	0.000000	0.085276
	2	0.065535	0.084633	0.000000	0.150168
	3	0.074132	0.109471	0.000000	0.183603
	4	0.064194	0.092745	0.000000	0.156939
	5	0.053844	0.077865	0.000000	0.131709
	6	0.068176	0.086788	0.000000	0.154964
	7	0.057173	0.074985	0.000000	0.132158
	8	0.065140	0.087975	0.000000	0.153115
	9	0.056530	0.076618	0.000000	0.133148
	10	0.051840	0.071581	0.000000	0.123421
	11	0.011152	0.014855	0.000000	0.026007
12	0.053101	0.071027	0.000000	0.124128	
2010		0.017715	0.022732	0.000000	0.040447
	12	0.017715	0.022732	0.000000	0.040447

## Production - charts

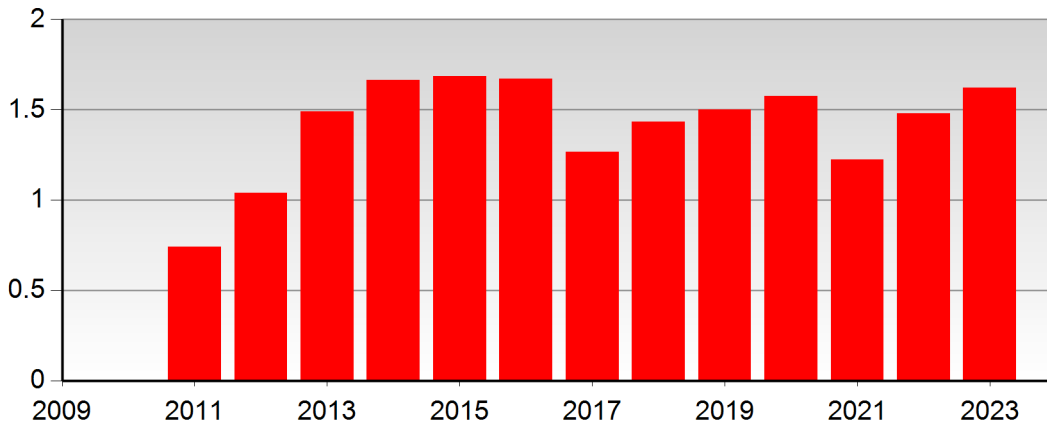




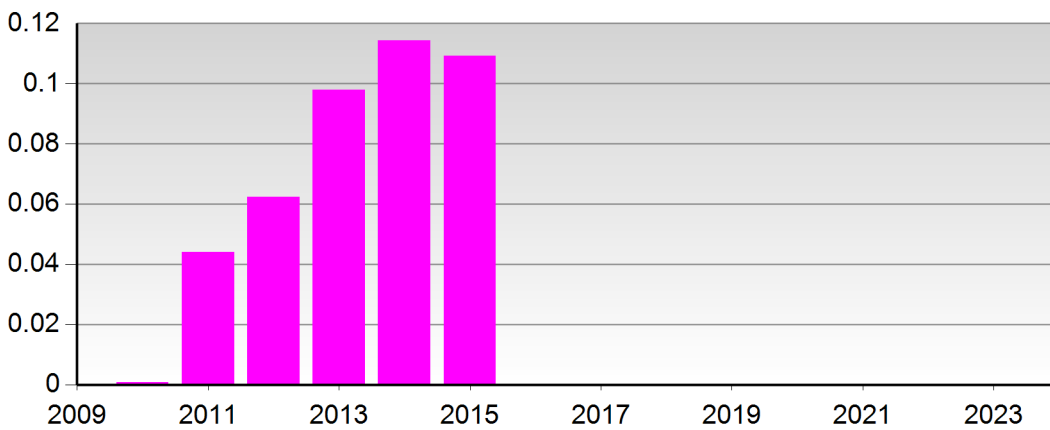
Net - oil [mill Sm<sup>3</sup>]

