

**General information**

Field name	OSELVAR
Factmaps in new window	link to map
Current activity status	Shut down
Discovery wellbore	1/3-6
Discovery year.	1991
Main area	North sea
Main supply base	
NPDID field	5506919

Picture**Discoveries included**

Discovery name
1/3-6 Oselvar

Activity status - history

Status	Status from	Status to
Shut down	01.04.2018	
Producing	14.04.2012	31.03.2018
Approved for production	19.06.2009	13.04.2012

Located in

Block name	Prod. licence
1/2	
1/3	

PDO - Plan for Development and Operations

Date PDO approved	Description	Type
19.06.2009	Kongen i statsråd	PDO

Owner - current

Owner kind	Owner name

Operatorship - current

Company name



**Licensees - current**

Company name	Nation code	Company share [%]
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Norwegian Offshore Directorate - estimate for reserves (Norwegian share)

Valid date: 31.12.2023

Orig. recoverable oil [mill Sm3]	Orig. recoverable gas [bill Sm3]	Orig. recoverable NGL [mill tonn]	Orig. recoverable cond. [mill Sm3]	Orig. recoverable oil eq. [mill Sm3 o.e]
0.68	0.40	0.02	0.00	1.12

Remaining oil [mill Sm3]	Remaining gas [bill Sm3]	Remaining NGL [mill tonn]	Remaining cond. [mill Sm3]	Remaining oil eq. [mill Sm3 o.e]
0.00	0.00	0.00	0.00	0.00

Orig. inplace oil [mill Sm3]	Orig. inplace ass. liquid [mill Sm3]	Orig. inplace ass. gas [bill Sm3]	Orig. inplace free gas [bill Sm3]
7.00	4.00	2.00	2.00

Description

Type	Text	Date updated
Development	Oselvar is a field in the southern part of the Norwegian sector in the North Sea, 20 kilometres southwest of the Ula field. The water depth is 70 metres. Oselvar was discovered in 1991, and the plan for development and operation (PDO) was approved in 2009. The development concept was a subsea template with three horizontal production wells tied to Ula. The production started in 2012.	09.12.2023
Reservoir	Oselvar produced oil and gas from sandstone of Paleocene age in the Forties Formation. The reservoir is at a depth of 2900-3250 metres.	09.12.2023
Recovery strategy	The field was produced by pressure depletion.	28.02.2023
Transport	The well stream was transported by pipeline to the Ula field for processing. The gas was used for injection in Ula for improved recovery, while the oil was transported by pipeline to the Ekofisk field for further export.	28.02.2023
Status	Oselvar was shut down in 2018, and the facility was removed in 2022.	09.12.2023

Investments (expected)**Investments (historical)**





	Investments [mill NOK nominal values]
Sum	4433
2022	0
2021	0
2020	0
2019	0
2018	0
2017	0
2016	0
2015	0
2014	0
2013	0
2012	898
2011	1852
2010	1181
2009	502

Production , saleable

	Month	Net - oil [mill Sm3]	Net - gas [bill Sm3]	Net - condensate [mill Sm3]	Net - NGL [mill Sm3]	Net - oil equivalents [mill Sm3]
Sum		0.677026	0.000000	0.000000	0.037678	0.714704
2019		0.000000	0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000	0.000000
2018		0.015672	0.000000	0.000000	0.000950	0.016622
	1	0.005493	0.000000	0.000000	0.000355	0.005848
	2	0.004550	0.000000	0.000000	0.000283	0.004833
	3	0.005492	0.000000	0.000000	0.000309	0.005801
	4	0.000137	0.000000	0.000000	0.000003	0.000140
	5	0.000000	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000	0.000000
2017		0.070093	0.000000	0.000000	0.004573	0.074666
	1	0.006843	0.000000	0.000000	0.000472	0.007315
	2	0.005724	0.000000	0.000000	0.000366	0.006090
	3	0.006408	0.000000	0.000000	0.000460	0.006868



