



General information

Production licence	107
NPDID production licence	21660
Factmaps in new window	link to map
Status	ACTIVE
Main area	Norwegian sea
Licensing activity	9
Date granted	01.03.1985
Date valid to	10.04.2034
Stratigraphical	NO
Original area [km2]	449
Current area [km2]	71

Phases

Date phase valid from	Date phase valid to	Phase
01.03.1985	01.03.1991	INITIAL
02.03.1991	01.03.2021	PRODUCTION
02.03.2021	10.04.2034	PRODUCTION EXTENDED

Licensees - current

Date valid from	Company longname	Interest [%]
31.01.2024	Wintershall Dea Norge AS	50.000000
-	Equinor Energy AS	27.500000
-	Vår Energi Norge AS	22.500000

Operatorship - current

Date valid from	Company longname
16.05.2018	Equinor Energy AS

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
31.10.2011	6407/7	1	71	

Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
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Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
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Mortgages from the Petroleum register - current (in Norwegian only)

Ingen heftelser registrert.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
6407/7-1 S	19.10.1985	07.04.1986	WILDCAT	OIL/GAS
6407/7-2	19.11.1986	21.01.1987	APPRAISAL	OIL/GAS
6407/7-2 R	07.03.1990	30.04.1990	APPRAISAL	OIL
6407/7-3	03.03.1988	18.05.1988	APPRAISAL	OIL
6407/7-3 R			APPRAISAL	
6407/7-4	13.01.1989	28.03.1989	APPRAISAL	OIL
6407/7-4 R			APPRAISAL	
6407/7-5	17.12.1990	15.02.1991	APPRAISAL	SHOWS
6407/7-6	18.10.2000	16.12.2000	WILDCAT	GAS/CONDE NSATE
6407/7-7 S	03.08.2007	20.09.2007	WILDCAT	GAS/CONDE NSATE
6407/7-8	18.06.2008	14.09.2008	WILDCAT	GAS/CONDE NSATE
6407/7-8 A	14.09.2008	05.11.2008	APPRAISAL	GAS/CONDE NSATE
6407/7-9 A	20.09.2016	16.10.2016	WILDCAT	GAS
6407/7-9 S	15.08.2016	20.09.2016	WILDCAT	OIL/GAS/CO NDENSATE

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
6407/7-A-2 H			PRODUCTION
6407/7-A-3 H	11.11.2011		PRODUCTION
6407/7-A-4 H	03.10.2003	11.01.2004	PRODUCTION
6407/7-A-4 AH	18.01.2011	11.03.2011	PRODUCTION
6407/7-A-5 H	08.03.1999	10.08.1999	INJECTION
6407/7-A-5 AH	12.12.2000	23.12.2000	INJECTION
6407/7-A-5 BH	16.06.2006	23.07.2006	INJECTION
6407/7-A-5 CH	09.01.2010	17.02.2010	PRODUCTION
6407/7-A-6 H	26.10.1998	26.11.1998	INJECTION





