

**General information**

Field name	SKARV
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	6507/5-1
Discovery year.	1998
Main area	Norwegian sea
Main supply base	Sandnessjøen
NPDID field	4704482

Picture**Discoveries included**

Discovery name
6507/3-3 (Idun)
6507/5-1 Skarv
6507/5-3 Ærfugl

Activity status - history

Status	Status from	Status to
Producing	01.01.2013	
Approved for production	18.12.2007	31.12.2012

Located in

Block name	Prod. licence
6507/5	212
6507/6	212
6507/2	261 C
6507/3	159
6507/2	262
6507/3	212 B

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
10.02.2022	Idun Tunge PUD-fritak	PDO Exemption
30.04.2021	PUD-fritak Gråsel	PDO Exemption
06.04.2018	Ærfugl	PDO





18.12.2007

Behandlet i Stortinget

PDO

Owner - current

Owner kind	Owner name
BUSINESS ARRANGEMENT AREA	SKARV UNIT

Operatorship - current

Company name
Aker BP ASA

Licensees - current

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	36.165000
Wintershall Dea Norge AS	NO	28.082500
Aker BP ASA	NO	23.835000
PGNiG Upstream Norway AS	NO	11.917500

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
24.19	71.70	7.47	0.00	110.08

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
3.65	26.17	2.63	0.00	34.82

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
61.00	0.00	8.00	101.00

Description





Type	Text	Date updated
Development	Skarv is a field in the northern part of the Norwegian Sea, 35 kilometres southwest of the Norne field. The water depth is 350 -450 metres. Skarv was discovered in 1998, and the plan for development and operation (PDO) was approved in 2007. Skarv is a joint development of the Skarv, Idun, Ærfugl and Gråsel deposits. The development concept is a production, storage and offloading vessel (FPSO) with five subsea templates. The production started in 2013.	13.12.2023
Reservoir	Skarv produces gas and oil from Lower and Middle Jurassic sandstone in the Tilje, Ile and Garn Formations. The Garn Formation has good reservoir quality, while the Tilje Formation has relatively poor quality. The reservoirs are divided into several fault segments and are at depths of 3300-3700 metres.	09.12.2023
Recovery strategy	The field is produced with pressure support by gas injection and gas lift.	28.02.2023
Transport	The oil is offloaded to shuttle tankers, while the gas is transported to the Kårstø terminal in an 80-kilometre pipeline connected to the Åsgard Transport System (ÅTS).	28.02.2023
Status	The oil production from Skarv is declining, and gas injection is important for oil recovery. Gas blowdown has started in 2022 from parts of the reservoir and will continuously be evaluated. Work is ongoing to evaluate the potential of infill wells and prospects in the area.	13.12.2023

Investments (expected)

The operators future investments related to the reservers from 2023 [mill NOK 2023-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	6984
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Investments (historical)

	Investments [mill NOK nominal values]
Sum	57360
2022	1012
2021	2697
2020	3093
2019	2858
2018	1181
2017	0
2016	33
2015	146
2014	329
2013	3521
2012	5371
2011	8916
2010	7826
2009	11925





2008	6915
2007	1537
2006	0

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		20.814399	47.385048	0.000000	9.367003	77.566450
2024		0.167777	1.089042	0.000000	0.164070	1.420889
	1	0.089900	0.574731	0.000000	0.085120	0.749751
	2	0.077877	0.514311	0.000000	0.078950	0.671138
2023		1.199870	6.531311	0.000000	0.969553	8.700734
	1	0.120447	0.569746	0.000000	0.081189	0.771382
	2	0.107897	0.524877	0.000000	0.075295	0.708069
	3	0.115898	0.568408	0.000000	0.083939	0.768245
	4	0.108246	0.559173	0.000000	0.086334	0.753753
	5	0.108531	0.576606	0.000000	0.087135	0.772272
	6	0.101093	0.549396	0.000000	0.083797	0.734286
	7	0.104881	0.583715	0.000000	0.087304	0.775900
	8	0.102212	0.597363	0.000000	0.088734	0.788309
	9	0.066894	0.426805	0.000000	0.062876	0.556575
	10	0.073381	0.466859	0.000000	0.068134	0.608374
	11	0.093988	0.539536	0.000000	0.079715	0.713239
	12	0.096402	0.568827	0.000000	0.085101	0.750330
2022		1.456577	6.161041	0.000000	0.874544	8.492162
	1	0.110644	0.398184	0.000000	0.058211	0.567039
	2	0.075735	0.396531	0.000000	0.054268	0.526534
	3	0.143960	0.467196	0.000000	0.063386	0.674542
	4	0.143588	0.535385	0.000000	0.073229	0.752202
	5	0.096976	0.406782	0.000000	0.057009	0.560767
	6	0.133378	0.567890	0.000000	0.082979	0.784247
	7	0.138576	0.587092	0.000000	0.084879	0.810547
	8	0.133208	0.575067	0.000000	0.082188	0.790463
	9	0.118832	0.527750	0.000000	0.075703	0.722285
	10	0.123808	0.560273	0.000000	0.078335	0.762416
	11	0.114655	0.550135	0.000000	0.079078	0.743868
	12	0.123217	0.588756	0.000000	0.085279	0.797252
2021		1.533350	4.509718	0.000000	0.899918	6.942986
	1	0.143582	0.460565	0.000000	0.106679	0.710826
	2	0.098833	0.314394	0.000000	0.072394	0.485621
	3	0.110055	0.342979	0.000000	0.082714	0.535748
	4	0.125276	0.458162	0.000000	0.103728	0.687166
	5	0.054444	0.191807	0.000000	0.043031	0.289282