Factpages

Field

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2017	4	0.006003	0.000000	0.000000	0.000415	0.006418
	5	0.005781	0.000000	0.000000	0.000306	0.006087
	6	0.006116	0.000000	0.000000	0.000418	0.006534
	7	0.005991	0.000000	0.000000	0.000410	0.006401
	8	0.005940	0.000000	0.000000	0.000415	0.006355
	9	0.005632	0.000000	0.000000	0.000419	0.006051
	10	0.005046	0.000000	0.000000	0.000283	0.005329
	11	0.004927	0.000000	0.000000	0.000280	0.005207
	12	0.005682	0.000000	0.000000	0.000329	0.006011
2016		0.074391	0.000000	0.000000	0.004773	0.079164
	1	0.007607	0.000000	0.000000	0.000515	0.008122
	2	0.005514	0.000000	0.000000	0.000382	0.005896
	3	0.000000	0.000000	0.000000	0.000000	0.000000
	4	0.009622	0.000000	0.000000	0.000624	0.010246
	5	0.007640	0.000000	0.000000	0.000538	0.008178
	6	0.000237	0.000000	0.000000	0.000005	0.000242
	7	0.009505	0.000000	0.000000	0.000526	0.010031
	8	0.007809	0.000000	0.000000	0.000539	0.008348
	9	0.007028	0.000000	0.000000	0.000444	0.007472
	10	0.006700	0.000000	0.000000	0.000419	0.007119
	11	0.005879	0.000000	0.000000	0.000360	0.006239
	12	0.006850	0.000000	0.000000	0.000421	0.007271
2015		0.089809	0.000000	0.000000	0.006032	0.095841
	1	0.008776	0.000000	0.000000	0.000577	0.009353
	2	0.008273	0.000000	0.000000	0.000520	0.008793
	3	0.008788	0.000000	0.000000	0.000584	0.009372
	4	0.007956	0.000000	0.000000	0.000520	0.008476
	5	0.008339	0.000000	0.000000	0.000582	0.008921
	6	0.007552	0.000000	0.000000	0.000545	0.008097
	7	0.000661	0.000000	0.000000	0.000042	0.000703
	8	0.008874	0.000000	0.000000	0.000582	0.009456
	9	0.008342	0.000000	0.000000	0.000601	0.008943
	10	0.006452	0.000000	0.000000	0.000394	0.006846
	11	0.007981	0.000000	0.000000	0.000533	0.008514
	12	0.007815	0.000000	0.000000	0.000552	0.008367
2014		0.125905	0.000000	0.000000	0.007100	0.133005
	1	0.012809	0.000000	0.000000	0.000564	0.013373
	2	0.007812	0.000000	0.000000	0.000383	0.008195
	3	0.013452	0.000000	0.000000	0.000752	0.014204
	4	0.010095	0.000000	0.000000	0.000516	0.010611
	5	0.010480	0.000000	0.000000	0.000558	0.011038
	6	0.011862	0.000000	0.000000	0.000647	0.012509
	7	0.011360	0.000000	0.000000	0.000611	0.011971



Factpages

Field

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2014	8	0.010501	0.000000	0.000000	0.000589	0.011090
	9	0.008390	0.000000	0.000000	0.000460	0.008850
	10	0.010476	0.000000	0.000000	0.000714	0.011190
	11	0.009029	0.000000	0.000000	0.000624	0.009653
	12	0.009639	0.000000	0.000000	0.000682	0.010321
2013		0.149768	0.000000	0.000000	0.007194	0.156962
	1	0.019991	0.000000	0.000000	0.000941	0.020932
	2	0.018688	0.000000	0.000000	0.000920	0.019608
	3	0.018089	0.000000	0.000000	0.000875	0.018964
	4	0.015533	0.000000	0.000000	0.000756	0.016289
	5	0.010115	0.000000	0.000000	0.000451	0.010566
	6	0.000000	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000	0.000000
	8	0.005466	0.000000	0.000000	0.000255	0.005721
	9	0.008751	0.000000	0.000000	0.000439	0.009190
	10	0.022489	0.000000	0.000000	0.001086	0.023575
	11	0.015401	0.000000	0.000000	0.000726	0.016127
	12	0.015245	0.000000	0.000000	0.000745	0.015990
2012		0.151388	0.000000	0.000000	0.007056	0.158444
	4	0.019694	0.000000	0.000000	0.000903	0.020597
	5	0.030098	0.000000	0.000000	0.001414	0.031512
	6	0.011192	0.000000	0.000000	0.000537	0.011729
	7	0.028782	0.000000	0.000000	0.001298	0.030080
	8	0.024394	0.000000	0.000000	0.001095	0.025489
	9	0.009403	0.000000	0.000000	0.000468	0.009871
	10	0.000000	0.000000	0.000000	0.000000	0.000000
	11	0.005796	0.000000	0.000000	0.000266	0.006062
	12	0.022029	0.000000	0.000000	0.001075	0.023104

