



General information

Production licence	497 B
NPDID production licence	17320202
Status	INACTIVE
Main area	North sea
Licensing activity	TFO2009
Date granted	19.02.2010
Date valid to	23.01.2014
Stratigraphical	NO
Original area [km2]	22
Current area [km2]	0

Phases

Date phase valid from	Date phase valid to	Phase
19.02.2010	23.01.2015	INITIAL
24.01.2015	23.01.2016	INITIAL EXTENDED

Licensees - current

Date valid from	Company longname	Interest [%]
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Operatorship - current

Date valid from	Company longname
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Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
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Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
	Decision to enter extension period	Approved	23.01.2016	

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
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Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
5942	29.09.2011	Det norske oljeselskap ASA pantsetter sin 35 % deltakerandel i utvinningstillatelsen til fordel for DnB Nor Bank ASA. Første prioritet panteobligasjon stor NOK 4,500,000,000, skriver norske kroner firemilliarderfemhundre millioner 00/100. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 15.3.2011 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
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Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
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Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
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Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
20.04.2013	23.01.2014	Det norske oljeselskap ASA	35.000000
		Dana Petroleum Norway AS	25.000000
		Bridge Energy Norge AS	15.000000
		Capricorn Norge AS	15.000000
		LOTOS Exploration and Production Norge AS	10.000000
28.09.2012	19.04.2013	Det norske oljeselskap ASA	35.000000
		Dana Petroleum Norway AS	25.000000
		Bridge Energy Norge AS	15.000000
		Agora Oil & Gas AS	15.000000
		LOTOS Exploration and Production Norge AS	10.000000
30.03.2010	27.09.2012	Det norske oljeselskap ASA	35.000000
		Bridge Energy Norge AS	30.000000
		Dana Petroleum Norway AS	25.000000



30.03.2010	27.09.2012	LOTOS Exploration and Production Norge AS	10.000000
19.02.2010	29.03.2010	Det norske oljeselskap ASA	35.000000
		Bridge Energy AS	30.000000
		Dana Petroleum Norway AS	25.000000
		LOTOS Exploration and Production Norge AS	10.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
19.02.2010	23.01.2014	Det norske oljeselskap ASA

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
19.02.2010	23.01.2014	7/11	2	11	
		7/8	1	11	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
20.04.2013	TO	CHANGE OF COMPANY NAME	Capricorn Norge AS	15.000000
	FROM	CHANGE OF COMPANY NAME	Agora Oil & Gas AS	15.000000
28.09.2012	TO	TRANSFER	Agora Oil & Gas AS	15.000000
	FROM	TRANSFER	Bridge Energy Norge AS	15.000000
30.03.2010	TO	CHANGE OF COMPANY NAME	Bridge Energy Norge AS	30.000000
	FROM	CHANGE OF COMPANY NAME	Bridge Energy AS	30.000000

Status reports

Document name	Document format	Document size [MB]
17320202 Relinquishment report PL 497 49 7B	.PDF	19.80