Factpages

Field

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2021	6	0.079870	0.154525	0.000000	0.028745	0.263140
	7	0.169049	0.452557	0.000000	0.099432	0.721038
	8	0.166415	0.456429	0.000000	0.092423	0.715267
	9	0.124451	0.455848	0.000000	0.085275	0.665574
	10	0.123497	0.369992	0.000000	0.058470	0.551959
	11	0.149413	0.340509	0.000000	0.052417	0.542339
	12	0.188465	0.511951	0.000000	0.074610	0.775026
2020		1.177775	3.243268	0.000000	0.708362	5.129405
	1	0.101179	0.255456	0.000000	0.057523	0.414158
	2	0.092078	0.232693	0.000000	0.052974	0.377745
	3	0.094395	0.257049	0.000000	0.056809	0.408253
	4	0.091933	0.255569	0.000000	0.049146	0.396648
	5	0.109100	0.287340	0.000000	0.055960	0.452400
	6	0.086918	0.265252	0.000000	0.059940	0.412110
	7	0.101382	0.259553	0.000000	0.053128	0.414063
	8	0.074035	0.193836	0.000000	0.046864	0.314735
	9	0.084936	0.212806	0.000000	0.048713	0.346455
	10	0.095234	0.258721	0.000000	0.058643	0.412598
	11	0.107606	0.308593	0.000000	0.067134	0.483333
	12	0.138979	0.456400	0.000000	0.101528	0.696907
2019		1.282503	3.370048	0.000000	0.735978	5.388529
	1	0.133160	0.321885	0.000000	0.059767	0.514812
	2	0.040624	0.296320	0.000000	0.057391	0.394335
	3	0.080154	0.296823	0.000000	0.065902	0.442879
	4	0.122266	0.267592	0.000000	0.059221	0.449079
	5	0.122056	0.280126	0.000000	0.064305	0.466487
	6	0.121284	0.264775	0.000000	0.061475	0.447534
	7	0.121850	0.270698	0.000000	0.064245	0.456793
	8	0.118233	0.273225	0.000000	0.063253	0.454711
	9	0.104781	0.256640	0.000000	0.054489	0.415910
	10	0.110351	0.326407	0.000000	0.071609	0.508367
	11	0.103427	0.255549	0.000000	0.055923	0.414899
	12	0.104317	0.260008	0.000000	0.058398	0.422723
2018		1.524361	3.801649	0.000000	0.856856	6.182866
	1	0.135990	0.350212	0.000000	0.080155	0.566357
	2	0.122934	0.317608	0.000000	0.072406	0.512948
	3	0.127385	0.337673	0.000000	0.078056	0.543114
	4	0.125186	0.261026	0.000000	0.058071	0.444283
	5	0.143231	0.358891	0.000000	0.083312	0.585434
	6	0.118933	0.432878	0.000000	0.097970	0.649781
	7	0.138122	0.306324	0.000000	0.068687	0.513133
	8	0.136429	0.299723	0.000000	0.068307	0.504459
	9	0.099845	0.235190	0.000000	0.053896	0.388931



