

**General information**

Field name	MORVIN
Factmaps in new window	link to map
Current activity status	Producing
Discovery wellbore	6506/11-7
Discovery year.	2001
Main area	Norwegian sea
Main supply base	Kristiansund
NPDID field	4966234

Picture**Discoveries included**

Discovery name
6506/11-7 Morvin

Activity status - history

Status	Status from	Status to
Producing	01.08.2010	
Approved for production	25.04.2008	31.07.2010

Located in

Block name	Prod. licence
6506/11	134 B
6506/11	134 C

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
25.04.2008	Kongen i statsråd	PDO

Owner - current

Owner kind	Owner name
PRODUCTION LICENSE	134 B

Operatorship - current





Company name

[Equinor Energy AS](#)**Licensees - current**

Company name	Nation code	Company share [%]
Equinor Energy AS	NO	64.000000
Vår Energi ASA	NO	30.000000
PGNiG Upstream Norway AS	NO	6.000000

Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
9.29	3.54	0.75	0.00	14.26

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.19	0.11	0.02	0.00	0.34

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
36.00	0.00	16.00	0.00

Description

Type	Text	Date updated
Development	Morvin is a field in the Norwegian Sea, 15 kilometres west of the Åsgard field. The water depth is 360 metres. Morvin was discovered in 2001, and the plan for development and production (PDO) was approved in 2008. The field is developed with two 4-slot subsea templates, tied to the Åsgard B facility. The production started in 2010.	14.12.2023
Reservoir	Morvin produces gas and oil from Jurassic sandstone in the Tilje, Tofte, Ile, Garn and Spekk Formations. The reservoirs are in a rotated and tilted fault block at depths of 4500-4700 metres. They have high pressure and high temperature (HPHT).	14.12.2023
Recovery strategy	The field is produced by pressure depletion.	28.02.2023



Transport	The well stream from Morvin is transported by a heated, 20-kilometre pipeline to the Åsgard B facility for processing. The condensate is separated from the gas and stabilised before being shipped together with condensate from the Åsgard field. The condensate is sold as oil. The rich gas is transported via the Åsgard Transport System (ÅTS) to the Kårstø terminal for separation of the natural gas liquids (NGL). The dry gas is transported from Kårstø to continental Europe via the Europipe II pipeline.	14.12.2023
Status	Drilling of new wells on Morvin is challenging. The focus is therefore to continue production from current wells, for example by conducting well interventions. In 2023, two coiled tubing operations have been performed on existing wells.	14.12.2023

Investments (expected)

The operators future investments related to the reservers from 2023 [mill NOK 2023-kroner]. The stated investment estimate has not been corrected for possible investment sharing.	0
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Investments (historical)

	Investments [mill NOK nominal values]
Sum	8015
2022	-21
2021	23
2020	24
2019	0
2018	18
2017	9
2016	1
2015	0
2014	-2
2013	0
2012	-31
2011	606
2010	3429
2009	1843
2008	1707
2007	409

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		9.341215	4.362013	0.000000	1.852489	15.555717
2024		0.033672	0.017895	0.000000	0.003920	0.055487
	1	0.016153	0.008340	0.000000	0.001762	0.026255





