



General information

Production licence	036
NPDID production licence	21076
Status	INACTIVE
Main area	North sea
Licensing activity	2-A
Date granted	11.06.1971
Date valid to	01.10.2023
Stratigraphical	NO
Original area [km2]	524
Current area [km2]	0

Phases

Date phase valid from	Date phase valid to	Phase
11.06.1971	10.06.1975	INITIAL
11.06.1975	10.06.2017	PRODUCTION
11.06.2017	11.06.2021	PRODUCTION EXTENDED
12.06.2021	11.06.2023	PRODUCTION EXTENDED
12.06.2023	01.10.2023	PRODUCTION EXTENDED

Licensees - current

Date valid from	Company longname	Interest [%]
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Operatorship - current

Date valid from	Company longname
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Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
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Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
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Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
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Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
9992	19.08.2015	PGNiG Upstream International AS pantsetter sin 24.243 % deltakerandel i utvinningstillatelsen til fordel for Societe Generale London Branch. Pantobligasjon stor USD 600 000 000, skriver US Dollar six hundred million. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 1.6.2015 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.
16931	17.06.2022	Sval Energi AS pantsetter sin 50 % deltakerandel i tillatelsen til fordel for Nordea Bank Abp, filial i Norge. Pantobligasjon stor USD 12 500 000, skriver United States Dollars Twelve million five hundred thousand. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 9.6.2022 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.
16912	17.06.2022	Sval Energi AS pantsetter sin 50 % deltakerandel i tillatelsen til fordel for DNB Bank ASA as Security Agent for a syndicate of banks. Pantobligasjon stor USD 840 000 000, skriver United States Dollars Eighthundreandfortymillion. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 9.6.2022 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.
17170	29.08.2022	PGNiG Upstream Norway AS pantsetter sin 24,243 % deltakerandel i tillatelsen til fordel for Societe Generale, London Branch. Pantobligasjon stor USD 600,000,000, skriver United States Dollars six hundred million. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 11.8.2022 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.





17376	15.11.2022	Sval Energi AS pantsatte sin 50 % deltakerandel i utvinningstillatelsen til fordel for DNB Bank ASA as Security Agent for a syndicate of banks, pantobligasjon stor USD 840 000 000,skriver United States Dollars Eight hundred and forty million, 16.6.2022 (dok.nr. 16912).Pantebeløpet forhøyes til USD 1 620 000 000, skriver One billion six hundred and twenty million United States Dollars.Panteforhøyelsen er godkjent av Sval Energi AS ved påtegning på pantedokument.
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Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
25/4-1	01.07.1972	09.12.1972	WILDCAT	OIL/GAS
25/4-2	18.10.1973	06.12.1973	WILDCAT	OIL
25/4-3	13.10.1974	22.11.1974	WILDCAT	OIL/GAS
25/4-4	16.05.1975	07.07.1975	APPRAISAL	OIL/GAS
25/4-5	26.06.1980	26.03.1981	APPRAISAL	OIL/GAS
25/4-6 S	15.04.1991	24.08.1991	WILDCAT	GAS/CONDE NSATE
25/4-6 SR	09.09.2003	14.09.2003	WILDCAT	GAS/CONDE NSATE
25/4-9 S	05.09.2003	29.09.2003	WILDCAT	OIL

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
25/4-A-1	06.06.1985	08.06.1985	PRODUCTION
25/4-A-2	09.06.1985	12.05.1986	PRODUCTION
25/4-A-3	28.06.1985	26.06.1986	PRODUCTION
25/4-A-4	01.07.1985	23.10.1985	INJECTION
25/4-A-5	13.11.1985	21.01.1986	PRODUCTION
25/4-A-6	03.06.1985	03.08.1985	PRODUCTION
25/4-A-7	16.11.1985	06.03.1986	PRODUCTION
25/4-A-8	25.11.1985	04.06.1986	PRODUCTION
25/4-A-9	08.11.1985	27.12.1985	PRODUCTION
25/4-A-10	21.11.1985	29.03.1986	PRODUCTION
25/4-A-11	23.11.1985	08.02.1986	PRODUCTION
25/4-A-12	09.05.1993	11.11.1993	PRODUCTION
25/4-C-1 H	25.05.2001	08.07.2001	PRODUCTION
25/4-C-1 AH	21.05.2005	26.08.2005	PRODUCTION
25/4-D-1 H	13.02.2006	05.06.2007	OBSERVATION
25/4-D-1 AH	06.06.2007	17.06.2007	PRODUCTION
25/4-E-1 H	25.02.2006	16.07.2007	OBSERVATION
25/4-E-1 AH	23.07.2007	10.08.2007	PRODUCTION
25/4-E-1 BY1H	12.08.2007	26.08.2007	PRODUCTION