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Field

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2018	10	0.111845	0.268054	0.000000	0.063903	0.443802
	11	0.128740	0.313956	0.000000	0.070153	0.512849
	12	0.135721	0.320114	0.000000	0.061940	0.517775
2017		1.603387	4.047005	0.000000	0.860723	6.511115
	1	0.189021	0.401057	0.000000	0.084767	0.674845
	2	0.163777	0.349768	0.000000	0.080789	0.594334
	3	0.173671	0.367773	0.000000	0.084089	0.625533
	4	0.171367	0.365663	0.000000	0.079156	0.616186
	5	0.149829	0.385066	0.000000	0.078888	0.613783
	6	0.136645	0.358064	0.000000	0.070539	0.565248
	7	0.133892	0.385731	0.000000	0.079490	0.599113
	8	0.107259	0.349545	0.000000	0.071319	0.528123
	9	0.080350	0.241321	0.000000	0.049738	0.371409
	10	0.095040	0.265335	0.000000	0.057127	0.417502
	11	0.085228	0.249405	0.000000	0.052767	0.387400
	12	0.117308	0.328277	0.000000	0.072054	0.517639
2016		2.298784	4.052943	0.000000	0.879980	7.231707
	1	0.230823	0.378044	0.000000	0.082771	0.691638
	2	0.213208	0.358581	0.000000	0.079615	0.651404
	3	0.230239	0.402778	0.000000	0.088852	0.721869
	4	0.193987	0.324946	0.000000	0.066077	0.585010
	5	0.207184	0.366934	0.000000	0.079078	0.653196
	6	0.209778	0.379960	0.000000	0.086031	0.675769
	7	0.211170	0.387334	0.000000	0.087053	0.685557
	8	0.170839	0.324841	0.000000	0.071052	0.566732
	9	0.066427	0.093502	0.000000	0.019246	0.179175
	10	0.190549	0.300518	0.000000	0.062661	0.553728
	11	0.190308	0.355772	0.000000	0.075704	0.621784
	12	0.184272	0.379733	0.000000	0.081840	0.645845
2015		3.065819	3.979703	0.000000	0.889147	7.934669
	1	0.289506	0.179598	0.000000	0.039110	0.508214
	2	0.290185	0.344911	0.000000	0.076300	0.711396
	3	0.306783	0.374016	0.000000	0.088097	0.768896
	4	0.279380	0.330586	0.000000	0.073758	0.683724
	5	0.247808	0.253872	0.000000	0.060177	0.561857
	6	0.253795	0.362502	0.000000	0.082941	0.699238
	7	0.253450	0.414655	0.000000	0.095292	0.763397
	8	0.242876	0.409056	0.000000	0.094890	0.746822
	9	0.198788	0.293689	0.000000	0.060272	0.552749
	10	0.236903	0.273754	0.000000	0.059900	0.570557
	11	0.231588	0.331293	0.000000	0.069912	0.632793
	12	0.234757	0.411771	0.000000	0.088498	0.735026



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2014		3.380316	3.613096	0.000000	0.811313	7.804725
	1	0.340539	0.348138	0.000000	0.082429	0.771106
	2	0.337411	0.275670	0.000000	0.066739	0.679820
	3	0.284573	0.358012	0.000000	0.080367	0.722952
	4	0.298056	0.309163	0.000000	0.067089	0.674308
	5	0.379051	0.372806	0.000000	0.078876	0.830733
	6	0.358888	0.374688	0.000000	0.086575	0.820151
	7	0.355208	0.356757	0.000000	0.081597	0.793562
	8	0.345902	0.356737	0.000000	0.081222	0.783861
	9	0.230278	0.222081	0.000000	0.050505	0.502864
	10	0.073263	0.404615	0.000000	0.083082	0.560960
	11	0.068931	0.053881	0.000000	0.011345	0.134157
	12	0.308216	0.180548	0.000000	0.041487	0.530251
2013		2.123880	2.986224	0.000000	0.716559	5.826663
	1	0.035475	0.123088	0.000000	0.032396	0.190959
	2	0.050275	0.148863	0.000000	0.035586	0.234724
	3	0.044178	0.167547	0.000000	0.040055	0.251780
	4	0.061058	0.287260	0.000000	0.066312	0.414630
	5	0.162253	0.303650	0.000000	0.072250	0.538153
	6	0.156855	0.261333	0.000000	0.059810	0.477998
	7	0.308084	0.313753	0.000000	0.079021	0.700858
	8	0.349459	0.350593	0.000000	0.087665	0.787717
	9	0.212331	0.179662	0.000000	0.039777	0.431770
	10	0.333816	0.339462	0.000000	0.085538	0.758816
	11	0.293065	0.313493	0.000000	0.073003	0.679561
	12	0.117031	0.197520	0.000000	0.045146	0.359697
2012		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000