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2024	2	0.017519	0.009555	0.000000	0.002158	0.029232
2023		0.204153	0.088267	0.000000	0.019617	0.312037
	1	0.018395	0.005012	0.000000	0.001016	0.024423
	2	0.015971	0.007182	0.000000	0.001443	0.024596
	3	0.017032	0.006853	0.000000	0.001445	0.025330
	4	0.018182	0.007517	0.000000	0.001656	0.027355
	5	0.017215	0.006543	0.000000	0.001411	0.025169
	6	0.016576	0.006886	0.000000	0.001608	0.025070
	7	0.014793	0.005870	0.000000	0.001326	0.021989
	8	0.015061	0.006525	0.000000	0.001517	0.023103
	9	0.015225	0.007186	0.000000	0.001555	0.023966
	10	0.018346	0.008571	0.000000	0.002039	0.028956
	11	0.020470	0.010990	0.000000	0.002619	0.034079
	12	0.016887	0.009132	0.000000	0.001982	0.028001
2022		0.211311	0.091357	0.000000	0.019354	0.322022
	1	0.019003	0.008615	0.000000	0.002014	0.029632
	2	0.017212	0.007905	0.000000	0.001693	0.026810
	3	0.018308	0.007629	0.000000	0.001570	0.027507
	4	0.022699	0.006658	0.000000	0.001394	0.030751
	5	0.018304	0.007676	0.000000	0.001642	0.027622
	6	0.018501	0.008008	0.000000	0.001685	0.028194
	7	0.018598	0.008078	0.000000	0.001707	0.028383
	8	0.018480	0.008044	0.000000	0.001708	0.028232
	9	0.017554	0.007940	0.000000	0.001778	0.027272
	10	0.016878	0.007289	0.000000	0.001557	0.025724
	11	0.009012	0.005565	0.000000	0.000999	0.015576
	12	0.016762	0.007950	0.000000	0.001607	0.026319
2021		0.174171	0.082481	0.000000	0.025373	0.282025
	1	0.019719	0.007669	0.000000	0.002878	0.030266
	2	0.017823	0.006893	0.000000	0.002611	0.027327
	3	0.019039	0.007350	0.000000	0.002886	0.029275
	4	0.019801	0.007857	0.000000	0.002834	0.030492
	5	0.002812	0.002629	0.000000	0.000935	0.006376
	6	0.001119	0.002419	0.000000	0.000606	0.004144
	7	0.003506	0.001767	0.000000	0.000479	0.005752
	8	0.021985	0.009109	0.000000	0.002837	0.033931
	9	0.017436	0.007536	0.000000	0.002284	0.027256
	10	0.017800	0.007955	0.000000	0.001938	0.027693
	11	0.017092	0.007710	0.000000	0.001935	0.026737
	12	0.016039	0.013587	0.000000	0.003150	0.032776
2020		0.272875	0.325376	0.000000	0.120916	0.719167
	1	0.029333	0.029487	0.000000	0.011312	0.070132



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2020	2	0.025566	0.026988	0.000000	0.009985	0.062539
	3	0.026272	0.028597	0.000000	0.010336	0.065205
	4	0.027166	0.028898	0.000000	0.008689	0.064753
	5	0.025880	0.028996	0.000000	0.009979	0.064855
	6	0.020019	0.025678	0.000000	0.010092	0.055789
	7	0.021248	0.027163	0.000000	0.010177	0.058588
	8	0.016981	0.026005	0.000000	0.010292	0.053278
	9	0.019378	0.022732	0.000000	0.008152	0.050262
	10	0.020022	0.027054	0.000000	0.010735	0.057811
	11	0.021481	0.026712	0.000000	0.010560	0.058753
	12	0.019529	0.027066	0.000000	0.010607	0.057202
2019		0.396810	0.370427	0.000000	0.160130	0.927367
	1	0.036848	0.030982	0.000000	0.011786	0.079616
	2	0.035515	0.028814	0.000000	0.012050	0.076379
	3	0.039987	0.031145	0.000000	0.014017	0.085149
	4	0.034580	0.029773	0.000000	0.012038	0.076391
	5	0.037763	0.031309	0.000000	0.013606	0.082678
	6	0.034858	0.030338	0.000000	0.013065	0.078261
	7	0.033704	0.031770	0.000000	0.014630	0.080104
	8	0.031382	0.032226	0.000000	0.014503	0.078111
	9	0.026062	0.030083	0.000000	0.012714	0.068859
	10	0.028067	0.031494	0.000000	0.013473	0.073034
	11	0.028722	0.030765	0.000000	0.013896	0.073383
	12	0.029322	0.031728	0.000000	0.014352	0.075402
2018		0.465778	0.286376	0.000000	0.132263	0.884417
	1	0.037732	0.022203	0.000000	0.010666	0.070601
	2	0.037828	0.020749	0.000000	0.010066	0.068643
	3	0.041470	0.022360	0.000000	0.010772	0.074602
	4	0.035972	0.021766	0.000000	0.009704	0.067442
	5	0.041544	0.023597	0.000000	0.011238	0.076379
	6	0.041700	0.025490	0.000000	0.011754	0.078944
	7	0.043745	0.026695	0.000000	0.012479	0.082919
	8	0.039777	0.025507	0.000000	0.011537	0.076821
	9	0.035411	0.022954	0.000000	0.010442	0.068807
	10	0.036857	0.024141	0.000000	0.011331	0.072329
	11	0.036164	0.023931	0.000000	0.010915	0.071010
	12	0.037578	0.026983	0.000000	0.011359	0.075920
2017		0.460243	0.254812	0.000000	0.112618	0.827673
	1	0.043697	0.023459	0.000000	0.010804	0.077960
	2	0.046868	0.022631	0.000000	0.010518	0.080017
	3	0.048979	0.024907	0.000000	0.011744	0.085630
	4	0.051594	0.023695	0.000000	0.011453	0.086742
	5	0.036886	0.022343	0.000000	0.009104	0.068333