25/4-E-1 BY2H	27.08.2007	09.09.2007	PRODUCTION
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Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
25/4-U-2			SOIL DRILLING
25/4-U-3			SOIL DRILLING
25/4-U-4			SOIL DRILLING
25/4-U-5			SOIL DRILLING

Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
02.05.2023	01.10.2023	Sval Energi AS	50.000000
		PGNiG Upstream Norway AS	50.000000
31.05.2022	01.05.2023	Sval Energi AS	50.000000
		LOTOS Exploration and Production Norge AS	25.757000
		PGNiG Upstream Norway AS	24.243000
04.12.2018	30.05.2022	Spirit Energy Norway AS	50.000000
		LOTOS Exploration and Production Norge AS	25.757000
		PGNiG Upstream Norway AS	24.243000
22.12.2017	03.12.2018	Spirit Energy Norge AS	50.000000
		LOTOS Exploration and Production Norge AS	25.757000
		PGNiG Upstream Norway AS	24.243000
18.03.2017	21.12.2017	Centrica Resources (Norge) AS	50.000000
		LOTOS Exploration and Production Norge AS	25.757000
		PGNiG Upstream Norway AS	24.243000
30.12.2014	17.03.2017	Centrica Resources (Norge) AS	50.000000
		LOTOS Exploration and Production Norge AS	25.757000
		PGNiG Upstream International AS	24.243000
30.12.2013	29.12.2014	Centrica Resources (Norge) AS	50.000000
		LOTOS Exploration and Production Norge AS	25.757000
		Total E&P Norge AS	24.243000
30.04.2012	29.12.2013	Centrica Resources (Norge) AS	75.757000
		Total E&P Norge AS	24.243000
02.11.2009	29.04.2012	Centrica Resources (Norge) AS	46.904000
		Statoil Petroleum AS	28.853000
		Total E&P Norge AS	24.243000
01.01.2008	01.11.2009	Centrica Resources (Norge) AS	46.904000



01.01.2008	01.11.2009	StatoilHydro Petroleum AS	28.853000
		Total E&P Norge AS	24.243000
01.10.2007	31.12.2007	Marathon Petroleum Norge AS	46.904000
		StatoilHydro Petroleum AS	28.853000
		Total E&P Norge AS	24.243000
01.01.2007	30.09.2007	Marathon Petroleum Norge AS	46.904000
		Norsk Hydro Petroleum AS	28.853000
		Total E&P Norge AS	24.243000
01.01.2004	31.12.2006	Marathon Petroleum Norge AS	46.904000
		Norsk Hydro Produksjon AS	28.853000
		Total E&P Norge AS	24.243000
06.05.2003	31.12.2003	Marathon Petroleum Norge AS	46.904000
		Norsk Hydro Produksjon AS	28.531000
		Total E&P Norge AS	24.243000
		AS Uglands Rederi	0.322000
18.12.2001	05.05.2003	Marathon Petroleum Norge AS	46.904000
		Norsk Hydro Produksjon AS	28.531000
		TotalFinaElf Exploration Norge AS	24.243000
		AS Uglands Rederi	0.322000
11.01.2001	17.12.2001	Marathon Petroleum Norge AS	46.904000
		Norsk Hydro Produksjon AS	28.531000
		TotalFinaElf Exploration Norge AS	18.702000
		Total Norge AS	5.541000
		AS Uglands Rederi	0.322000
24.07.2000	10.01.2001	Marathon Petroleum Norge AS	46.904000
		Norsk Hydro Produksjon AS	21.920000
		TotalFinaElf Exploration Norge AS	18.702000
		Saga Petroleum ASA	6.611000
		Total Norge AS	5.541000
		AS Uglands Rederi	0.322000
01.01.1998	23.07.2000	Marathon Petroleum Norge AS	46.904000
		Norsk Hydro Produksjon AS	21.920000
		Elf Petroleum Norge AS	18.702000
		Saga Petroleum ASA	6.611000
		Total Norge AS	5.541000
		AS Uglands Rederi	0.322000
01.01.1996	31.12.1997	Marathon Petroleum Norge AS	46.904000
		Elf Petroleum Norge AS	33.702000
		Norsk Hydro Produksjon AS	6.920000
		Saga Petroleum ASA	6.611000
		Total Norge AS	5.541000
		AS Uglands Rederi	0.322000