Production , sum wellbores



Factpages

Field

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	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		20.760663	72.754417	0.000000	93.515080
2024		0.168910	1.279141	0.000000	1.448051
	1	0.090509	0.674699	0.000000	0.765208
	2	0.078401	0.604442	0.000000	0.682843
2023		1.198792	7.596105	0.000000	8.794897
	1	0.120313	0.671811	0.000000	0.792124
	2	0.107790	0.616954	0.000000	0.724744
	3	0.115785	0.669341	0.000000	0.785126
	4	0.108139	0.648354	0.000000	0.756493
	5	0.108435	0.666137	0.000000	0.774572
	6	0.101007	0.632958	0.000000	0.733965
	7	0.104800	0.677800	0.000000	0.782600
	8	0.102135	0.692941	0.000000	0.795076
	9	0.066838	0.496574	0.000000	0.563412
	10	0.073313	0.523441	0.000000	0.596754
	11	0.093924	0.633648	0.000000	0.727572
2022		1.423923	6.950233	0.000000	8.374156
	1	0.107592	0.479941	0.000000	0.587533
	2	0.072769	0.403193	0.000000	0.475962
	3	0.141012	0.538096	0.000000	0.679108
	4	0.140618	0.598730	0.000000	0.739348
	5	0.094724	0.459918	0.000000	0.554642
	6	0.130436	0.635392	0.000000	0.765828
	7	0.135719	0.659232	0.000000	0.794951
	8	0.130381	0.651856	0.000000	0.782237
	9	0.116428	0.592999	0.000000	0.709427
	10	0.121221	0.629596	0.000000	0.750817
	11	0.112310	0.629218	0.000000	0.741528
2021		1.512213	8.510005	0.000000	10.022218
	1	0.143582	1.178785	0.000000	1.322367
	2	0.098833	0.821196	0.000000	0.920029
	3	0.110055	0.882907	0.000000	0.992962
	4	0.125276	1.062789	0.000000	1.188065
	5	0.054444	0.475875	0.000000	0.530319
	6	0.079870	0.405956	0.000000	0.485826
	7	0.169049	0.723751	0.000000	0.892800
	8	0.166415	0.668720	0.000000	0.835135
	9	0.124451	0.627356	0.000000	0.751807
	10	0.123497	0.486531	0.000000	0.610028



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Field

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2021	11	0.140317	0.526250	0.000000	0.666567
	12	0.176424	0.649889	0.000000	0.826313
2020		1.177775	8.202168	0.000000	9.379943
	1	0.101179	0.607904	0.000000	0.709083
	2	0.092078	0.567935	0.000000	0.660013
	3	0.094395	0.607944	0.000000	0.702339
	4	0.091933	0.589984	0.000000	0.681917
	5	0.109100	0.757714	0.000000	0.866814
	6	0.086918	0.624304	0.000000	0.711222
	7	0.101382	0.715076	0.000000	0.816458
	8	0.074035	0.531318	0.000000	0.605353
	9	0.084936	0.583597	0.000000	0.668533
	10	0.095234	0.725803	0.000000	0.821037
	11	0.107606	0.739733	0.000000	0.847339
	12	0.138979	1.150856	0.000000	1.289835
2019		1.282503	5.971207	0.000000	7.253710
	1	0.133160	0.537997	0.000000	0.671157
	2	0.040624	0.327410	0.000000	0.368034
	3	0.080154	0.421262	0.000000	0.501416
	4	0.122266	0.494500	0.000000	0.616766
	5	0.122056	0.521813	0.000000	0.643869
	6	0.121284	0.518018	0.000000	0.639302
	7	0.121850	0.547723	0.000000	0.669573
	8	0.118233	0.536436	0.000000	0.654669
	9	0.104781	0.494454	0.000000	0.599235
	10	0.110351	0.536256	0.000000	0.646607
	11	0.103427	0.510901	0.000000	0.614328
	12	0.104317	0.524437	0.000000	0.628754
2018		1.524361	6.035310	0.000000	7.559671
	1	0.135990	0.540048	0.000000	0.676038
	2	0.122934	0.489352	0.000000	0.612286
	3	0.127385	0.526184	0.000000	0.653569
	4	0.125186	0.442515	0.000000	0.567701
	5	0.143231	0.538011	0.000000	0.681242
	6	0.118933	0.490269	0.000000	0.609202
	7	0.138122	0.533698	0.000000	0.671820
	8	0.136429	0.539901	0.000000	0.676330
	9	0.099845	0.409558	0.000000	0.509403
	10	0.111845	0.437550	0.000000	0.549395
	11	0.128740	0.528940	0.000000	0.657680
	12	0.135721	0.559284	0.000000	0.695005
2017		1.603387	6.200757	0.000000	7.804144
	1	0.189021	0.642926	0.000000	0.831947