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2017	6	0.030107	0.021410	0.000000	0.008360	0.059877
	7	0.033708	0.021518	0.000000	0.009052	0.064278
	8	0.035321	0.021861	0.000000	0.009277	0.066459
	9	0.031007	0.018959	0.000000	0.007785	0.057751
	10	0.025547	0.015948	0.000000	0.006959	0.048454
	11	0.039074	0.022049	0.000000	0.009845	0.070968
	12	0.037455	0.016032	0.000000	0.007717	0.061204
2016		0.513662	0.381004	0.000000	0.178399	1.073065
	1	0.047685	0.034387	0.000000	0.018363	0.100435
	2	0.039040	0.031528	0.000000	0.016353	0.086921
	3	0.051578	0.034959	0.000000	0.019120	0.105657
	4	0.051689	0.034746	0.000000	0.018612	0.105047
	5	0.048364	0.034238	0.000000	0.014722	0.097324
	6	0.047071	0.030093	0.000000	0.013847	0.091011
	7	0.044663	0.033516	0.000000	0.015170	0.093349
	8	0.038711	0.029401	0.000000	0.012985	0.081097
	9	0.005390	0.004609	0.000000	0.001901	0.011900
	10	0.044110	0.033441	0.000000	0.014232	0.091783
	11	0.047466	0.034017	0.000000	0.014631	0.096114
	12	0.047895	0.046069	0.000000	0.018463	0.112427
2015		0.666781	0.529450	0.000000	0.269888	1.466119
	1	0.068897	0.047379	0.000000	0.025596	0.141872
	2	0.057821	0.039929	0.000000	0.021014	0.118764
	3	0.063325	0.044135	0.000000	0.024092	0.131552
	4	0.058633	0.043225	0.000000	0.022003	0.123861
	5	0.060524	0.044527	0.000000	0.023585	0.128636
	6	0.057651	0.041643	0.000000	0.022391	0.121685
	7	0.057216	0.042749	0.000000	0.023216	0.123181
	8	0.054844	0.045953	0.000000	0.024606	0.125403
	9	0.055830	0.044847	0.000000	0.021021	0.121698
	10	0.056933	0.046665	0.000000	0.022476	0.126074
	11	0.031242	0.042998	0.000000	0.018355	0.092595
	12	0.043865	0.045400	0.000000	0.021533	0.110798
2014		0.963800	0.760149	0.000000	0.354869	2.078818
	1	0.100088	0.069601	0.000000	0.026912	0.196601
	2	0.086393	0.061164	0.000000	0.024370	0.171927
	3	0.092330	0.068225	0.000000	0.025904	0.186459
	4	0.083781	0.063670	0.000000	0.030951	0.178402
	5	0.082892	0.065438	0.000000	0.030475	0.178805
	6	0.078142	0.055301	0.000000	0.028676	0.162119
	7	0.077046	0.059968	0.000000	0.030650	0.167664
	8	0.078578	0.064289	0.000000	0.031208	0.174075
	9	0.070922	0.060928	0.000000	0.029508	0.161358



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2014	10	0.077229	0.063707	0.000000	0.032056	0.172992
	11	0.068255	0.059859	0.000000	0.030490	0.158604
	12	0.068144	0.067999	0.000000	0.033669	0.169812
2013		1.301819	0.967016	0.000000	0.371995	2.640830
	1	0.134979	0.088655	0.000000	0.037126	0.260760
	2	0.095207	0.073820	0.000000	0.028226	0.197253
	3	0.130734	0.088886	0.000000	0.034388	0.254008
	4	0.123581	0.086978	0.000000	0.031751	0.242310
	5	0.125657	0.090930	0.000000	0.033025	0.249612
	6	0.112885	0.087165	0.000000	0.031627	0.231677
	7	0.119423	0.089220	0.000000	0.033803	0.242446
	8	0.114273	0.085682	0.000000	0.033846	0.233801
	9	0.029394	0.022804	0.000000	0.007777	0.059975
	10	0.111322	0.084652	0.000000	0.035081	0.231055
	11	0.101380	0.074963	0.000000	0.029049	0.205392
	12	0.102984	0.093261	0.000000	0.036296	0.232541
2012		1.710676	0.207403	0.000000	0.083147	2.001226
	1	0.144674	0.018029	0.000000	0.007063	0.169766
	2	0.165429	0.012871	0.000000	0.005240	0.183540
	3	0.172062	0.017201	0.000000	0.007016	0.196279
	4	0.166224	0.000430	0.000000	0.000164	0.166818
	5	0.163575	0.000000	0.000000	0.000000	0.163575
	6	0.126984	0.002101	0.000000	0.000816	0.129901
	7	0.120806	0.021046	0.000000	0.007957	0.149809
	8	0.111083	0.020790	0.000000	0.007935	0.139808
	9	0.112761	0.020397	0.000000	0.007759	0.140917
	10	0.148267	0.032073	0.000000	0.013236	0.193576
	11	0.135910	0.030060	0.000000	0.012682	0.178652
	12	0.142901	0.032405	0.000000	0.013279	0.188585
2011		1.558451	0.000000	0.000000	0.000000	1.558451
	1	0.099182	0.000000	0.000000	0.000000	0.099182
	2	0.048932	0.000000	0.000000	0.000000	0.048932
	3	0.043639	0.000000	0.000000	0.000000	0.043639
	4	0.045523	0.000000	0.000000	0.000000	0.045523
	5	0.089755	0.000000	0.000000	0.000000	0.089755
	6	0.182940	0.000000	0.000000	0.000000	0.182940
	7	0.232468	0.000000	0.000000	0.000000	0.232468
	8	0.209025	0.000000	0.000000	0.000000	0.209025
	9	0.162247	0.000000	0.000000	0.000000	0.162247
	10	0.158902	0.000000	0.000000	0.000000	0.158902
	11	0.148396	0.000000	0.000000	0.000000	0.148396
	12	0.137442	0.000000	0.000000	0.000000	0.137442