6407/7-A-6 AH	06.05.2000	21.05.2000	INJECTION
6407/7-A-7 H	15.02.1998	15.06.1998	INJECTION
6407/7-A-8 H	28.11.1996	24.12.1996	INJECTION
6407/7-A-8 AH	13.10.2010	20.11.2010	PRODUCTION
6407/7-A-9 H	10.07.2000	28.08.2000	PRODUCTION
6407/7-A-9 AH	15.05.2005	04.06.2005	PRODUCTION
6407/7-A-9 BH	28.01.2006	26.02.2006	PRODUCTION
6407/7-A-10 H	13.02.1997	02.04.1997	OBSERVATION
6407/7-A-10 AH	04.12.1997	03.02.1998	PRODUCTION
6407/7-A-10 BY1H	27.12.2002	07.04.2003	PRODUCTION
6407/7-A-10 BY2H	08.04.2003	15.04.2003	PRODUCTION
6407/7-A-10 BY3H	16.04.2003	25.04.2003	PRODUCTION
6407/7-A-11 H	31.08.1999	16.11.1999	PRODUCTION
6407/7-A-11 AH	24.01.2009	07.03.2009	PRODUCTION
6407/7-A-12 H	25.12.1999	31.03.2000	PRODUCTION
6407/7-A-13 H	09.03.1999	14.04.1999	PRODUCTION
6407/7-A-13 AH	05.02.2005	15.03.2005	PRODUCTION
6407/7-A-14 H	18.12.1999	07.02.2000	PRODUCTION
6407/7-A-15 H	21.09.1996	01.11.1996	OBSERVATION
6407/7-A-15 AH	04.11.1996	24.11.1996	PRODUCTION
6407/7-A-15 BH	09.10.2005	09.12.2005	PRODUCTION
6407/7-A-16 H	23.02.1998	07.10.1998	PRODUCTION
6407/7-A-17 H	29.10.1998	29.01.1999	PRODUCTION
6407/7-A-18 H	02.09.1999	04.10.1999	PRODUCTION
6407/7-A-18 AH	14.09.2008	21.10.2008	OBSERVATION
6407/7-A-18 BH	25.10.2008	03.11.2008	PRODUCTION
6407/7-A-19 H	14.10.2009	05.11.2009	OBSERVATION
6407/7-A-19 AH	10.11.2009	29.11.2009	PRODUCTION
6407/7-A-20 H	22.05.2013	02.11.2023	OBSERVATION
6407/7-A-20 AY2H			PRODUCTION
6407/7-A-20 AY1H			PRODUCTION
6407/7-A-22 H	12.09.1996	14.09.1996	INJECTION
6407/7-A-23 H			PRODUCTION
6407/7-A-24 H			PRODUCTION
6407/7-B-1 Y1H	05.07.2007		PRODUCTION

Wellbores - other, drilled in the production licence



Wellbore name	Entered date	Completed date	Purpose
6407/7-U-1	16.06.2008	17.06.2008	SHALLOW GAS
6407/7-U-2			SOIL DRILLING

Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
31.01.2024		Wintershall Dea Norge AS	50.000000
		Equinor Energy AS	27.500000
		Vår Energi Norge AS	22.500000
13.11.2019	30.01.2024	Wintershall Dea Norge AS	50.000000
		Equinor Energy AS	27.500000
		Neptune Energy Norge AS	22.500000
30.04.2019	12.11.2019	DEA Norge AS	50.000000
		Equinor Energy AS	27.500000
		Neptune Energy Norge AS	22.500000
03.12.2018	29.04.2019	DEA Norge AS	50.000000
		Neptune Energy Norge AS	22.500000
		Equinor Energy AS	20.000000
		Faroe Petroleum Norge AS	7.500000
12.10.2018	02.12.2018	DEA Norge AS	50.000000
		Neptune Energy Norge AS	20.000000
		Equinor Energy AS	20.000000
		Faroe Petroleum Norge AS	7.500000
		Neptune E&P Norge AS	2.500000
16.05.2018	11.10.2018	DEA Norge AS	50.000000
		Equinor Energy AS	20.000000
		Neptune Energy Norge AS	20.000000
		Faroe Petroleum Norge AS	7.500000
		VNG Norge AS	2.500000
22.02.2018	15.05.2018	DEA Norge AS	50.000000
		Statoil Petroleum AS	20.000000
		Neptune Energy Norge AS	20.000000
		Faroe Petroleum Norge AS	7.500000
		VNG Norge AS	2.500000
28.04.2017	21.02.2018	DEA Norge AS	50.000000
		Statoil Petroleum AS	20.000000
		ENGIE E&P Norge AS	20.000000
		Faroe Petroleum Norge AS	7.500000
		VNG Norge AS	2.500000
18.05.2016	27.04.2017	ENGIE E&P Norge AS	40.000000
		DEA Norge AS	30.000000