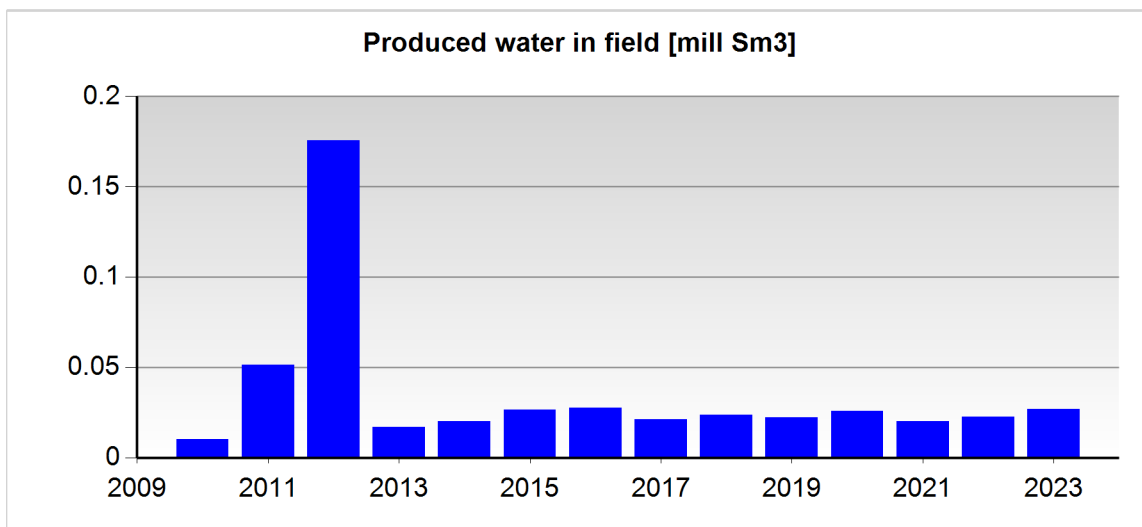
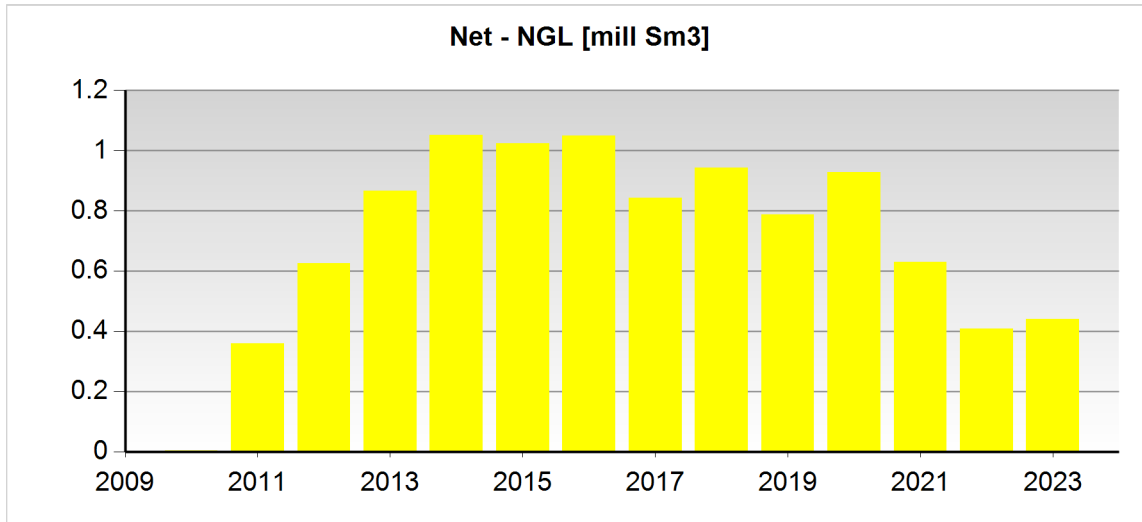


Net - gas [bill Sm<sup>3</sup>]



Net - condensate [mill Sm<sup>3</sup>]





Any produced water is only included after 1.1.2000

**Wellbores - exploration**

Wellbore name	Entered date	Completed date	Purpose	Status	Content
<a href="#">35/8-1</a>	27.07.1980	24.01.1981	WILDCAT	P&A	GAS/CONDE NSATE
<a href="#">35/8-2</a>	30.08.1981	21.05.1982	WILDCAT	P&A	GAS/CONDE NSATE
<a href="#">35/11-2</a>	20.07.1987	04.12.1987	WILDCAT	P&A	GAS/CONDE NSATE
<a href="#">35/11-6</a>	30.01.1992	20.04.1992	APPRAISAL	P&A	OIL SHOWS

**Wellbores - development**

Wellbore name	Entered date	Completed date	Purpose	Content
<a href="#">35/8-P-11 H</a>	10.04.2010	12.05.2010	PRODUCTION	GAS/CONDE NSATE
<a href="#">35/8-P-13 H</a>	19.02.2010	06.04.2010	PRODUCTION	GAS/CONDE NSATE
<a href="#">35/8-Q-11 H</a>	29.10.2021	13.01.2022	PRODUCTION	GAS



<a href="#">35/8-Q-12 H</a>	21.11.2010	15.02.2011	PRODUCTION	GAS/CONDENSATE
<a href="#">35/8-Q-12 AH</a>	17.02.2011	11.04.2011	PRODUCTION	GAS/CONDENSATE
<a href="#">35/8-Q-13 H</a>	03.11.2021	13.03.2022	PRODUCTION	GAS
<a href="#">35/8-Q-14 H</a>	07.06.2011	18.07.2011	PRODUCTION	OIL/GAS
<a href="#">35/11-R-11 H</a>	26.08.2020	21.10.2020	OBSERVATION	NOT APPLICABLE
<a href="#">35/11-R-11 AH</a>	12.09.2021	25.09.2021	PRODUCTION	GAS
<a href="#">35/11-R-12 H</a>	30.11.2009	30.01.2010	PRODUCTION	GAS
<a href="#">35/11-R-14 H</a>	15.08.2009	18.10.2009	OBSERVATION	GAS
<a href="#">35/11-R-14 AH</a>	22.10.2009	20.11.2009	PRODUCTION	GAS
<a href="#">35/11-R-14 BH</a>	05.07.2013	29.07.2013	PRODUCTION	OIL/GAS

**Wellbores - other**

Wellbore name	Entered date	Completed date	Purpose	Status
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