Production , sum wellbores

	Month	Gross - oil [mill Sm3]	Gross - gas [bill Sm3]	Gross - condensate [mill Sm3]	Gross - oil equivalents [mill Sm3]
Sum		0.774296	0.421849	0.000000	1.196145
2019		0.000000	0.000000	0.000000	0.000000
	1	0.000000	0.000000	0.000000	0.000000
	2	0.000000	0.000000	0.000000	0.000000
2018		0.018306	0.013499	0.000000	0.031805
	1	0.006459	0.004875	0.000000	0.011334
	2	0.005360	0.004128	0.000000	0.009488
	3	0.006342	0.004475	0.000000	0.010817
	4	0.000145	0.000021	0.000000	0.000166
	5	0.000000	0.000000	0.000000	0.000000
	6	0.000000	0.000000	0.000000	0.000000



Factpages

Field

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2018	7	0.000000	0.000000	0.000000	0.000000
	8	0.000000	0.000000	0.000000	0.000000
	9	0.000000	0.000000	0.000000	0.000000
	10	0.000000	0.000000	0.000000	0.000000
	11	0.000000	0.000000	0.000000	0.000000
	12	0.000000	0.000000	0.000000	0.000000
2017		0.082603	0.061682	0.000000	0.144285
	1	0.008079	0.005970	0.000000	0.014049
	2	0.006716	0.004905	0.000000	0.011621
	3	0.007657	0.005820	0.000000	0.013477
	4	0.007163	0.005333	0.000000	0.012496
	5	0.006687	0.004542	0.000000	0.011229
	6	0.007303	0.005564	0.000000	0.012867
	7	0.007148	0.005346	0.000000	0.012494
	8	0.007046	0.005285	0.000000	0.012331
	9	0.006726	0.005073	0.000000	0.011799
	10	0.005818	0.004224	0.000000	0.010042
	11	0.005692	0.004373	0.000000	0.010065
	12	0.006568	0.005247	0.000000	0.011815
2016		0.087384	0.059804	0.000000	0.147188
	1	0.008975	0.005852	0.000000	0.014827
	2	0.006528	0.004431	0.000000	0.010959
	3	0.000000	0.000000	0.000000	0.000000
	4	0.011282	0.007404	0.000000	0.018686
	5	0.009088	0.006452	0.000000	0.015540
	6	0.000220	0.000119	0.000000	0.000339
	7	0.011208	0.007179	0.000000	0.018387
	8	0.009273	0.006578	0.000000	0.015851
	9	0.008218	0.005791	0.000000	0.014009
	10	0.007802	0.005365	0.000000	0.013167
	11	0.006817	0.004818	0.000000	0.011635
	12	0.007973	0.005815	0.000000	0.013788
2015		0.105399	0.064168	0.000000	0.169567
	1	0.010280	0.006064	0.000000	0.016344
	2	0.009631	0.005621	0.000000	0.015252
	3	0.010291	0.005990	0.000000	0.016281
	4	0.009242	0.005314	0.000000	0.014556
	5	0.009786	0.005793	0.000000	0.015579
	6	0.008877	0.005247	0.000000	0.014124
	7	0.000768	0.000452	0.000000	0.001220
	8	0.010438	0.006345	0.000000	0.016783
	9	0.009906	0.006604	0.000000	0.016510
	10	0.007537	0.004697	0.000000	0.012234