2010		0.407013	0.000000	0.000000	0.000000	0.407013
	8	0.038699	0.000000	0.000000	0.000000	0.038699
	9	0.051938	0.000000	0.000000	0.000000	0.051938
	10	0.128131	0.000000	0.000000	0.000000	0.128131
	11	0.107107	0.000000	0.000000	0.000000	0.107107
	12	0.081138	0.000000	0.000000	0.000000	0.081138

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		9.169767	4.765278	0.000000	13.935045
2024		0.030323	0.021056	0.000000	0.051379
	1	0.014459	0.010040	0.000000	0.024499
	2	0.015864	0.011016	0.000000	0.026880
2023		0.183553	0.120155	0.000000	0.303708
	1	0.016614	0.010449	0.000000	0.027063
	2	0.014381	0.009044	0.000000	0.023425
	3	0.015292	0.009617	0.000000	0.024909
	4	0.016448	0.010346	0.000000	0.026794
	5	0.015469	0.009729	0.000000	0.025198
	6	0.014889	0.009364	0.000000	0.024253
	7	0.013118	0.008250	0.000000	0.021368
	8	0.013378	0.009186	0.000000	0.022564
	9	0.013577	0.009308	0.000000	0.022885
	10	0.016567	0.011376	0.000000	0.027943
	11	0.018669	0.012964	0.000000	0.031633
	12	0.015151	0.010522	0.000000	0.025673
2022		0.191756	0.123146	0.000000	0.314902
	1	0.017580	0.011955	0.000000	0.029535
	2	0.015893	0.010808	0.000000	0.026701
	3	0.016589	0.010625	0.000000	0.027214
	4	0.021065	0.013477	0.000000	0.034542
	5	0.016562	0.010498	0.000000	0.027060
	6	0.016792	0.010645	0.000000	0.027437
	7	0.016847	0.010678	0.000000	0.027525
	8	0.016732	0.010606	0.000000	0.027338
	9	0.015873	0.010063	0.000000	0.025936
	10	0.015178	0.009547	0.000000	0.024725
	11	0.007580	0.004768	0.000000	0.012348
	12	0.015065	0.009476	0.000000	0.024541
2021		0.173186	0.112566	0.000000	0.285752
	1	0.019928	0.012736	0.000000	0.032664
	2	0.017850	0.011408	0.000000	0.029258



