



General information

Production licence	212 B
NPDID production licence	2092275
Factmaps in new window	link to map
Status	ACTIVE
Main area	Norwegian sea
Licensing activity	Awarded additionally to round 15
Date granted	14.06.2002
Date valid to	02.02.2033
Stratigraphical	NO
Original area [km2]	65
Current area [km2]	23

Phases

Date phase valid from	Date phase valid to	Phase
14.06.2002	14.06.2003	INITIAL
15.06.2003	02.02.2033	PRODUCTION

Licensees - current

Date valid from	Company longname	Interest [%]
13.11.2019	Aker BP ASA	30.000000
-	Equinor Energy AS	30.000000
-	Wintershall Dea Norge AS	25.000000
-	PGNiG Upstream Norway AS	15.000000

Operatorship - current

Date valid from	Company longname
30.11.2016	Aker BP ASA

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
21.01.2008	6507/3	1	23	

Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
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Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
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Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
5546	25.11.2010	PGNiG Norway AS pantsetter sin 15 % deltakerandel i utvinningstillatelsen til fordel for Polskie Górnictwo Naftowe i Gazownictwo. Andre prioritet panteobligasjon stor NOK 5,280,000,000, skriver norske kroner femmilliardertohundreogåttimillioner 00/100. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 30.9.2010 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd, på følgende vilkår jamfør petroleumsløven § 10-18, andre ledd. Pantet er opprettet utelukkende for det formål å finansiere petroleumsvirksomheten knyttet til nevnte lisenser.
10003	19.08.2015	PGNiG Upstream International AS pantsetter sin 15.00 % deltakerandel i utvinningstillatelsen til fordel for Societe Generale London Branch. Pantobligasjon stor USD 600 000 000, skriver US Dollar six hundred million. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 1.6.2015 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant. Det foreligger prioritetsvikelse fra Polskie Górnictwo Naftowe i Gazownictwo SA dok nr 10000, for pantsttelse dok nr 5546 til fordel for Societe Generale London Branch
17182	29.08.2022	PGNiG Upstream Norway AS pantsetter sin 15 % deltakerandel i tillatelsen til fordel for Societe Generale, London Branch. Pantobligasjon stor USD 600,000,000, skriver United States Dollars six hundred million.Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver.Olje- og energidepartementet har i brev av 11.8.2022 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
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Wellbores - development, drilled in the production licence





Wellbore name	Entered date	Completed date	Purpose - planned
6507/3-H-1 H	23.01.2021	12.03.2021	PRODUCTION

Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
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Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
13.11.2019		Equinor Energy AS	30.000000
		Aker BP ASA	30.000000
		Wintershall Dea Norge AS	25.000000
		PGNiG Upstream Norway AS	15.000000
16.05.2018	12.11.2019	Equinor Energy AS	30.000000
		Aker BP ASA	30.000000
		DEA Norge AS	25.000000
		PGNiG Upstream Norway AS	15.000000
18.03.2017	15.05.2018	Aker BP ASA	30.000000
		Statoil Petroleum AS	30.000000
		DEA Norge AS	25.000000
		PGNiG Upstream Norway AS	15.000000
30.11.2016	17.03.2017	Statoil Petroleum AS	30.000000
		Aker BP ASA	30.000000
		DEA Norge AS	25.000000
		PGNiG Upstream International AS	15.000000
18.05.2016	29.11.2016	BP Norge AS	30.000000
		Statoil Petroleum AS	30.000000
		DEA Norge AS	25.000000
		PGNiG Upstream International AS	15.000000
13.01.2016	17.05.2016	BP Norge AS	30.000000
		Statoil Petroleum AS	30.000000
		Dea E&P Norge AS	25.000000
		PGNiG Upstream International AS	15.000000
15.05.2013	12.01.2016	Statoil Petroleum AS	30.000000
		BP Norge AS	30.000000
		E.ON E&P Norge AS	25.000000
		PGNiG Upstream International AS	15.000000
11.02.2012	14.05.2013	Statoil Petroleum AS	30.000000
		BP Norge AS	30.000000
		E.ON E&P Norge AS	25.000000
		PGNiG Norway AS	15.000000