18.05.2016	27.04.2017	Statoil Petroleum AS	20.000000
		Faroe Petroleum Norge AS	7.500000
		VNG Norge AS	2.500000
13.01.2016	17.05.2016	ENGIE E&P Norge AS	40.000000
		Dea E&P Norge AS	30.000000
		Statoil Petroleum AS	20.000000
		Faroe Petroleum Norge AS	7.500000
		VNG Norge AS	2.500000
11.02.2012	12.01.2016	GDF SUEZ E&P Norge AS	40.000000
		E.ON E&P Norge AS	30.000000
		Statoil Petroleum AS	20.000000
		Faroe Petroleum Norge AS	7.500000
		VNG Norge AS	2.500000
02.01.2011	10.02.2012	GDF SUEZ E&P Norge AS	40.000000
		E.ON Ruhrgas Norge AS	30.000000
		Statoil Petroleum AS	20.000000
		Faroe Petroleum Norge AS	7.500000
		VNG Norge AS	2.500000
01.01.2011	01.01.2011	GDF SUEZ E&P Norge AS	40.000000
		E.ON Ruhrgas Norge AS	30.000000
		Statoil Petroleum AS	20.000000
		Petoro AS	7.500000
		VNG Norge AS	2.500000
02.11.2009	31.12.2010	E.ON Ruhrgas Norge AS	30.000000
		Statoil Petroleum AS	20.000000
		GDF SUEZ E&P Norge AS	20.000000
		ExxonMobil Exploration and Production Norway AS	20.000000
		Petoro AS	7.500000
		VNG Norge AS	2.500000
01.10.2009	01.11.2009	E.ON Ruhrgas Norge AS	30.000000
		GDF SUEZ E&P Norge AS	20.000000
		StatoilHydro Petroleum AS	20.000000
		ExxonMobil Exploration and Production Norway AS	20.000000
		Petoro AS	7.500000
		VNG Norge AS	2.500000
26.05.2009	30.09.2009	E.ON Ruhrgas Norge AS	30.000000
		GDF SUEZ E&P Norge AS	20.000000
		ExxonMobil Exploration and Production Norway AS	20.000000
		StatoilHydro Petroleum AS	20.000000
		Petoro AS	7.500000



26.05.2009	30.09.2009	VNG Norge (Operations) AS	2.500000
02.01.2009	25.05.2009	E.ON Ruhrgas Norge AS	30.000000
		ExxonMobil Exploration and Production Norway AS	20.000000
		GDF SUEZ E&P Norge AS	20.000000
		StatoilHydro Petroleum AS	20.000000
		Petro AS	7.500000
		Endeavour Energy Norge AS	2.500000
01.01.2009	01.01.2009	E.ON Ruhrgas Norge AS	30.000000
		GDF SUEZ E&P Norge AS	20.000000
		StatoilHydro ASA	20.000000
		ExxonMobil Exploration and Production Norway AS	20.000000
		Petro AS	7.500000
		Endeavour Energy Norge AS	2.500000
01.11.2008	31.12.2008	E.ON Ruhrgas Norge AS	30.000000
		Gaz de France Norge AS	20.000000
		StatoilHydro ASA	20.000000
		ExxonMobil Exploration and Production Norway AS	20.000000
		Petro AS	7.500000
		Endeavour Energy Norge AS	2.500000
01.01.2008	31.10.2008	E.ON Ruhrgas Norge AS	30.000000
		Gaz de France Norge AS	20.000000
		StatoilHydro Petroleum AS	20.000000
		ExxonMobil Exploration and Production Norway AS	20.000000
		Petro AS	7.500000
		Endeavour Energy Norge AS	2.500000
01.10.2007	31.12.2007	E.ON Ruhrgas Norge AS	30.000000
		Mobil Development Norway AS	20.000000
		Gaz de France Norge AS	20.000000
		StatoilHydro Petroleum AS	20.000000
		Petro AS	7.500000
		Endeavour Energy Norge AS	2.500000
01.01.2007	30.09.2007	E.ON Ruhrgas Norge AS	30.000000
		Norsk Hydro Petroleum AS	20.000000
		Gaz de France Norge AS	20.000000
		Mobil Development Norway AS	20.000000
		Petro AS	7.500000
		Endeavour Energy Norge AS	2.500000
10.01.2005	31.12.2006	E.ON Ruhrgas Norge AS	30.000000
		Mobil Development Norway AS	20.000000