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2021	3	0.019055	0.012178	0.000000	0.031233
	4	0.019797	0.012653	0.000000	0.032450
	5	0.002722	0.001740	0.000000	0.004462
	6	0.001026	0.000655	0.000000	0.001681
	7	0.003401	0.002174	0.000000	0.005575
	8	0.021997	0.014059	0.000000	0.036056
	9	0.017067	0.010908	0.000000	0.027975
	10	0.017588	0.011954	0.000000	0.029542
	11	0.016832	0.011357	0.000000	0.028189
	12	0.015923	0.010744	0.000000	0.026667
2020		0.266235	0.165797	0.000000	0.432032
	1	0.028238	0.017487	0.000000	0.045725
	2	0.024660	0.015271	0.000000	0.039931
	3	0.025220	0.015618	0.000000	0.040838
	4	0.026115	0.016172	0.000000	0.042287
	5	0.024873	0.015705	0.000000	0.040578
	6	0.019593	0.012371	0.000000	0.031964
	7	0.020946	0.013226	0.000000	0.034172
	8	0.016633	0.010502	0.000000	0.027135
	9	0.019474	0.012296	0.000000	0.031770
	10	0.019933	0.012586	0.000000	0.032519
	11	0.021304	0.013382	0.000000	0.034686
	12	0.019246	0.011181	0.000000	0.030427
2019		0.364102	0.226642	0.000000	0.590744
	1	0.031569	0.019651	0.000000	0.051220
	2	0.030733	0.019130	0.000000	0.049863
	3	0.032748	0.020385	0.000000	0.053133
	4	0.029499	0.018362	0.000000	0.047861
	5	0.032493	0.020226	0.000000	0.052719
	6	0.029801	0.018550	0.000000	0.048351
	7	0.033704	0.020980	0.000000	0.054684
	8	0.031382	0.019534	0.000000	0.050916
	9	0.026062	0.016223	0.000000	0.042285
	10	0.028067	0.017471	0.000000	0.045538
	11	0.028722	0.017878	0.000000	0.046600
	12	0.029322	0.018252	0.000000	0.047574
2018		0.425029	0.244945	0.000000	0.669974
	1	0.034125	0.019666	0.000000	0.053791
	2	0.034522	0.019895	0.000000	0.054417
	3	0.037821	0.021796	0.000000	0.059617
	4	0.032523	0.018743	0.000000	0.051266
	5	0.037909	0.021847	0.000000	0.059756
	6	0.038160	0.021992	0.000000	0.060152



Factpages

Field

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2018	7	0.040075	0.023095	0.000000	0.063170
	8	0.036158	0.020838	0.000000	0.056996
	9	0.031967	0.018423	0.000000	0.050390
	10	0.033274	0.019176	0.000000	0.052450
	11	0.032698	0.018844	0.000000	0.051542
	12	0.035797	0.020630	0.000000	0.056427
2017		0.409867	0.191921	0.000000	0.601788
	1	0.039398	0.019736	0.000000	0.059134
	2	0.042844	0.021463	0.000000	0.064307
	3	0.044597	0.022341	0.000000	0.066938
	4	0.047221	0.021419	0.000000	0.068640
	5	0.032688	0.014827	0.000000	0.047515
	6	0.026188	0.011879	0.000000	0.038067
	7	0.029724	0.013483	0.000000	0.043207
	8	0.031212	0.014158	0.000000	0.045370
	9	0.027089	0.012287	0.000000	0.039376
	10	0.021688	0.009838	0.000000	0.031526
	11	0.034949	0.015853	0.000000	0.050802
	12	0.032269	0.014637	0.000000	0.046906
2016		0.497240	0.246117	0.000000	0.743357
	1	0.047685	0.023583	0.000000	0.071268
	2	0.039040	0.019308	0.000000	0.058348
	3	0.051578	0.025509	0.000000	0.077087
	4	0.051689	0.025564	0.000000	0.077253
	5	0.048364	0.022467	0.000000	0.070831
	6	0.047071	0.023580	0.000000	0.070651
	7	0.044663	0.022373	0.000000	0.067036
	8	0.038711	0.019392	0.000000	0.058103
	9	0.005390	0.002700	0.000000	0.008090
	10	0.044110	0.022097	0.000000	0.066207
	11	0.040594	0.020335	0.000000	0.060929
	12	0.038345	0.019209	0.000000	0.057554
2015		0.666767	0.329778	0.000000	0.996545
	1	0.068897	0.034076	0.000000	0.102973
	2	0.057821	0.028598	0.000000	0.086419
	3	0.063325	0.031320	0.000000	0.094645
	4	0.058633	0.028999	0.000000	0.087632
	5	0.060524	0.029935	0.000000	0.090459
	6	0.057651	0.028514	0.000000	0.086165
	7	0.057216	0.028298	0.000000	0.085514
	8	0.054840	0.027124	0.000000	0.081964
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	10	0.056928	0.028157	0.000000	0.085085