15.06.1989	31.12.1995	Marathon Petroleum Norge AS	46.904000
		Elf Petroleum Norge AS	33.702000
		Norsk Hydro Produksjon AS	6.920000
		Saga Petroleum ASA	6.611000
		Total Norge AS	5.541000
		Ugland Construction Company AS	0.322000
26.03.1987	14.06.1989	Marathon Petroleum Norge AS	46.904000
		Elf Petroleum Norge AS	26.321000
		Sunningdale Oil Norge A/S	7.381000
		Norsk Hydro Produksjon AS	6.920000
		Saga Petroleum ASA	6.611000
		Total Norge AS	5.541000
01.01.1980	25.03.1987	Ugland Construction Company AS	0.322000
		Marathon Petroleum Norge AS	46.904000
		Bow Valley Exploration Norge A/S	15.238000
		Elf Petroleum Norge AS	11.083000
		Sunningdale Oil Norge A/S	7.381000
		Norsk Hydro Produksjon AS	6.920000
01.01.1978	31.12.1979	Saga Petroleum ASA	6.611000
		Total Norge AS	5.541000
		Ugland Construction Company AS	0.322000
		Pan Ocean Oil Norge A/S	50.448000
		Bow Valley Exploration Norge A/S	15.238000
		Elf Petroleum Norge AS	8.720000
01.07.1977	31.12.1977	Sunningdale Oil Norge A/S	7.381000
		Norsk Hydro Produksjon AS	6.920000
		Saga Petroleum ASA	6.611000
		Total Norge AS	4.360000
		Ugland Construction Company AS	0.322000
		Pan Ocean Oil Norge A/S	36.905000
23.03.1972	30.06.1977	K/S Femogtyvefire Norsk A/S	20.476000
		Bow Valley Exploration Norge A/S	15.238000
		Sunningdale Oil Norge A/S	7.381000
		Norsk Hydro Produksjon AS	6.920000
		Elf Norge A/S	5.814000
		Total Norge AS	4.360000



23.03.1972	30.06.1977	Total Norge AS	4.360000
		Aquitaine Norge A/S	2.906000
11.06.1971	22.03.1972	Pan Ocean Oil Norge A/S	50.000000
		Syracuse Oils Norge A/S	20.000000
		K/S Femogtyvefire Norsk A/S	20.000000
		Sunningdale Oil Norge A/S	10.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
31.05.2022	01.10.2023	Sval Energi AS
04.12.2018	30.05.2022	Spirit Energy Norway AS
22.12.2017	03.12.2018	Spirit Energy Norge AS
30.04.2012	21.12.2017	Centrica Resources (Norge) AS
02.11.2009	29.04.2012	Statoil Petroleum AS
01.10.2007	01.11.2009	StatoilHydro Petroleum AS
01.01.2007	30.09.2007	Norsk Hydro Petroleum AS
22.12.1997	31.12.2006	Norsk Hydro Produksjon AS
23.03.1972	21.12.1997	Elf Petroleum Norge AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
31.12.2019	01.10.2023	25/4	1	19	
01.01.2017	30.12.2019	25/4	1	28	
17.10.2008	31.12.2016	25/4	6	94	This area does not apply to intervals that are included in Heimdal sand in the Lista Formation, with upper limit in the base Hermod sand in the Sele Formation, and the lower limit in the top of Ty sand in the Våle Formation
		25/4	1	28	
		25/4	2	30	