10.01.2005	31.12.2006	Gaz de France Norge AS	20.000000
		Norsk Hydro Produksjon AS	20.000000
		Petro AS	7.500000
		Endeavour Energy Norge AS	2.500000
02.01.2005	09.01.2005	E.ON Ruhrgas Norge AS	30.000000
		Norsk Hydro Produksjon AS	20.000000
		Gaz de France Norge AS	20.000000
		Mobil Development Norway AS	20.000000
		Petro AS	7.500000
		OER Oil AS	2.500000
05.07.2004	01.01.2005	Mobil Development Norway AS	20.000000
		Gaz de France Norge AS	20.000000
		Norsk Hydro Produksjon AS	20.000000
		E.ON Ruhrgas Norge AS	15.000000
		Paladin Resources Norge AS	15.000000
		Petro AS	7.500000
		OER Oil AS	2.500000
24.09.2003	04.07.2004	Gaz de France Norge AS	20.000000
		Mobil Development Norway AS	20.000000
		Norsk Hydro Produksjon AS	20.000000
		Ruhrgas Norge AS	15.000000
		Paladin Resources Norge AS	15.000000
		Petro AS	7.500000
		OER Oil AS	2.500000
22.03.2003	23.09.2003	Gaz de France Norge AS	20.000000
		Mobil Development Norway AS	20.000000
		Norsk Hydro Produksjon AS	20.000000
		Norske ConocoPhillips AS	15.000000
		Paladin Resources Norge AS	15.000000
		Petro AS	7.500000
		OER Oil AS	2.500000
19.03.2002	21.03.2003	Gaz de France Norge AS	20.000000
		Mobil Development Norway AS	20.000000
		Norsk Hydro Produksjon AS	20.000000
		Norske Conoco A/S	15.000000
		Paladin Resources Norge AS	15.000000
		Petro AS	7.500000
		OER Oil AS	2.500000
01.01.2002	18.03.2002	Petro AS	30.000000
		Gaz de France Norge AS	20.000000
		Norsk Hydro Produksjon AS	20.000000
		Mobil Development Norway AS	20.000000



01.01.2002	18.03.2002	Paladin Resources Norge AS	7.500000
		OER Oil AS	2.500000
17.06.2001	31.12.2001	Petoro AS	30.000000
		Norsk Hydro Produksjon AS	22.500000
		Gaz de France Norge AS	20.000000
		Mobil Development Norway AS	20.000000
		Paladin Resources Norge AS	7.500000
10.05.2001	16.06.2001	Statens Direkte Økonomiske Engasjement SDØE	30.000000
		Norsk Hydro Produksjon AS	22.500000
		Gaz de France Norge AS	20.000000
		Mobil Development Norway AS	20.000000
		Paladin Resources Norge AS	7.500000
23.01.2001	09.05.2001	Den norske stats oljeselskap a.s	30.000000
		Norsk Hydro Produksjon AS	22.500000
		Gaz de France Norge AS	20.000000
		Mobil Development Norway AS	20.000000
		Paladin Resources Norge AS	7.500000
23.12.2000	22.01.2001	Den norske stats oljeselskap a.s	30.000000
		Norsk Hydro Produksjon AS	22.500000
		Gaz de France Norge AS	20.000000
		Mobil Development Norway AS	20.000000
		Petro-Canada Norge AS (old)	7.500000
13.12.1996	22.12.2000	Den norske stats oljeselskap a.s	50.000000
		Norsk Hydro Produksjon AS	22.500000
		Mobil Development Norway AS	20.000000
		Petro-Canada Norge AS (old)	7.500000
10.01.1995	12.12.1996	Den norske stats oljeselskap a.s	50.000000
		Norsk Hydro Produksjon AS	30.000000
		Mobil Development Norway AS	20.000000
09.01.1995	09.01.1995	Den norske stats oljeselskap a.s	50.000000
		Norsk Hydro Produksjon AS	30.000000
		A/S Norske Shell	20.000000
01.03.1985	08.01.1995	Den norske stats oljeselskap a.s	50.000000
		A/S Norske Shell	20.000000
		Norsk Hydro Produksjon AS	20.000000
		Norsk Agip AS	10.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
16.05.2018		Equinor Energy AS
02.11.2009	15.05.2018	Statoil Petroleum AS