Factpages

Field

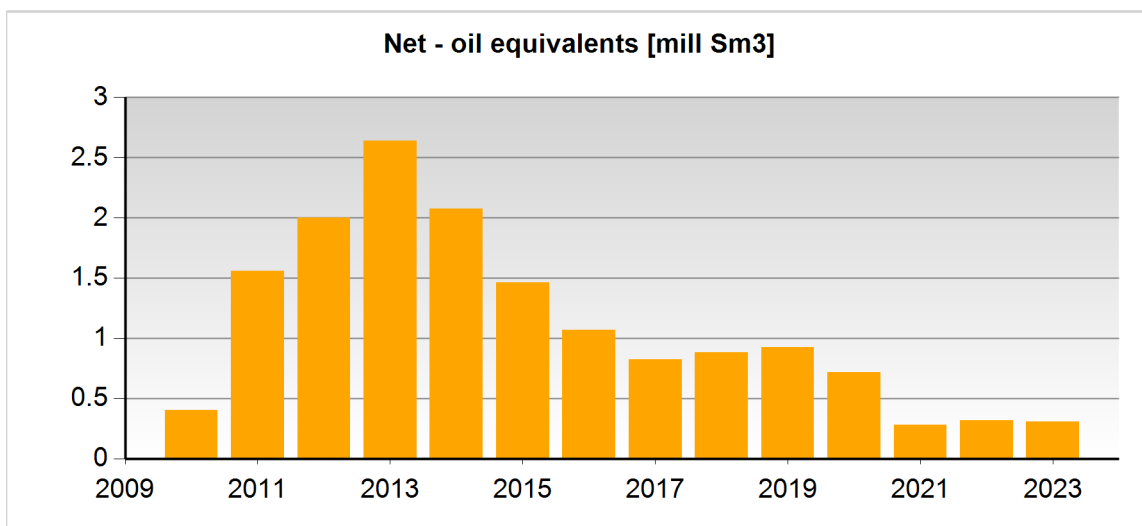
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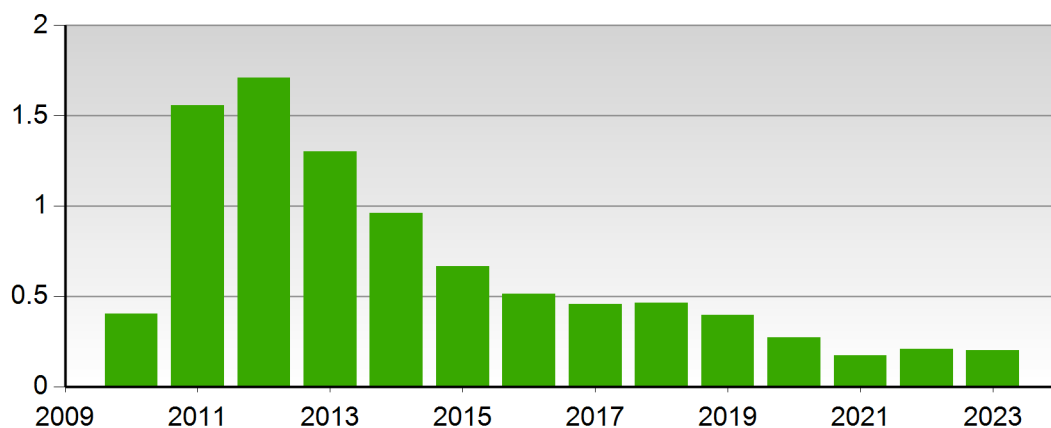
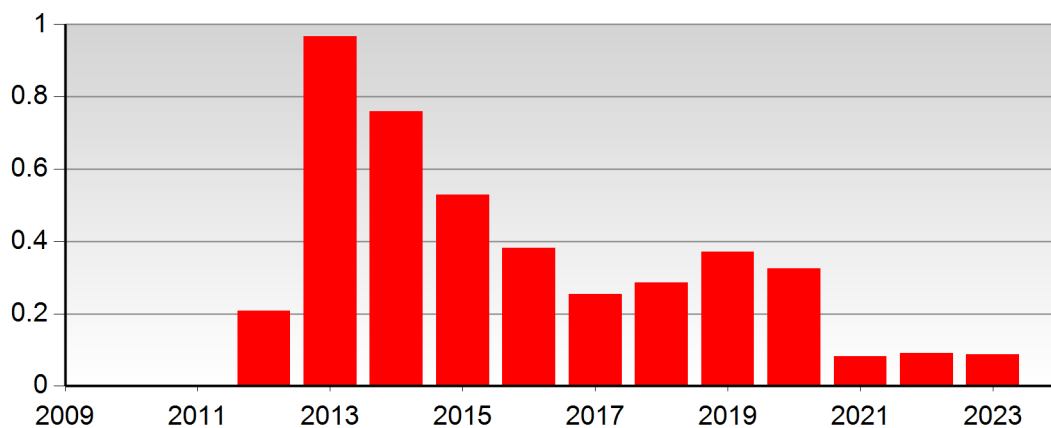
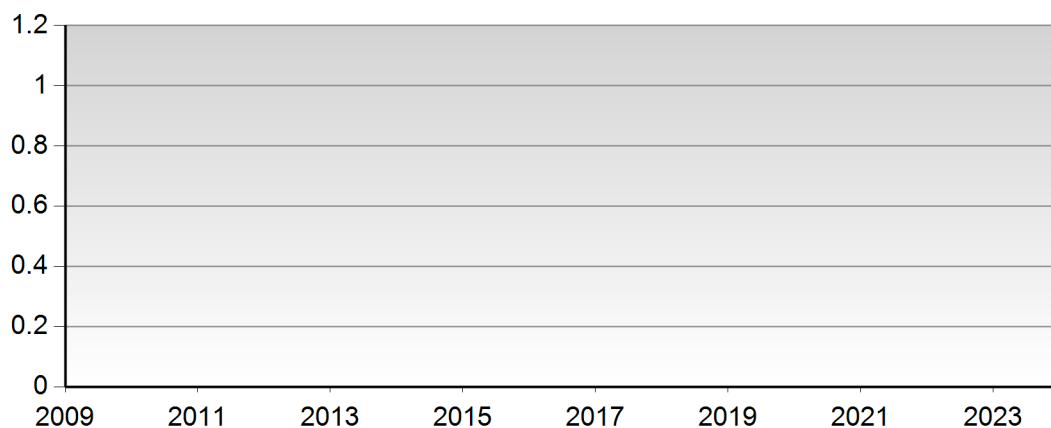
2015	11	0.031242	0.015451	0.000000	0.046693
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2014		0.963800	0.496886	0.000000	1.460686
	1	0.100088	0.051600	0.000000	0.151688
	2	0.086393	0.044540	0.000000	0.130933
	3	0.092330	0.047600	0.000000	0.139930
	4	0.083781	0.043193	0.000000	0.126974
	5	0.082892	0.042735	0.000000	0.125627
	6	0.078142	0.040286	0.000000	0.118428
	7	0.077046	0.039721	0.000000	0.116767
	8	0.078578	0.040511	0.000000	0.119089
	9	0.070922	0.036564	0.000000	0.107486
	10	0.077229	0.039815	0.000000	0.117044
	11	0.068255	0.035189	0.000000	0.103444
	12	0.068144	0.035132	0.000000	0.103276
2013		1.301820	0.671431	0.000000	1.973251
	1	0.134979	0.069617	0.000000	0.204596
	2	0.095207	0.049104	0.000000	0.144311