17.10.2008	31.12.2016	25/4	5	79	This area does not apply to intervals that are included in Heimdal sand in the Lista Formation, with upper limit in the base Hermod sand in the Sele Formation, and the lower limit in the top of Ty sand in the Våle Formation
		25/4	4	94	This area does not apply to intervals that are included in Heimdal sand in the Lista Formation, with upper limit in the base Hermod sand in the Sele Formation, and the lower limit in the top of Ty sand in the Våle Formation
		25/4	3	94	This area does not apply to intervals that are included in Heimdal sand in the Lista Formation, with upper limit in the base Hermod sand in the Sele Formation, and the lower limit in the top of Ty sand in the Våle Formation



13.10.2003	16.10.2008	25/4	2	94	This area does not apply to intervals that are included in PL 036 BS. These consist of: a) Heimdal sand in the Lista Formation with upper limit in the base Hermod sand in the Sele Formation and the lower limit in the top of Ty sand in the Våle Formatoin. b)Hugin Formation with the upper limit in the top sand in the Hugin Formation and lower limit in the top of marine shales of the Dunlin Group.
		25/4	5	94	Same as Polygon 2, b).



13.10.2003	16.10.2008	25/4	3	94	This area does not apply to intervals that are included in PL 036 BS. These consist of: a) Heimdal sand in the Lista Formation with upper limit in the base Hermod sand in the Sele Formation and the lower limit in the top of Ty sand in the Våle Formatoin. b)Hugin Formation with the upper limit in the top sand in the Hugin Formation and lower limit in the top of marine shales of the Dunlin Group.
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13.10.2003	16.10.2008	25/4	4	79	This area does not apply to intervals that are included in PL 036 BS. These consist of: a) Heimdal sand in the Lista Formation with upper limit in the base Hermod sand in the Sele Formation and the lower limit in the top of Ty sand in the Våle Formatoin. b)Hugin Formation with the upper limit in the top sand in the Hugin Formation and lower limit in the top of marine shales of the Dunlin Group.
		25/4	1	77	
01.01.1997	12.10.2003	25/4	1	197	
01.07.1981	31.12.1996	25/4	1	262	
11.06.1977	11.06.1981	25/4	1	393	
11.06.1971	10.06.1977	25/4	1	524	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
02.05.2023	TO	TRANSFER	PGNiG Upstream Norway AS	25.757000
	FROM	TRANSFER	LOTOS Exploration and Production Norge AS	25.757000
31.05.2022	FROM	TRANSFER	Spirit Energy Norway AS	50.000000
	TO	TRANSFER	Sval Energi AS	50.000000
04.12.2018	TO	TRANSFER	Spirit Energy Norway AS	50.000000
	FROM	TRANSFER	Spirit Energy Norge AS	50.000000
22.12.2017	FROM	CHANGE OF COMPANY NAME	Centrica Resources (Norge) AS	50.000000



22.12.2017	TO	CHANGE OF COMPANY NAME	Spirit Energy Norge AS	50.000000
18.03.2017	TO	CHANGE OF COMPANY NAME	PGNiG Upstream Norway AS	24.243000
	FROM	CHANGE OF COMPANY NAME	PGNiG Upstream International AS	24.243000
30.12.2014	FROM	TRANSFER	Total E&P Norge AS	24.243000
	TO	TRANSFER	PGNiG Upstream International AS	24.243000
30.12.2013	TO	TRANSFER	LOTOS Exploration and Production Norge AS	25.757000
	FROM	TRANSFER	Centrica Resources (Norge) AS	25.757000
30.04.2012	TO	TRANSFER	Centrica Resources (Norge) AS	28.853000
	FROM	TRANSFER	Statoil Petroleum AS	28.853000
02.11.2009	FROM	CHANGE OF COMPANY NAME	StatoilHydro Petroleum AS	28.853000
	TO	CHANGE OF COMPANY NAME	Statoil Petroleum AS	28.853000
01.01.2008	FROM	TRANSFER	Marathon Petroleum Norge AS	46.904000
	TO	TRANSFER	Centrica Resources (Norge) AS	46.904000
01.10.2007	TO	CHANGE OF COMPANY NAME	StatoilHydro Petroleum AS	28.853000
	FROM	CHANGE OF COMPANY NAME	Norsk Hydro Petroleum AS	28.853000
01.01.2007	TO	MERGER/TAKE OVER	Norsk Hydro Petroleum AS	28.853000
	FROM	MERGER/TAKE OVER	Norsk Hydro Produksjon AS	28.853000
01.01.2004	FROM	TRANSFER	AS Uglands Rederi	0.322000
	TO	TRANSFER	Norsk Hydro Produksjon AS	0.322000
06.05.2003	TO	CHANGE OF COMPANY NAME	Total E&P Norge AS	24.243000
	FROM	CHANGE OF COMPANY NAME	TotalFinaElf Exploration Norge AS	24.243000
18.12.2001	TO	MERGER/TAKE OVER	TotalFinaElf Exploration Norge AS	5.541000



