



General information

Production licence	682
NPDID production licence	22816685
Status	INACTIVE
Main area	North sea
Licensing activity	TFO2012
Date granted	08.02.2013
Date valid to	08.08.2019
Stratigraphical	NO
Original area [km2]	205
Current area [km2]	0

Phases

Date phase valid from	Date phase valid to	Phase
08.02.2013	08.02.2020	INITIAL
09.02.2020	08.08.2020	INITIAL EXTENDED
09.08.2020	08.02.2021	INITIAL EXTENDED
09.02.2021	08.02.2022	INITIAL EXTENDED
09.02.2022	08.08.2022	INITIAL EXTENDED

Licensees - current

Date valid from	Company longname	Interest [%]
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Operatorship - current

Date valid from	Company longname
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Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
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Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
Reprocessing of 3D seismic		Approved		
	Decision to drill	Will be drilled	08.08.2016	



Drill exploration well		Approved		35/9-14
	(BoK) Decision to concretize	Dropped	08.08.2019	
Conceptual studies		Dropped		
	(BoV) Decision to continue	Dropped	08.08.2021	
(PDO) Prepare plan for development		Dropped		
	(PDO) Decision to submit plan for development	Dropped	08.08.2022	
	Decision to enter extension period	Dropped	08.08.2022	

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
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Mortgages from the Petroleum register - current (in Norwegian only)

Ingen heftelser registrert.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
35/9-13	25.12.2017	20.01.2018	WILDCAT	NOT APPLICABLE
35/9-14	20.01.2018	02.03.2018	WILDCAT	OIL
35/9-14 A	04.03.2018	29.03.2018	APPRAISAL	SHOWS

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
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Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
35/9-U-3	22.12.2017	24.12.2017	SHALLOW GAS

Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
04.12.2018	08.08.2019	Capricorn Norge AS	30.000000
		Spirit Energy Norway AS	30.000000
		Wellesley Petroleum AS	20.000000
		Petoro AS	20.000000
22.12.2017	03.12.2018	Spirit Energy Norge AS	30.000000
		Capricorn Norge AS	30.000000





22.12.2017	03.12.2018	Petoro AS	20.000000
		Wellesley Petroleum AS	20.000000
11.12.2017	21.12.2017	Capricorn Norge AS	30.000000
		Centrica Resources (Norge) AS	30.000000
		Petoro AS	20.000000
		Wellesley Petroleum AS	20.000000
30.06.2017	10.12.2017	Bayerngas Norge AS	30.000000
		Capricorn Norge AS	30.000000
		Wellesley Petroleum AS	20.000000
		Petoro AS	20.000000
30.11.2016	29.06.2017	Bayerngas Norge AS	30.000000
		Capricorn Norge AS	30.000000
		Petoro AS	20.000000
		Statoil Petroleum AS	20.000000
13.03.2015	29.11.2016	Bayerngas Norge AS	30.000000
		DEA Norge AS	20.000000
		Statoil Petroleum AS	20.000000
		Petoro AS	20.000000
		Capricorn Norge AS	10.000000
20.04.2013	12.03.2015	Bayerngas Norge AS	30.000000
		Petoro AS	20.000000
		RWE Dea Norge AS	20.000000
		Statoil Petroleum AS	20.000000
		Capricorn Norge AS	10.000000
08.02.2013	19.04.2013	Bayerngas Norge AS	30.000000
		Statoil Petroleum AS	20.000000
		Petoro AS	20.000000
		RWE Dea Norge AS	20.000000
		Agora Oil & Gas AS	10.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
04.12.2018	08.08.2019	Spirit Energy Norway AS
22.12.2017	03.12.2018	Spirit Energy Norge AS
05.12.2017	21.12.2017	Centrica Resources (Norge) AS
08.02.2013	04.12.2017	Bayerngas Norge AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
08.02.2013	08.08.2019	35/9	1	205	



Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
04.12.2018	TO	TRANSFER	Spirit Energy Norway AS	30.000000
	FROM	TRANSFER	Spirit Energy Norge AS	30.000000
22.12.2017	TO	CHANGE OF COMPANY NAME	Spirit Energy Norge AS	30.000000
	FROM	CHANGE OF COMPANY NAME	Centrica Resources (Norge) AS	30.000000
11.12.2017	FROM	TRANSFER	Bayerngas Norge AS	30.000000
	TO	TRANSFER	Centrica Resources (Norge) AS	30.000000
30.06.2017	FROM	TRANSFER	Statoil Petroleum AS	20.000000
	TO	TRANSFER	Wellesley Petroleum AS	20.000000
30.11.2016	FROM	TRANSFER	DEA Norge AS	20.000000
	TO	TRANSFER	Capricorn Norge AS	20.000000
13.03.2015	FROM	CHANGE OF COMPANY NAME	RWE Dea Norge AS	20.000000
	TO	CHANGE OF COMPANY NAME	DEA Norge AS	20.000000
20.04.2013	TO	CHANGE OF COMPANY NAME	Capricorn Norge AS	10.000000
	FROM	CHANGE OF COMPANY NAME	Agora Oil & Gas AS	10.000000

Status reports

Document name	Document format	Document size [MB]
22816685 Relinquishment report_PL_682	.PDF	5.23