Factpages

Field

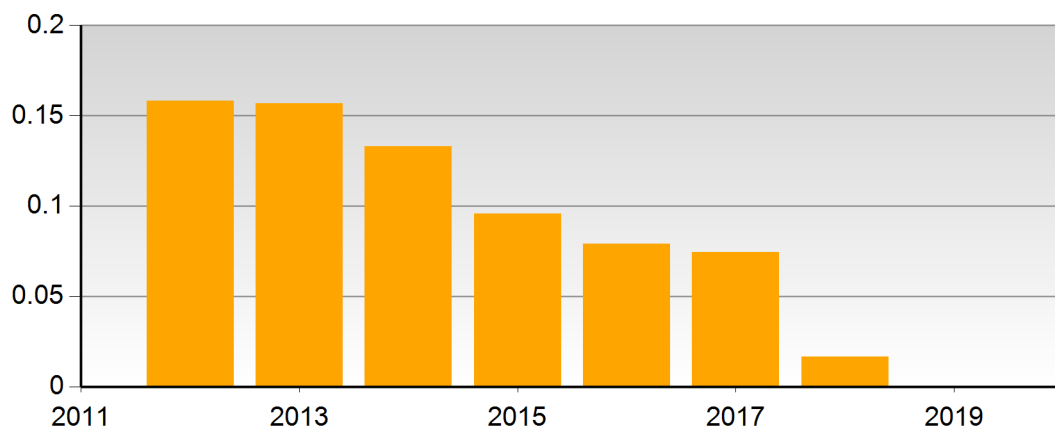
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2015	11	0.009426	0.006108	0.000000	0.015534
	12	0.009217	0.005933	0.000000	0.015150
2014		0.144317	0.077484	0.000000	0.221801
	1	0.014437	0.007058	0.000000	0.021495
	2	0.008753	0.004151	0.000000	0.012904
	3	0.015318	0.008229	0.000000	0.023547
	4	0.011449	0.005691	0.000000	0.017140
	5	0.011932	0.006321	0.000000	0.018253
	6	0.013524	0.007498	0.000000	0.021022
	7	0.013003	0.007275	0.000000	0.020278
	8	0.012140	0.006929	0.000000	0.019069
	9	0.009567	0.005388	0.000000	0.014955
	10	0.012332	0.006819	0.000000	0.019151
	11	0.010560	0.005788	0.000000	0.016348
	12	0.011302	0.006337	0.000000	0.017639
2013		0.167821	0.075443	0.000000	0.243264
	1	0.022241	0.009287	0.000000	0.031528
	2	0.020986	0.009199	0.000000	0.030185
	3	0.020316	0.009046	0.000000	0.029362
	4	0.017417	0.007601	0.000000	0.025018
	5	0.011248	0.004833	0.000000	0.016081
	6	0.000000	0.000000	0.000000	0.000000
	7	0.000000	0.000000	0.000000	0.000000
	8	0.006120	0.002766	0.000000	0.008886
	9	0.009857	0.004398	0.000000	0.014255
	10	0.025244	0.011596	0.000000	0.036840
	11	0.017275	0.008225	0.000000	0.025500
	12	0.017117	0.008492	0.000000	0.025609
2012		0.168466	0.069769	0.000000	0.238235
	4	0.021744	0.008709	0.000000	0.030453
	5	0.033358	0.013474	0.000000	0.046832
	6	0.012502	0.005186	0.000000	0.017688
	7	0.032079	0.013228	0.000000	0.045307
	8	0.027033	0.011398	0.000000	0.038431
	9	0.010481	0.004400	0.000000	0.014881
	10	0.000000	0.000000	0.000000	0.000000
	11	0.006426	0.002709	0.000000	0.009135
	12	0.024843	0.010665	0.000000	0.035508

