



General information

Production licence	029 C
NPDID production licence	22493034
Factmaps in new window	link to map
Status	ACTIVE
Main area	North sea
Licensing activity	2-A
Date granted	17.10.2012
Date valid to	31.12.2032
Stratigraphical	NO
Original area [km2]	21
Current area [km2]	21

Phases

Date phase valid from	Date phase valid to	Phase
17.10.2012	31.12.2028	PRODUCTION
01.01.2029	31.12.2032	PRODUCTION EXTENDED

Licensees - current

Date valid from	Company longname	Interest [%]
23.01.2024	Orlen Upstream Norway 2 AS	70.370000
-	PGNiG Upstream Norway AS	29.630000

Operatorship - current

Date valid from	Company longname
23.01.2024	Orlen Upstream Norway 2 AS

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
17.10.2012	15/6	1	21	

Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
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Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
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Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
9991	19.08.2015	PGNiG Upstream International AS pantsetter sin 29,63 % deltakerandel i utvinningstillatelsen til fordel for Societe Generale London Branch. Pantobligasjon stor USD 600 000 000, skriver US Dollar six hundred million. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 1.6.2015 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.
17169	29.08.2022	PGNiG Upstream Norway AS pantsetter sin 29,63 % deltakerandel i tillatelsen til fordel for Societe Generale, London Branch. Pantobligasjon stor USD 600,000,000, skriver United States Dollars six hundred million. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 11.8.2022 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
15/6-14 S	20.12.2017	26.12.2017	WILDCAT	DRY

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
15/6-B-1	02.05.2018	23.08.2018	OBSERVATION
15/6-B-1 A			PRODUCTION
15/6-B-2	14.05.2016	23.01.2018	OBSERVATION
15/6-B-2 A	19.02.2018	10.04.2018	PRODUCTION
15/6-B-3	06.05.2018	16.10.2018	PRODUCTION
15/6-B-4	11.05.2018	05.05.2019	PRODUCTION
15/6-B-5	18.05.2019	23.07.2023	PRODUCTION
15/6-B-5 A	04.08.2023	02.09.2023	PRODUCTION
15/6-B-6	26.08.2015	10.12.2015	OBSERVATION
15/6-B-6 A	12.12.2015	08.01.2016	PRODUCTION
15/6-B-7	01.09.2015	09.10.2015	PRODUCTION
15/6-B-8	03.08.2016	17.12.2018	PRODUCTION





15/6-B-9	22.02.2019	13.03.2019	INJECTION
15/6-B-11	13.07.2017	26.11.2017	PRODUCTION
15/6-B-12	23.05.2016	01.10.2017	PRODUCTION
15/6-B-13	30.07.2016	13.02.2019	INJECTION
15/6-B-14	17.05.2016	22.11.2018	INJECTION
15/6-B-14 A	26.12.2018	07.01.2019	INJECTION
15/6-B-16	23.08.2015	27.04.2016	PRODUCTION
15/6-B-17	29.08.2015	01.03.2016	OBSERVATION
15/6-B-17 A	01.03.2016	17.03.2016	PRODUCTION
15/6-B-18	19.08.2015	27.06.2018	PRODUCTION
15/6-B-20	23.09.2023	31.10.2023	PRODUCTION

Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
15/6-U-3	21.09.2014	24.09.2014	SHALLOW GAS

Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
23.01.2024		Orlen Upstream Norway 2 AS	70.370000
		PGNiG Upstream Norway AS	29.630000
30.11.2017	22.01.2024	KUFPEC Norway AS	70.370000
		PGNiG Upstream Norway AS	29.630000
18.03.2017	29.11.2017	KUFPEC Norway AS	37.222200
		Total E&P Norge AS	33.147800
		PGNiG Upstream Norway AS	29.630000
21.12.2016	17.03.2017	KUFPEC Norway AS	37.222200
		Total E&P Norge AS	33.147800
		PGNiG Upstream International AS	29.630000
30.12.2014	20.12.2016	Total E&P Norge AS	70.370000
		PGNiG Upstream International AS	29.630000
03.12.2012	29.12.2014	Total E&P Norge AS	100.000000
17.10.2012	02.12.2012	ExxonMobil Exploration and Production Norway AS	100.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
23.01.2024		Orlen Upstream Norway 2 AS
29.01.2018	22.01.2024	KUFPEC Norway AS
03.12.2012	28.01.2018	Total E&P Norge AS
17.10.2012	02.12.2012	ExxonMobil Exploration and Production Norway AS



Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
17.10.2012		15/6	1	21	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
23.01.2024	TO	CHANGE OF COMPANY NAME	Orlen Upstream Norway 2 AS	70.370000
	FROM	CHANGE OF COMPANY NAME	KUFPEC Norway AS	70.370000
30.11.2017	TO	TRANSFER	KUFPEC Norway AS	33.147800
	FROM	TRANSFER	Total E&P Norge AS	33.147800
18.03.2017	FROM	CHANGE OF COMPANY NAME	PGNiG Upstream International AS	29.630000
	TO	CHANGE OF COMPANY NAME	PGNiG Upstream Norway AS	29.630000
21.12.2016	FROM	TRANSFER	Total E&P Norge AS	37.222200
	TO	TRANSFER	KUFPEC Norway AS	37.222200
30.12.2014	TO	TRANSFER	PGNiG Upstream International AS	29.630000
	FROM	TRANSFER	Total E&P Norge AS	29.630000
03.12.2012	TO	TRANSFER	Total E&P Norge AS	100.000000
	FROM	TRANSFER	ExxonMobil Exploration and Production Norway AS	100.000000

Status reports

Document name	Document format	Document size [MB]
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