	3	0.130734	0.067428	0.000000	0.198162
	4	0.123581	0.063739	0.000000	0.187320
	5	0.125657	0.064809	0.000000	0.190466
	6	0.112885	0.058222	0.000000	0.171107
	7	0.119423	0.061594	0.000000	0.181017
	8	0.114273	0.058938	0.000000	0.173211
	9	0.029394	0.015160	0.000000	0.044554
	10	0.111322	0.057416	0.000000	0.168738
	11	0.101380	0.052288	0.000000	0.153668
	12	0.102985	0.053116	0.000000	0.156101
2012		1.724111	0.858997	0.000000	2.583108
	1	0.136812	0.064875	0.000000	0.201687
	2	0.168156	0.079738	0.000000	0.247894
	3	0.178429	0.084609	0.000000	0.263038
	4	0.172374	0.081738	0.000000	0.254112
	5	0.169628	0.080436	0.000000	0.250064
	6	0.126984	0.066070	0.000000	0.193054
	7	0.120806	0.062856	0.000000	0.183662
	8	0.111083	0.057796	0.000000	0.168879
	9	0.112761	0.058670	0.000000	0.171431
	10	0.148267	0.077143	0.000000	0.225410
	11	0.135910	0.070714	0.000000	0.206624
	12	0.142901	0.074352	0.000000	0.217253
2011		1.558451	0.753739	0.000000	2.312190
	1	0.099182	0.047969	0.000000	0.147151