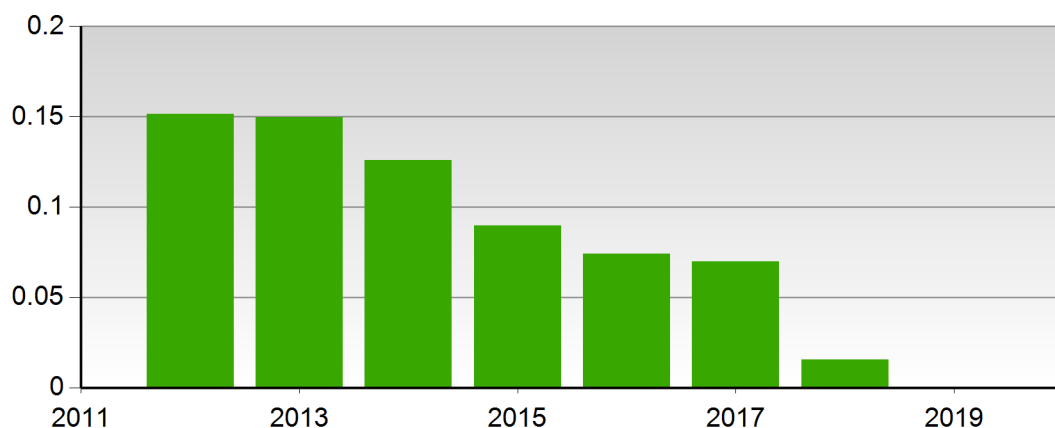


Production - charts

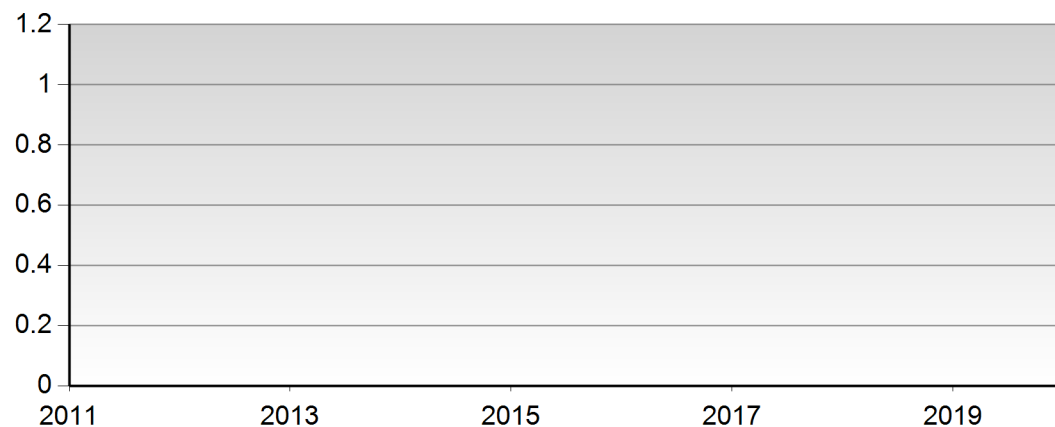
Net - oil equivalents [mill Sm3]



Net - oil [mill Sm3]

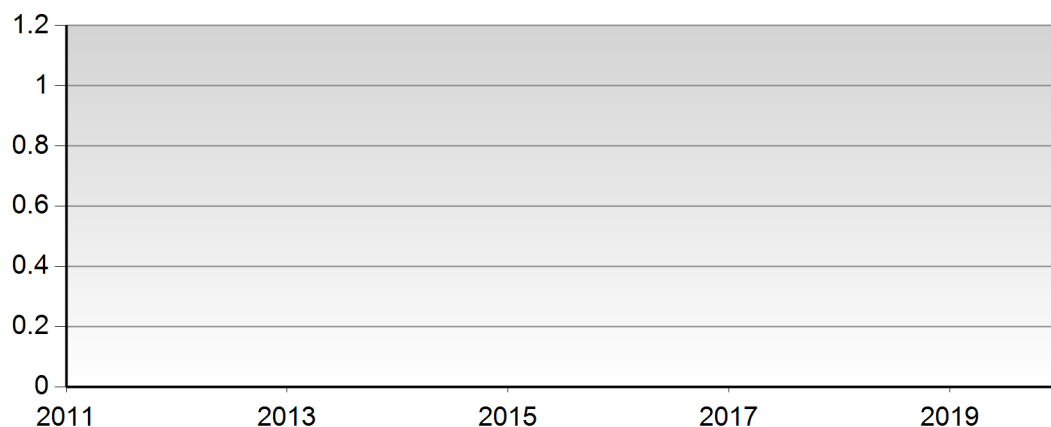


Net - gas [bill Sm3]

