



General information

Production licence	248
NPDID production licence	102285
Factmaps in new window	link to map
Status	ACTIVE
Main area	North sea
Licensing activity	NST99
Date granted	04.06.1999
Date valid to	04.06.2035
Stratigraphical	YES OR PARTLY
Original area [km2]	343
Current area [km2]	121

Phases

Date phase valid from	Date phase valid to	Phase
04.06.1999	04.06.2005	INITIAL
05.06.2005	31.12.2005	INITIAL EXTENDED
01.01.2006	31.12.2006	INITIAL EXTENDED
01.01.2007	04.06.2035	PRODUCTION

Licensees - current

Date valid from	Company longname	Interest [%]
13.11.2019	Wintershall Dea Norge AS	60.000000
-	Petro AS	40.000000

Operatorship - current

Date valid from	Company longname
13.11.2019	Wintershall Dea Norge AS

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
30.06.2016	35/11	2	12	Brent.
-	35/8	1	93	Brent
-	35/11	3	17	Brent.

Work program (initial phase)







Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
-----------------	----------	-------------	-------------	---------------------

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
-----------	----------	-------------------------	-------------	-------------

Mortgages from the Petroleum register - current (in Norwegian only)

Ingen heftelser registrert.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
35/8-6 A	22.04.2016	14.05.2016	WILDCAT	OIL
35/8-6 S	17.03.2016	22.04.2016	WILDCAT	DRY
35/11-12	19.04.2000	14.05.2000	WILDCAT	OIL SHOWS
35/11-18	19.08.2015	27.09.2015	WILDCAT	OIL
35/11-18 A	27.09.2015	16.12.2015	APPRAISAL	OIL/GAS
35/11-27 A				
35/11-27 S	28.04.2024		WILDCAT	

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
35/8-P-11 H	10.04.2010	12.05.2010	PRODUCTION
35/8-P-13 H	19.02.2010	06.04.2010	PRODUCTION
35/8-Q-11 H	29.10.2021	13.01.2022	PRODUCTION
35/8-Q-12 H	21.11.2010	15.02.2011	PRODUCTION
35/8-Q-12 AH	17.02.2011	11.04.2011	PRODUCTION
35/8-Q-13 H	03.11.2021	13.03.2022	PRODUCTION
35/8-Q-14 H	07.06.2011	18.07.2011	PRODUCTION

Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
---------------	--------------	----------------	---------

Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
13.11.2019		Wintershall Dea Norge AS	60.000000
		Petro AS	40.000000
01.12.2014	12.11.2019	Wintershall Norge AS	60.000000
		Petro AS	40.000000







31.07.2013	30.11.2014	Petoro AS	40.000000
		Statoil Petroleum AS	30.000000
		Wintershall Norge AS	30.000000
02.11.2009	30.07.2013	Statoil Petroleum AS	60.000000
		Petoro AS	40.000000
01.01.2009	01.11.2009	StatoilHydro Petroleum AS	60.000000
		Petoro AS	40.000000
01.10.2007	31.12.2008	StatoilHydro Petroleum AS	40.000000
		Petoro AS	40.000000
		StatoilHydro ASA	20.000000
01.01.2007	30.09.2007	Petoro AS	40.000000
		Norsk Hydro Petroleum AS	40.000000
		Statoil ASA (old)	20.000000
01.05.2004	31.12.2006	Norsk Hydro Produksjon AS	40.000000
		Petoro AS	40.000000
		Statoil ASA (old)	20.000000
17.06.2001	30.04.2004	Petoro AS	40.000000
		Statoil ASA (old)	20.000000
		Mobil Development Norway AS	20.000000
		Norsk Hydro Produksjon AS	20.000000
10.05.2001	16.06.2001	Statens Direkte Økonomiske Engasjement SDØE	40.000000
		Norsk Hydro Produksjon AS	20.000000
		Statoil ASA (old)	20.000000
		Mobil Development Norway AS	20.000000
04.06.1999	09.05.2001	Den norske stats oljeselskap a.s	60.000000
		Norsk Hydro Produksjon AS	20.000000
		Mobil Development Norway AS	20.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
13.11.2019		Wintershall Dea Norge AS
26.11.2014	12.11.2019	Wintershall Norge AS
02.11.2009	25.11.2014	Statoil Petroleum AS
01.10.2007	01.11.2009	StatoilHydro Petroleum AS
01.01.2007	30.09.2007	Norsk Hydro Petroleum AS
04.06.1999	31.12.2006	Norsk Hydro Produksjon AS

Area - full history



Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
30.06.2016		35/11	2	12	Brent.
		35/8	1	93	Brent
		35/11	3	17	Brent.
10.12.2015	29.06.2016	35/11	2	17	
		35/8	1	93	
		35/11	3	12	
09.04.2013	09.12.2015	35/11	2	23	
		35/11	3	2	
		35/11	4	50	
		35/8	1	93	
04.06.1999	08.04.2013	35/8	1	93	
		35/11	2	23	
		35/11	3	227	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
13.11.2019	FROM	CHANGE OF COMPANY NAME	Wintershall Norge AS	60.000000
	TO	CHANGE OF COMPANY NAME	Wintershall Dea Norge AS	60.000000
01.12.2014	FROM	TRANSFER	Statoil Petroleum AS	30.000000
	TO	TRANSFER	Wintershall Norge AS	30.000000
31.07.2013	TO	TRANSFER	Wintershall Norge AS	30.000000
	FROM	TRANSFER	Statoil Petroleum AS	30.000000
02.11.2009	TO	CHANGE OF COMPANY NAME	Statoil Petroleum AS	60.000000
	FROM	CHANGE OF COMPANY NAME	StatoilHydro Petroleum AS	60.000000
01.01.2009	TO	TRANSFER	StatoilHydro Petroleum AS	20.000000
	FROM	TRANSFER	StatoilHydro ASA	20.000000
01.10.2007	TO	CHANGE OF COMPANY NAME	StatoilHydro Petroleum AS	40.000000
	TO	CHANGE OF COMPANY NAME	StatoilHydro ASA	20.000000



01.10.2007	FROM	CHANGE OF COMPANY NAME	Norsk Hydro Petroleum AS	40.000000
	FROM	CHANGE OF COMPANY NAME	Statoil ASA (old)	20.000000
01.01.2007	FROM	MERGER/TAKE OVER	Norsk Hydro Produksjon AS	40.000000
	TO	MERGER/TAKE OVER	Norsk Hydro Petroleum AS	40.000000
01.05.2004	TO	TRANSFER	Norsk Hydro Produksjon AS	20.000000
	FROM	TRANSFER	Mobil Development Norway AS	20.000000
17.06.2001	FROM	SDFI	Statens Direkte Økonomiske Engasjement SDØE	40.000000
	TO	SDFI	Petoro AS	40.000000
10.05.2001	TO	SDFI	Statoil ASA (old)	20.000000
	FROM	SDFI	Den norske stats oljeselskap a.s	60.000000
	TO	SDFI	Statens Direkte Økonomiske Engasjement SDØE	40.000000

Status reports

Document name	Document format	Document size [MB]
---------------	-----------------	--------------------