



General information

Production licence	639
NPDID production licence	21559426
Status	INACTIVE
Main area	Norwegian sea
Licensing activity	TFO2011
Date granted	03.02.2012
Date valid to	03.02.2015
Stratigraphical	NO
Original area [km2]	603
Current area [km2]	0

Phases

Date phase valid from	Date phase valid to	Phase
03.02.2012	03.02.2020	INITIAL

Licensees - current

Date valid from	Company longname	Interest [%]
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Operatorship - current

Date valid from	Company longname
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Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
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Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
Study of geology and geophysics		Approved		
Acquire new 3D seismic		Approved		
	Decision to drill	Not to be drilled	03.02.2015	
Drill exploration well		Not to be drilled		
	(BoK) Decision to concretize	Approved	03.02.2017	
Conceptual studies		Dropped		
	(BoV) Decision to continue	Dropped	03.02.2019	



(PDO) Prepare plan for development		Dropped		
	(PDO) Decision to submit plan for development	Dropped	03.02.2020	
	Decision to enter extension period	Dropped	03.02.2020	

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
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Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
6983	02.04.2013	Noreco Norway AS pantsetter sin 15 % deltakerandel i utvinningstillatelsen til fordel for SpareBank 1 SR-Bank ASA. Første prioritet panteobligasjon stor NOK 1,240,000,000, skriver norske kroner enmilliardtohundreogførtimillioner 00/100. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 9.1.2013 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
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Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
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Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
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Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
13.02.2013	03.02.2015	Tullow Oil Norge AS	30.000000
		Petoro AS	20.000000
		Lundin Norway AS	20.000000
		Bayerngas Norge AS	15.000000
		Noreco Norway AS	15.000000
31.12.2012	12.02.2013	Spring Energy Norway AS	30.000000





31.12.2012	12.02.2013	Lundin Norway AS	20.000000
		Petoro AS	20.000000
		Bayerngas Norge AS	15.000000
		Noreco Norway AS	15.000000
03.02.2012	30.12.2012	Spring Energy Norway AS	30.000000
		Lundin Norway AS	20.000000
		Petoro AS	20.000000
		Bayerngas Norge AS	15.000000
		Norwegian Energy Company ASA	15.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
13.02.2013	03.02.2015	Tullow Oil Norge AS
03.02.2012	12.02.2013	Spring Energy Norway AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
03.02.2012	03.02.2015	6201/11	4	129	
		6201/8	2	257	
		6201/10	3	75	
		6201/7	1	142	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
13.02.2013	FROM	CHANGE OF COMPANY NAME	Spring Energy Norway AS	30.000000
	TO	CHANGE OF COMPANY NAME	Tullow Oil Norge AS	30.000000
31.12.2012	FROM	TRANSFER	Norwegian Energy Company ASA	15.000000
	TO	TRANSFER	Noreco Norway AS	15.000000

Status reports

Document name	Document format	Document size [MB]
21559426 Relinquishment report PL 639	.pdf	3.15