Factpages

Field

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2017	2	0.163777	0.556888	0.000000	0.720665
	3	0.173671	0.598936	0.000000	0.772607
	4	0.171367	0.597323	0.000000	0.768690
	5	0.149829	0.569415	0.000000	0.719244
	6	0.136645	0.531059	0.000000	0.667704
	7	0.133892	0.549786	0.000000	0.683678
	8	0.107259	0.492898	0.000000	0.600157
	9	0.080350	0.353886	0.000000	0.434236
	10	0.095040	0.422759	0.000000	0.517799
	11	0.085228	0.388075	0.000000	0.473303
	12	0.117308	0.496806	0.000000	0.614114
2016		2.298784	6.464520	0.000000	8.763304
	1	0.230823	0.594409	0.000000	0.825232
	2	0.213208	0.570451	0.000000	0.783659
	3	0.230239	0.633801	0.000000	0.864040
	4	0.193987	0.512443	0.000000	0.706430
	5	0.207184	0.585753	0.000000	0.792937
	6	0.209778	0.604879	0.000000	0.814657
	7	0.211170	0.609927	0.000000	0.821097
	8	0.170839	0.502304	0.000000	0.673143
	9	0.066427	0.156990	0.000000	0.223417
	10	0.190549	0.512909	0.000000	0.703458
	11	0.190308	0.582988	0.000000	0.773296
	12	0.184272	0.597666	0.000000	0.781938
2015		3.065819	6.195780	0.000000	9.261599
	1	0.289506	0.355272	0.000000	0.644778
	2	0.290185	0.525691	0.000000	0.815876
	3	0.306783	0.575451	0.000000	0.882234
	4	0.279380	0.526207	0.000000	0.805587
	5	0.247808	0.416400	0.000000	0.664208
	6	0.253795	0.550064	0.000000	0.803859
	7	0.253450	0.612593	0.000000	0.866043
	8	0.242876	0.588225	0.000000	0.831101
	9	0.198788	0.437021	0.000000	0.635809
	10	0.236903	0.459674	0.000000	0.696577
	11	0.231588	0.540583	0.000000	0.772171
	12	0.234757	0.608599	0.000000	0.843356
2014		3.380316	5.358309	0.000000	8.738625
	1	0.340539	0.508580	0.000000	0.849119
	2	0.337411	0.445717	0.000000	0.783128
	3	0.284573	0.488793	0.000000	0.773366
	4	0.298056	0.452039	0.000000	0.750095
	5	0.379051	0.561742	0.000000	0.940793