2011	2	0.048932	0.023666	0.000000	0.072598
	3	0.043639	0.021106	0.000000	0.064745
	4	0.045523	0.022017	0.000000	0.067540
	5	0.089755	0.043410	0.000000	0.133165
	6	0.182940	0.088478	0.000000	0.271418
	7	0.232468	0.112432	0.000000	0.344900
	8	0.209025	0.101094	0.000000	0.310119
	9	0.162247	0.078470	0.000000	0.240717
	10	0.158902	0.076853	0.000000	0.235755
	11	0.148396	0.071771	0.000000	0.220167
	12	0.137442	0.066473	0.000000	0.203915
2010		0.413527	0.202102	0.000000	0.615629
	8	0.038699	0.018717	0.000000	0.057416
	9	0.058509	0.028075	0.000000	0.086584
	10	0.128074	0.064266	0.000000	0.192340
	11	0.107107	0.051802	0.000000	0.158909
	12	0.081138	0.039242	0.000000	0.120380

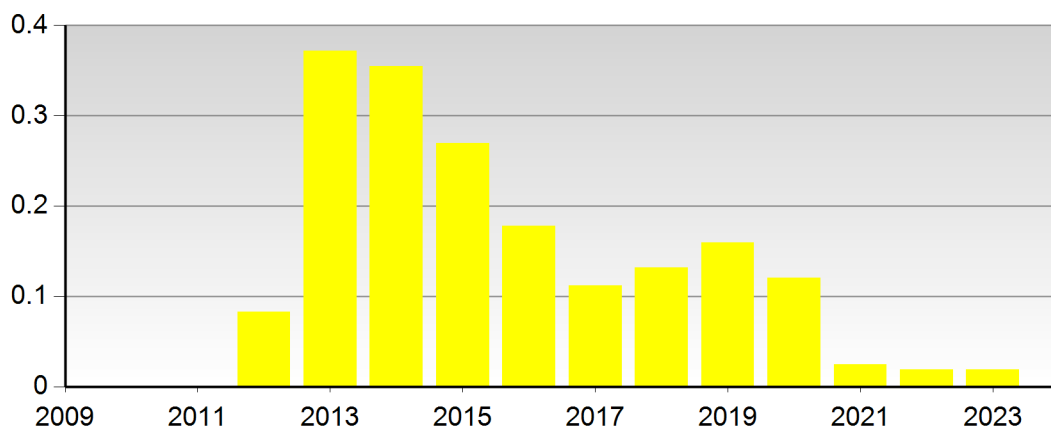
Production - charts



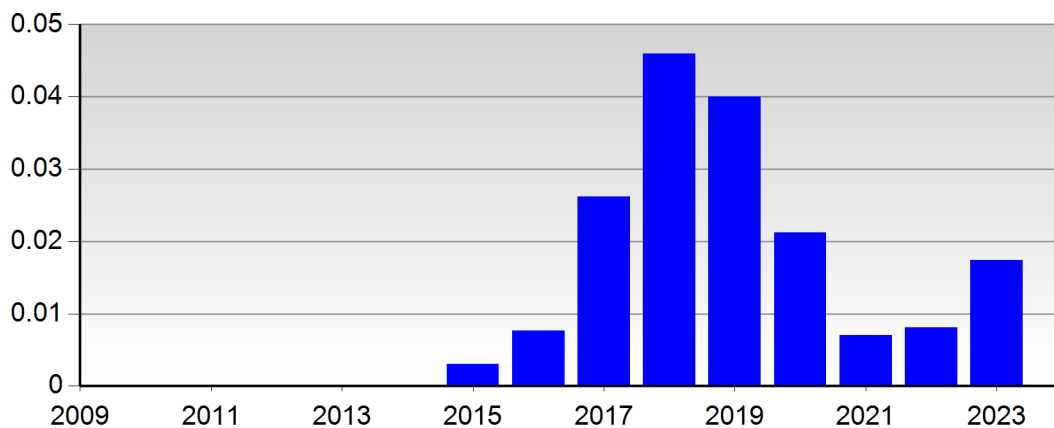
**Net - oil [mill Sm3]****Net - gas [bill Sm3]****Net - condensate [mill Sm3]**



Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

Wellbores - exploration

Wellbore name	Entered date	Completed date	Purpose	Status	Content
6506/11-7	25.01.2001	27.07.2001	WILDCAT	P&A	OIL/GAS
6506/11-8	24.03.2006	16.07.2006	APPRAISAL	P&A	OIL

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
6506/11-A-1 H	24.11.2009	12.08.2010	PRODUCTION	OIL/GAS/CO NDENSATE
6506/11-A-2 H	12.03.2010	13.05.2011	PRODUCTION	OIL
6506/11-A-3 H	27.11.2009	17.02.2010	PRODUCTION	NOT APPLICABLE
6506/11-A-4 H	22.02.2010	15.11.2010	PRODUCTION	OIL
6506/11-B-3 H	22.10.2009	12.05.2010	PRODUCTION	GAS/CONDE NSATE



Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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