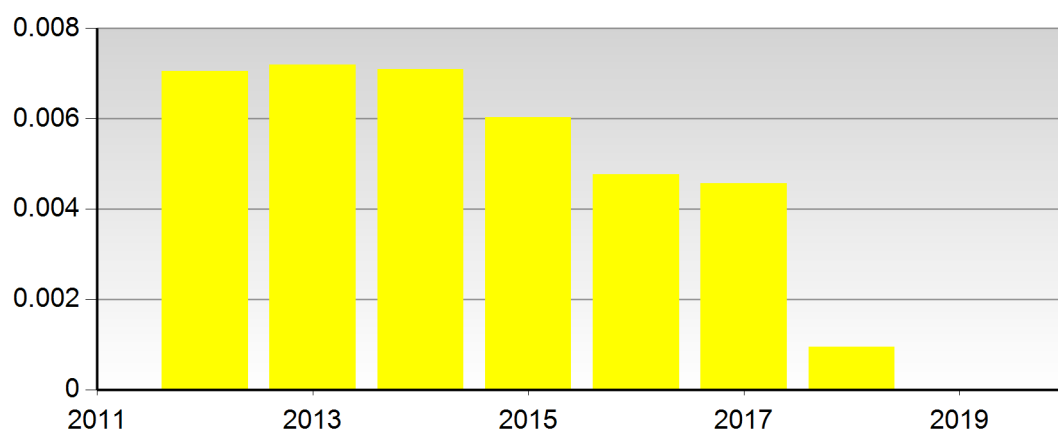




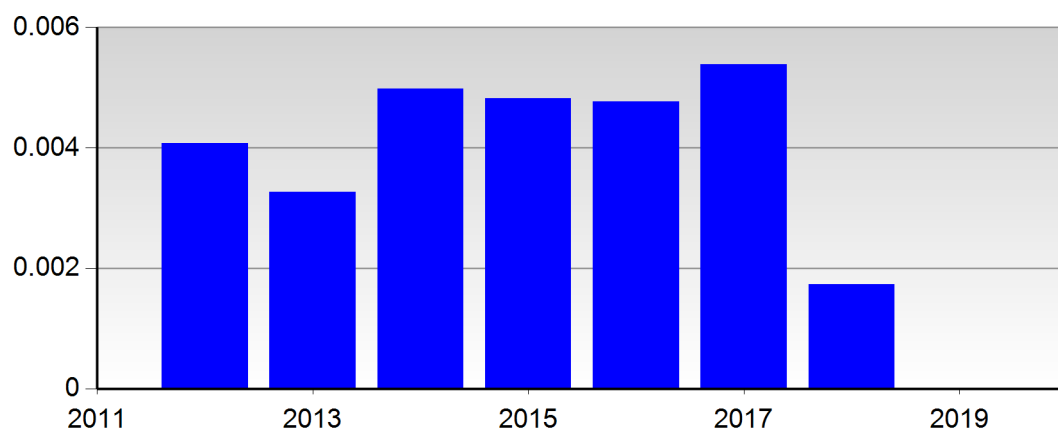
Net - condensate [mill Sm3]



Net - NGL [mill Sm3]



Produced water in field [mill Sm3]



Any produced water is only included after 1.1.2000

**Wellbores - exploration**

Wellbore name	Entered date	Completed date	Purpose	Status	Content
1/3-6	11.03.1991	22.06.1991	WILDCAT	P&A	GAS/CONDE NSATE
1/3-7	13.02.1995	25.05.1995	APPRAISAL	P&A	OIL
1/3-10	25.10.2007	07.01.2008	APPRAISAL	P&A	OIL/GAS
1/3-10 A	07.01.2008	13.02.2008	APPRAISAL	P&A	OIL/GAS

Wellbores - development

Wellbore name	Entered date	Completed date	Purpose	Content
1/3-A-1 H	22.07.2011	21.09.2011	PRODUCTION	OIL
1/3-A-2 H	18.11.2011	19.01.2012	PRODUCTION	OIL
1/3-A-3 H	04.03.2012	14.05.2012	PRODUCTION	OIL

Wellbores - other

Wellbore name	Entered date	Completed date	Purpose	Status
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