01.10.2007	01.11.2009	StatoilHydro Petroleum AS
01.01.2007	30.09.2007	Norsk Hydro Petroleum AS
01.03.1985	31.12.2006	Norsk Hydro Produksjon AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
31.10.2011		6407/7	1	71	
01.01.2011	30.10.2011	6407/7	1	27	
		6407/7	2	71	
01.01.1996	31.12.2010	6407/7	2	51	
		6407/7	1	71	
01.03.1991	31.12.1995	6407/7	1	222	
01.03.1985	28.02.1991	6407/7	1	449	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
31.01.2024	TO	CHANGE OF COMPANY NAME	Vår Energi Norge AS	22.500000
	FROM	CHANGE OF COMPANY NAME	Neptune Energy Norge AS	22.500000
13.11.2019	FROM	MERGER/TAKE OVER	DEA Norge AS	50.000000
	TO	MERGER/TAKE OVER	Wintershall Dea Norge AS	50.000000
30.04.2019	TO	TRANSFER	Equinor Energy AS	7.500000
	FROM	TRANSFER	Faroe Petroleum Norge AS	7.500000
03.12.2018	FROM	MERGER/TAKE OVER	Neptune E&P Norge AS	2.500000
	TO	MERGER/TAKE OVER	Neptune Energy Norge AS	2.500000
12.10.2018	TO	CHANGE OF COMPANY NAME	Neptune E&P Norge AS	2.500000
	FROM	CHANGE OF COMPANY NAME	VNG Norge AS	2.500000
16.05.2018	FROM	CHANGE OF COMPANY NAME	Statoil Petroleum AS	20.000000
	TO	CHANGE OF COMPANY NAME	Equinor Energy AS	20.000000



22.02.2018	TO	CHANGE OF COMPANY NAME	Neptune Energy Norge AS	20.000000
	FROM	CHANGE OF COMPANY NAME	ENGIE E&P Norge AS	20.000000
28.04.2017	FROM	TRANSFER	ENGIE E&P Norge AS	20.000000
	TO	TRANSFER	DEA Norge AS	20.000000
18.05.2016	TO	MERGER/TAKE OVER	DEA Norge AS	30.000000
	FROM	MERGER/TAKE OVER	Dea E&P Norge AS	30.000000
13.01.2016	FROM	CHANGE OF COMPANY NAME	E.ON E&P Norge AS	30.000000
	FROM	CHANGE OF COMPANY NAME	GDF SUEZ E&P Norge AS	40.000000
	TO	CHANGE OF COMPANY NAME	Dea E&P Norge AS	30.000000
	TO	CHANGE OF COMPANY NAME	ENGIE E&P Norge AS	40.000000
11.02.2012	TO	CHANGE OF COMPANY NAME	E.ON E&P Norge AS	30.000000
	FROM	CHANGE OF COMPANY NAME	E.ON Ruhrgas Norge AS	30.000000
02.01.2011	TO	TRANSFER	Faroe Petroleum Norge AS	7.500000
	FROM	TRANSFER	Petro AS	7.500000
01.01.2011	FROM	TRANSFER	ExxonMobil Exploration and Production Norway AS	20.000000
	TO	TRANSFER	GDF SUEZ E&P Norge AS	20.000000
02.11.2009	TO	CHANGE OF COMPANY NAME	Statoil Petroleum AS	20.000000
	FROM	CHANGE OF COMPANY NAME	StatoilHydro Petroleum AS	20.000000
01.10.2009	TO	CHANGE OF COMPANY NAME	VNG Norge AS	2.500000
	FROM	CHANGE OF COMPANY NAME	VNG Norge (Operations) AS	2.500000
26.05.2009	FROM	CHANGE OF COMPANY NAME	Endeavour Energy Norge AS	2.500000



