



General information

Production licence	261
NPDID production licence	1033077
Factmaps in new window	link to map
Status	ACTIVE
Main area	Norwegian sea
Licensing activity	16
Date granted	12.05.2000
Date valid to	12.05.2036
Stratigraphical	NO
Original area [km2]	707
Current area [km2]	45

Phases

Date phase valid from	Date phase valid to	Phase
12.05.2000	12.05.2006	INITIAL
13.05.2006	12.05.2036	PRODUCTION

Licensees - current

Date valid from	Company longname	Interest [%]
29.04.2022	Aker BP ASA	70.000000
-	Wintershall Dea Norge AS	30.000000

Operatorship - current

Date valid from	Company longname
30.11.2016	Aker BP ASA

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
19.02.2021	6507/2	1	45	

Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
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Conditions (production phase)







Work task	Decision	Description (norwegian)	Task status	Expiry date
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Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
11293	20.12.2016	Aker BP ASA pantsetter sin 50,00 % deltakerandel i utvinningstillatelsen til fordel for DNB Bank ASA. Pantobligasjon stor USD 4 400 000 000, skriver United States Dollars four billion and four hundred million. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 16.12.2016 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
6507/2-6	25.05.2022	14.07.2022	WILDCAT	OIL/GAS

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
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Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
6507/2-U-2	21.05.2022	23.05.2022	SHALLOW GAS

Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
29.04.2022		Aker BP ASA	70.000000
		Wintershall Dea Norge AS	30.000000
31.12.2021	28.04.2022	Aker BP ASA	60.000000
		Wintershall Dea Norge AS	30.000000
		Equinor Energy AS	10.000000
13.11.2019	30.12.2021	Aker BP ASA	50.000000
		Wintershall Dea Norge AS	30.000000
		Equinor Energy AS	20.000000
16.05.2018	12.11.2019	Aker BP ASA	50.000000
		DEA Norge AS	30.000000
		Equinor Energy AS	20.000000
30.11.2016	15.05.2018	Aker BP ASA	50.000000





30.11.2016	15.05.2018	DEA Norge AS	30.000000
		Statoil Petroleum AS	20.000000
13.03.2015	29.11.2016	BP Norge AS	50.000000
		DEA Norge AS	30.000000
		Statoil Petroleum AS	20.000000
02.11.2009	12.03.2015	BP Norge AS	50.000000
		RWE Dea Norge AS	30.000000
		Statoil Petroleum AS	20.000000
01.01.2009	01.11.2009	BP Norge AS	50.000000
		RWE Dea Norge AS	30.000000
		StatoilHydro Petroleum AS	20.000000
01.10.2007	31.12.2008	BP Norge AS	50.000000
		RWE Dea Norge AS	30.000000
		StatoilHydro ASA	20.000000
12.03.2002	30.09.2007	BP Norge AS	50.000000
		RWE Dea Norge AS	30.000000
		Statoil ASA (old)	20.000000
10.05.2001	11.03.2002	BP Amoco Norge AS	50.000000
		RWE Dea Norge AS	30.000000
		Statoil ASA (old)	20.000000
12.05.2000	09.05.2001	BP Amoco Norge AS	50.000000
		RWE Dea Norge AS	30.000000
		Den norske stats oljeselskap a.s	20.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
30.11.2016		Aker BP ASA
12.03.2002	29.11.2016	BP Norge AS
12.05.2000	11.03.2002	BP Amoco Norge AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
19.02.2021		6507/2	1	45	
01.01.2021	19.02.2021	6507/2	2	1	
		6507/2	3	45	
		6507/2	1	3	
01.01.2017	31.12.2020	6507/2	1	68	
12.05.2006	31.12.2016	6507/1	1	20	Applies to all levels below Base Cretaceous



12.05.2006	31.12.2016	6507/2	2	3	Applies to all levels below Base Cretaceous
		6507/2	3	133	
12.12.2003	11.05.2006	6507/1	3	53	
		6507/2	4	214	
		6507/2	2	3	Applies to all levels below base chalk.
		6507/1	1	43	Applies to all levels below base chalk.
12.05.2000	11.12.2003	6507/2	2	283	
		6507/1	1	424	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
29.04.2022	FROM	TRANSFER	Equinor Energy AS	10.000000
	TO	TRANSFER	Aker BP ASA	10.000000
31.12.2021	FROM	TRANSFER	Equinor Energy AS	10.000000
	TO	TRANSFER	Aker BP ASA	10.000000
13.11.2019	FROM	MERGER/TAKE OVER	DEA Norge AS	30.000000
	TO	MERGER/TAKE OVER	Wintershall Dea Norge AS	30.000000
16.05.2018	FROM	CHANGE OF COMPANY NAME	Statoil Petroleum AS	20.000000
	TO	CHANGE OF COMPANY NAME	Equinor Energy AS	20.000000
30.11.2016	TO	TRANSFER	Aker BP ASA	50.000000
	FROM	TRANSFER	BP Norge AS	50.000000
13.03.2015	TO	CHANGE OF COMPANY NAME	DEA Norge AS	30.000000
	FROM	CHANGE OF COMPANY NAME	RWE Dea Norge AS	30.000000
02.11.2009	TO	CHANGE OF COMPANY NAME	Statoil Petroleum AS	20.000000
	FROM	CHANGE OF COMPANY NAME	StatoilHydro Petroleum AS	20.000000
01.01.2009	TO	TRANSFER	StatoilHydro Petroleum AS	20.000000



01.01.2009	FROM	TRANSFER	StatoilHydro ASA	20.000000
01.10.2007	TO	CHANGE OF COMPANY NAME	StatoilHydro ASA	20.000000
	FROM	CHANGE OF COMPANY NAME	Statoil ASA (old)	20.000000
12.03.2002	FROM	CHANGE OF COMPANY NAME	BP Amoco Norge AS	50.000000
	TO	CHANGE OF COMPANY NAME	BP Norge AS	50.000000
10.05.2001	TO	CHANGE OF COMPANY NAME	Statoil ASA (old)	20.000000
	FROM	CHANGE OF COMPANY NAME	Den norske stats oljeselskap a.s	20.000000

Status reports

Document name	Document format	Document size [MB]
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