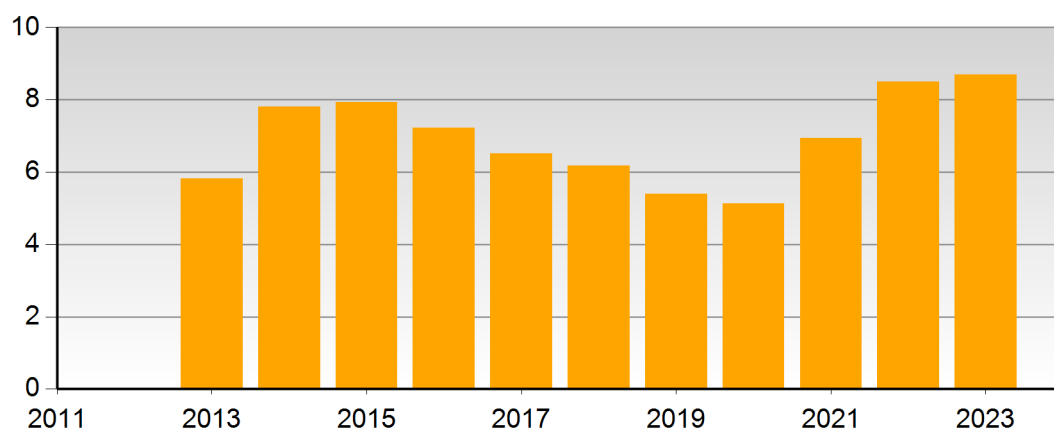
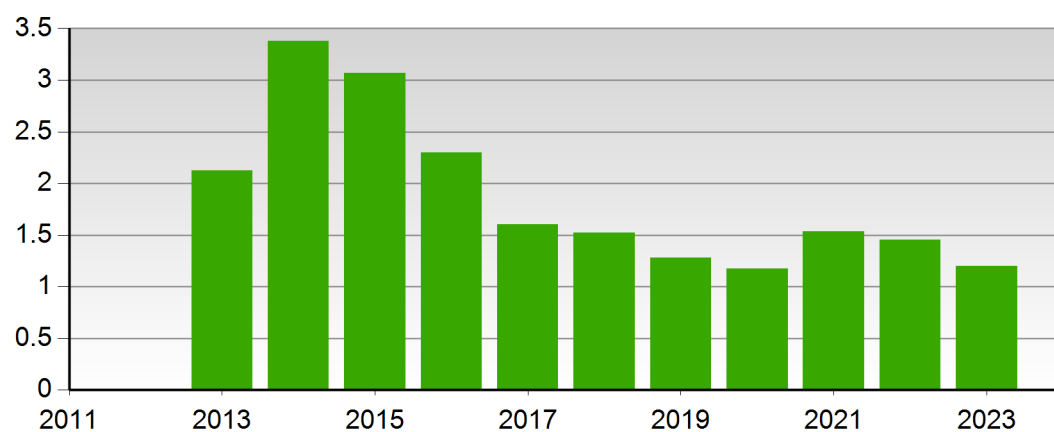
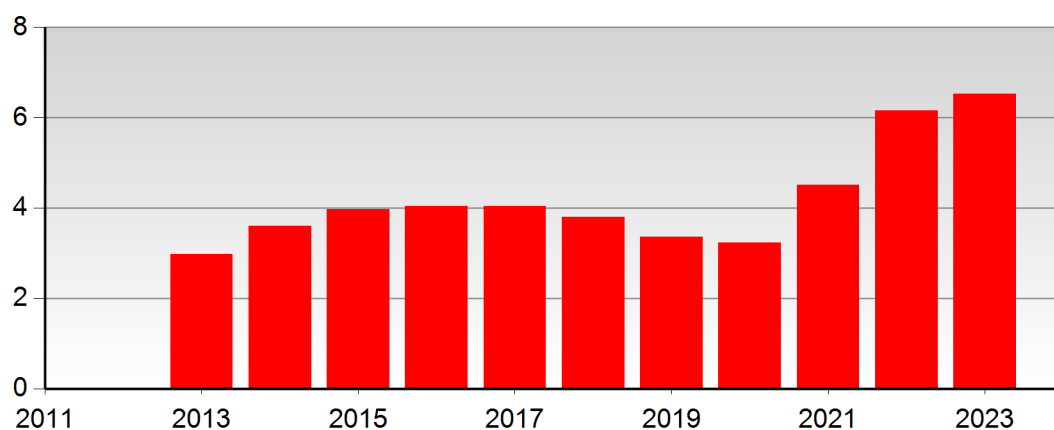
Factpages

Field

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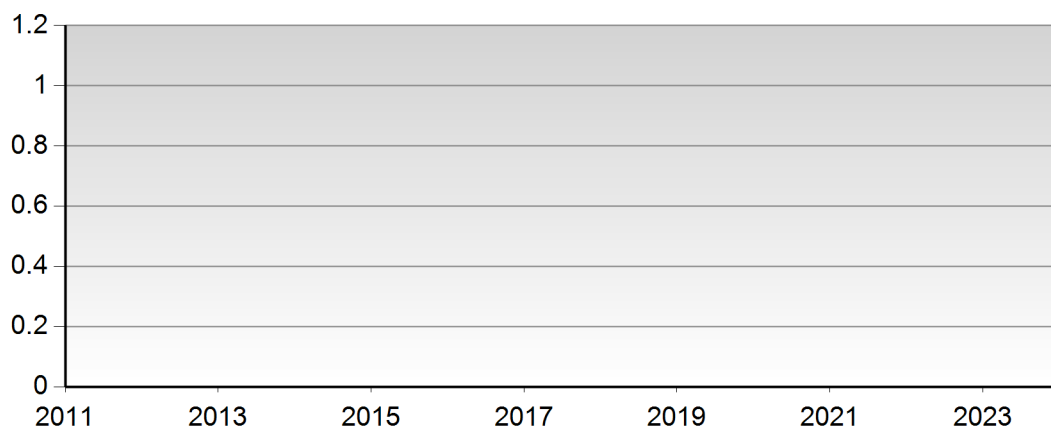
2014	6	0.358888	0.563675	0.000000	0.922563
	7	0.355208	0.554348	0.000000	0.909556
	8	0.345902	0.548598	0.000000	0.894500
	9	0.230278	0.344256	0.000000	0.574534
	10	0.073263	0.446274	0.000000	0.519537
	11	0.068931	0.095173	0.000000	0.164104
	12	0.308216	0.349114	0.000000	0.657330
2013		2.123880	3.990882	0.000000	6.114762
	1	0.035475	0.156018	0.000000	0.191493
	2	0.050275	0.175713	0.000000	0.225988
	3	0.044178	0.191209	0.000000	0.235387
	4	0.061058	0.326681	0.000000	0.387739
	5	0.162253	0.368232	0.000000	0.530485
	6	0.156855	0.329559	0.000000	0.486414
	7	0.308084	0.438630	0.000000	0.746714
	8	0.349459	0.499805	0.000000	0.849264
	9	0.212331	0.264708	0.000000	0.477039
	10	0.333816	0.506500	0.000000	0.840316
	11	0.293065	0.462817	0.000000	0.755882
	12	0.117031	0.271010	0.000000	0.388041
2012		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
	3	0.000000	0.000000	0.000000	0.000000
	4	0.000000	0.000000	0.000000	0.000000
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
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Production - charts