26.05.2009	TO	CHANGE OF COMPANY NAME	VNG Norge (Operations) AS	2.500000
02.01.2009	FROM	TRANSFER	StatoilHydro ASA	20.000000
	TO	TRANSFER	StatoilHydro Petroleum AS	20.000000
01.01.2009	FROM	CHANGE OF COMPANY NAME	Gaz de France Norge AS	20.000000
	TO	CHANGE OF COMPANY NAME	GDF SUEZ E&P Norge AS	20.000000
01.11.2008	FROM	TRANSFER	StatoilHydro Petroleum AS	20.000000
	TO	TRANSFER	StatoilHydro ASA	20.000000
01.01.2008	FROM	TRANSFER	Mobil Development Norway AS	20.000000
	TO	TRANSFER	ExxonMobil Exploration and Production Norway AS	20.000000
01.10.2007	TO	CHANGE OF COMPANY NAME	StatoilHydro Petroleum AS	20.000000
	FROM	CHANGE OF COMPANY NAME	Norsk Hydro Petroleum AS	20.000000
01.01.2007	TO	MERGER/TAKE OVER	Norsk Hydro Petroleum AS	20.000000
	FROM	MERGER/TAKE OVER	Norsk Hydro Produksjon AS	20.000000
10.01.2005	TO	CHANGE OF COMPANY NAME	Endeavour Energy Norge AS	2.500000
	FROM	CHANGE OF COMPANY NAME	OER Oil AS	2.500000
02.01.2005	FROM	TRANSFER	Paladin Resources Norge AS	15.000000
	TO	TRANSFER	E.ON Ruhrgas Norge AS	15.000000
05.07.2004	TO	CHANGE OF COMPANY NAME	E.ON Ruhrgas Norge AS	15.000000
	FROM	CHANGE OF COMPANY NAME	Ruhrgas Norge AS	15.000000
24.09.2003	FROM	TRANSFER	Norske ConocoPhillips AS	15.000000
	TO	TRANSFER	Ruhrgas Norge AS	15.000000
22.03.2003	TO	CHANGE OF COMPANY NAME	Norske ConocoPhillips AS	15.000000



22.03.2003	FROM	CHANGE OF COMPANY NAME	Norske Conoco A/S	15.000000
19.03.2002	TO	TRANSFER	Norske Conoco A/S	15.000000
	TO	TRANSFER	Paladin Resources Norge AS	7.500000
	FROM	TRANSFER	Petro AS	22.500000
01.01.2002	FROM	TRANSFER	Norsk Hydro Produksjon AS	2.500000
	TO	TRANSFER	OER Oil AS	2.500000
17.06.2001	FROM	SDFI	Statens Direkte Økonomiske Engasjement SDØE	30.000000
	TO	SDFI	Petro AS	30.000000
10.05.2001	FROM	SDFI	Den norske stats oljeselskap a.s	30.000000
	TO	SDFI	Statens Direkte Økonomiske Engasjement SDØE	30.000000
23.01.2001	FROM	TRANSFER	Petro-Canada Norge AS (old)	7.500000
	TO	TRANSFER	Paladin Resources Norge AS	7.500000
23.12.2000	TO	TRANSFER	Gaz de France Norge AS	20.000000
	FROM	TRANSFER	Den norske stats oljeselskap a.s	20.000000
13.12.1996	TO	UNKNOWN	Petro-Canada Norge AS (old)	7.500000
	FROM	UNKNOWN	Norsk Hydro Produksjon AS	7.500000
10.01.1995	FROM	UNKNOWN	A/S Norske Shell	20.000000
	TO	UNKNOWN	Mobil Development Norway AS	20.000000
09.01.1995	FROM	UNKNOWN	Norsk Agip AS	10.000000
	TO	UNKNOWN	Norsk Hydro Produksjon AS	10.000000

Status reports

Document name	Document format	Document size [MB]
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