18.12.2001	FROM	MERGER/TAKE OVER	Total Norge AS	5.541000
11.01.2001	FROM	MERGER/TAKE OVER	Saga Petroleum ASA	6.611000
	TO	MERGER/TAKE OVER	Norsk Hydro Produksjon AS	6.611000
24.07.2000	FROM	CHANGE OF COMPANY NAME	Elf Petroleum Norge AS	18.702000
	TO	CHANGE OF COMPANY NAME	TotalFinaElf Exploration Norge AS	18.702000
01.01.1998	TO	UNKNOWN	Norsk Hydro Produksjon AS	15.000000
	FROM	UNKNOWN	Elf Petroleum Norge AS	15.000000
01.01.1996	FROM	UNKNOWN	Ugland Construction Company AS	0.322000
	TO	UNKNOWN	AS Uglands Rederi	0.322000
15.06.1989	TO	UNKNOWN	Elf Petroleum Norge AS	7.381000
	FROM	UNKNOWN	Sunningdale Oil Norge A/S	7.381000
26.03.1987	FROM	UNKNOWN	Bow Valley Exploration Norge A/S	15.238000
	TO	UNKNOWN	Elf Petroleum Norge AS	15.238000
01.01.1980	TO	UNKNOWN	Elf Petroleum Norge AS	2.363000
	TO	UNKNOWN	Total Norge AS	1.181000
	TO	UNKNOWN	Marathon Petroleum Norge AS	46.904000
	FROM	UNKNOWN	Pan Ocean Oil Norge A/S	50.448000
01.01.1978	FROM	UNKNOWN	Elf Aquitaine Norge A/S	8.720000
	TO	UNKNOWN	Saga Petroleum ASA	6.611000
	TO	UNKNOWN	Pan Ocean Oil Norge A/S	13.543000
	TO	UNKNOWN	Elf Petroleum Norge AS	8.720000
	FROM	UNKNOWN	K/S Femogtyvefire Norsk A/S	20.476000
	TO	UNKNOWN	Ugland Construction Company AS	0.322000
01.07.1977	FROM	UNKNOWN	Elf Norge A/S	5.814000
	FROM	UNKNOWN	Aquitaine Norge A/S	2.906000
	TO	UNKNOWN	Elf Aquitaine Norge A/S	8.720000
23.03.1972	TO	UNKNOWN	Bow Valley Exploration Norge A/S	15.238000
	TO	UNKNOWN	Norsk Hydro Produksjon AS	6.920000
	TO	UNKNOWN	K/S Femogtyvefire Norsk A/S	0.476000
	FROM	UNKNOWN	Pan Ocean Oil Norge A/S	13.095000
	TO	UNKNOWN	Total Norge AS	4.360000



23.03.1972	FROM	UNKNOWN	Sunningdale Oil Norge A/S	2.619000
	FROM	UNKNOWN	Syracuse Oils Norge A/S	20.000000
	TO	UNKNOWN	Aquitaine Norge A/S	2.906000
	TO	UNKNOWN	Elf Norge A/S	5.814000

Status reports

Document name	Document format	Document size [MB]
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