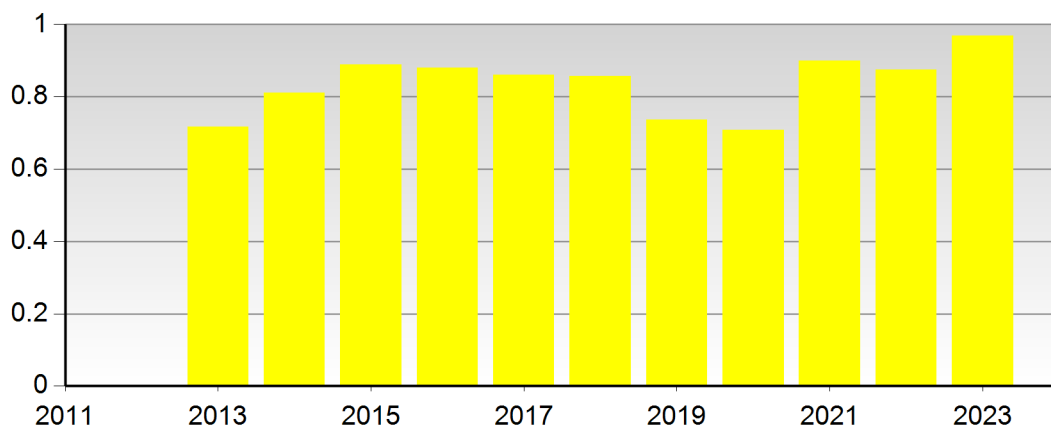
**Net - oil equivalents [mill Sm3]****Net - oil [mill Sm3]****Net - gas [bill Sm3]**



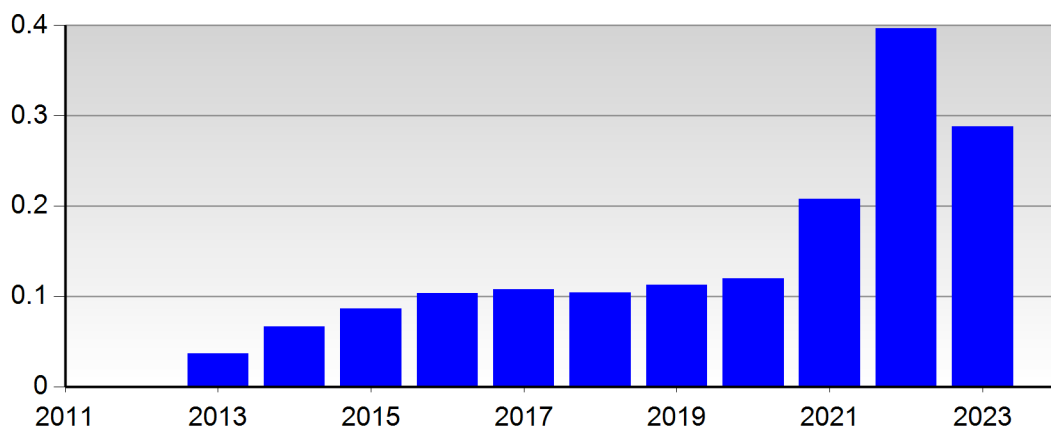
Net - condensate [mill Sm3]



Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration



Wellbore name	Entered date	Completed date	Purpose	Status	Content
6507/3-3	23.12.1998	25.03.1999	WILDCAT	P&A	GAS
6507/3-3 A	25.03.1999	06.05.1999	APPRAISAL	P&A	GAS
6507/3-3 B	07.05.1999	16.06.1999	APPRAISAL	P&A	GAS
6507/5-1	24.12.1997	03.05.1998	WILDCAT	P&A	OIL/GAS/CO NDENSATE
6507/5-2	13.08.1999	23.09.1999	APPRAISAL	P&A	GAS/CONDE NSATE
6507/5-3	15.05.2000	23.06.2000	WILDCAT	P&A	GAS
6507/5-4	10.02.2001	15.04.2001	APPRAISAL	P&A	OIL/GAS
6507/5-4 A	15.04.2001	03.06.2001	APPRAISAL	P&A	OIL
6507/5-5	28.11.2001	14.02.2002	APPRAISAL	P&A	OIL
6507/5-6 S	12.01.2010	08.06.2010	APPRAISAL	PLUGGED	GAS
6507/5-8	24.02.2018	27.03.2018	WILDCAT	P&A	GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
6507/3-D-2 H	12.07.2010	11.11.2011	PRODUCTION	GAS
6507/3-D-3 H	15.07.2010	17.12.2011	PRODUCTION	GAS
6507/3-D-4 H	16.03.2020	07.04.2020	PRODUCTION	GAS/CONDE NSATE
6507/3-H-1 H	23.01.2021	12.03.2021	PRODUCTION	GAS/CONDE NSATE
6507/5-A-1 H	11.05.2011	24.05.2011	PRODUCTION	GAS
6507/5-A-3 H	22.01.2010	12.03.2011	PRODUCTION	GAS
6507/5-A-3 AH	24.08.2022	15.09.2022	PRODUCTION	GAS
6507/5-A-4 H	07.02.2010	31.03.2011	PRODUCTION	GAS
6507/5-A-6 H	02.02.2010	13.04.2011	PRODUCTION	GAS
6507/5-B-2 H	20.09.2010	28.09.2011	INJECTION	GAS
6507/5-B-3 H	21.09.2010	05.04.2013	INJECTION	GAS
6507/5-B-5 H	16.09.2010	02.02.2013	OBSERVATION	OIL
6507/5-B-5 AH	07.02.2013	14.03.2013	OBSERVATION	OIL
6507/5-B-6 H	17.09.2010	06.03.2012	PRODUCTION	OIL
6507/5-B-7 H	22.04.2021	08.05.2021	OBSERVATION	NOT APPLICABLE
6507/5-B-7 AH	09.05.2021	20.05.2021	PRODUCTION	OIL
6507/5-B-8 H	03.08.2011	02.01.2013	PRODUCTION	OIL
6507/5-B-9 H	15.09.2010	29.04.2013	PRODUCTION	OIL
6507/5-B-10 H	30.09.2010	10.11.2010	OBSERVATION	NOT APPLICABLE
6507/5-B-10 AH	26.01.2011	05.02.2012	PRODUCTION	OIL
6507/5-J-1 H	19.06.2010	21.06.2013	PRODUCTION	OIL
6507/5-J-2 H	20.06.2010	15.09.2012	INJECTION	GAS
6507/5-J-3 H	24.06.2010	15.08.2013	INJECTION	GAS



6507/5-J-4 H	31.08.2012	28.07.2013	PRODUCTION	OIL
6507/5-K-1 H	17.01.2020	28.01.2020	PRODUCTION	GAS/CONDE NSATE
6507/5-L-1 H	26.02.2020	04.03.2020	PRODUCTION	GAS/CONDE NSATE
6507/5-M-1 H	18.11.2019	03.12.2019	OBSERVATION	NOT APPLICABLE
6507/5-M-1 AH	04.12.2019	20.12.2019	PRODUCTION	GAS/CONDE NSATE

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
6507/3-U-3	04.07.2010	06.07.2010	SHALLOW GAS	P&A
6507/5-U-1	06.01.2010	08.01.2010	SHALLOW GAS	P&A
6507/5-U-2	09.01.2010	11.01.2010	SHALLOW GAS	P&A
6507/5-U-3	26.08.2010	28.08.2010	SHALLOW GAS	P&A