02.11.2009	10.02.2012	Statoil Petroleum AS	30.000000
		BP Norge AS	30.000000
		E.ON Ruhrgas Norge AS	25.000000
		PGNiG Norway AS	15.000000
01.01.2009	01.11.2009	BP Norge AS	30.000000
		StatoilHydro Petroleum AS	30.000000
		E.ON Ruhrgas Norge AS	25.000000
		PGNiG Norway AS	15.000000
01.10.2007	31.12.2008	StatoilHydro ASA	30.000000
		BP Norge AS	30.000000
		E.ON Ruhrgas Norge AS	25.000000
		PGNiG Norway AS	15.000000
02.01.2007	30.09.2007	Statoil ASA (old)	30.000000
		BP Norge AS	30.000000
		E.ON Ruhrgas Norge AS	25.000000
		PGNiG Norway AS	15.000000
01.01.2007	01.01.2007	BP Norge AS	30.000000
		Statoil ASA (old)	30.000000
		Enterprise Oil Norge AS	25.000000
		PGNiG Norway AS	15.000000
14.06.2002	31.12.2006	BP Norge AS	30.000000
		Statoil ASA (old)	30.000000
		Enterprise Oil Norge AS	25.000000
		Mobil Development Norway AS	15.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
30.11.2016		Aker BP ASA
14.06.2002	29.11.2016	BP Norge AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
21.01.2008		6507/3	1	23	
14.06.2002	20.01.2008	6507/3	1	65	

Licensees - transfers



Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
13.11.2019	FROM	MERGER/TAKE OVER	DEA Norge AS	25.000000
	TO	MERGER/TAKE OVER	Wintershall Dea Norge AS	25.000000
16.05.2018	TO	CHANGE OF COMPANY NAME	Equinor Energy AS	30.000000
	FROM	CHANGE OF COMPANY NAME	Statoil Petroleum AS	30.000000
18.03.2017	FROM	CHANGE OF COMPANY NAME	PGNiG Upstream International AS	15.000000
	TO	CHANGE OF COMPANY NAME	PGNiG Upstream Norway AS	15.000000
30.11.2016	TO	TRANSFER	Aker BP ASA	30.000000
	FROM	TRANSFER	BP Norge AS	30.000000
18.05.2016	FROM	MERGER/TAKE OVER	Dea E&P Norge AS	25.000000
	TO	MERGER/TAKE OVER	DEA Norge AS	25.000000
13.01.2016	FROM	CHANGE OF COMPANY NAME	E.ON E&P Norge AS	25.000000
	TO	CHANGE OF COMPANY NAME	Dea E&P Norge AS	25.000000
15.05.2013	TO	CHANGE OF COMPANY NAME	PGNiG Upstream International AS	15.000000
	FROM	CHANGE OF COMPANY NAME	PGNiG Norway AS	15.000000
11.02.2012	TO	CHANGE OF COMPANY NAME	E.ON E&P Norge AS	25.000000
	FROM	CHANGE OF COMPANY NAME	E.ON Ruhrgas Norge AS	25.000000
02.11.2009	TO	CHANGE OF COMPANY NAME	Statoil Petroleum AS	30.000000
	FROM	CHANGE OF COMPANY NAME	StatoilHydro Petroleum AS	30.000000
01.01.2009	FROM	TRANSFER	StatoilHydro ASA	30.000000
	TO	TRANSFER	StatoilHydro Petroleum AS	30.000000



01.10.2007	FROM	CHANGE OF COMPANY NAME	Statoil ASA (old)	30.000000
	TO	CHANGE OF COMPANY NAME	StatoilHydro ASA	30.000000
02.01.2007	FROM	TRANSFER	Enterprise Oil Norge AS	25.000000
	TO	TRANSFER	E.ON Ruhrgas Norge AS	25.000000
01.01.2007	FROM	TRANSFER	Mobil Development Norway AS	15.000000
	TO	TRANSFER	PGNiG Norway AS	15.000000

Status reports

Document name	Document format	Document size [MB]
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