



**General information**

|                          |               |
|--------------------------|---------------|
| Production licence       | 700           |
| NPDID production licence | 22821177      |
| Status                   | INACTIVE      |
| Main area                | Norwegian sea |
| Licensing activity       | TFO2012       |
| Date granted             | 08.02.2013    |
| Date valid to            | 08.02.2018    |
| Stratigraphical          | NO            |
| Original area [km2]      | 300           |
| Current area [km2]       | 0             |

**Phases**

|                       |                     |         |
|-----------------------|---------------------|---------|
| Date phase valid from | Date phase valid to | Phase   |
| 08.02.2013            | 08.02.2020          | INITIAL |

**Licensees - current**

|                 |                  |              |
|-----------------|------------------|--------------|
| Date valid from | Company longname | Interest [%] |
|-----------------|------------------|--------------|

**Operatorship - current**

|                 |                  |
|-----------------|------------------|
| Date valid from | Company longname |
|-----------------|------------------|

**Area - current**

|                 |            |                |                    |                      |
|-----------------|------------|----------------|--------------------|----------------------|
| Date valid from | Block name | Polygon number | Polygon area [km2] | Vertical limitations |
|-----------------|------------|----------------|--------------------|----------------------|

**Work program (initial phase)**

|                            |                              |                 |             |                     |
|----------------------------|------------------------------|-----------------|-------------|---------------------|
| Work obligation            | Decision                     | Task status     | Expiry date | Wellbore if drilled |
| Reprocessing of 3D seismic |                              | Approved        |             |                     |
| Acquire new 3D seismic     |                              | Approved        |             |                     |
|                            | Decision to drill            | Will be drilled | 08.02.2016  |                     |
| Drill exploration well     |                              | Approved        |             |                     |
|                            | (BoK) Decision to concretize | Dropped         | 08.02.2018  |                     |
| Conceptual studies         |                              | Dropped         |             |                     |
|                            | (BoV) Decision to continue   | Dropped         | 08.02.2019  |                     |



|                                    |                                               |         |            |  |
|------------------------------------|-----------------------------------------------|---------|------------|--|
| (PDO) Prepare plan for development |                                               | Dropped |            |  |
|                                    | (PDO) Decision to submit plan for development | Dropped | 08.02.2020 |  |
|                                    | Decision to enter extension period            | Dropped | 08.02.2020 |  |

**Conditions (production phase)**

| Work task | Decision | Description (norwegian) | Task status | Expiry date |
|-----------|----------|-------------------------|-------------|-------------|
|-----------|----------|-------------------------|-------------|-------------|

**Mortgages from the Petroleum register - current (in Norwegian only)**

Ingen heftelser registrert.

**Wellbores - exploration, drilled in the production licence**

| Wellbore name | Entered date | Completed date | Purpose | Content |
|---------------|--------------|----------------|---------|---------|
|---------------|--------------|----------------|---------|---------|

**Wellbores - development, drilled in the production licence**

| Wellbore name | Entered date | Completed date | Purpose - planned |
|---------------|--------------|----------------|-------------------|
|---------------|--------------|----------------|-------------------|

**Wellbores - other, drilled in the production licence**

| Wellbore name | Entered date | Completed date | Purpose |
|---------------|--------------|----------------|---------|
|---------------|--------------|----------------|---------|

**Licensees - full history**

| Date valid from | Date valid to | Company longname                              | Interest [%] |
|-----------------|---------------|-----------------------------------------------|--------------|
| 22.12.2017      | 08.02.2018    | <a href="#">Lundin Norway AS</a>              | 40.000000    |
|                 |               | <a href="#">ENGIE E&amp;P Norge AS</a>        | 20.000000    |
|                 |               | <a href="#">VNG Norge AS</a>                  | 20.000000    |
|                 |               | <a href="#">Spirit Energy Norge AS</a>        | 20.000000    |
| 11.12.2017      | 21.12.2017    | <a href="#">Lundin Norway AS</a>              | 40.000000    |
|                 |               | <a href="#">ENGIE E&amp;P Norge AS</a>        | 20.000000    |
|                 |               | <a href="#">Centrica Resources (Norge) AS</a> | 20.000000    |
|                 |               | <a href="#">VNG Norge AS</a>                  | 20.000000    |
| 13.01.2016      | 10.12.2017    | <a href="#">Lundin Norway AS</a>              | 40.000000    |
|                 |               | <a href="#">Bayerngas Norge AS</a>            | 20.000000    |
|                 |               | <a href="#">ENGIE E&amp;P Norge AS</a>        | 20.000000    |
|                 |               | <a href="#">VNG Norge AS</a>                  | 20.000000    |
| 08.02.2013      | 12.01.2016    | <a href="#">Lundin Norway AS</a>              | 40.000000    |
|                 |               | <a href="#">Bayerngas Norge AS</a>            | 20.000000    |





|            |            |                                           |           |
|------------|------------|-------------------------------------------|-----------|
| 08.02.2013 | 12.01.2016 | <a href="#">GDF SUEZ E&amp;P Norge AS</a> | 20.000000 |
|            |            | <a href="#">VNG Norge AS</a>              | 20.000000 |

**Operatorship - full history**

| Date valid from | Date valid to | Company longname                 |
|-----------------|---------------|----------------------------------|
| 08.02.2013      | 08.02.2018    | <a href="#">Lundin Norway AS</a> |

**Area - full history**

| Date valid from | Date valid to | Block name | Polygon number | Polygon area [km2] | Vertical limitations |
|-----------------|---------------|------------|----------------|--------------------|----------------------|
| 08.02.2013      | 08.02.2018    | 6406/12    | 2              | 44                 |                      |
|                 |               | 6406/11    | 1              | 257                |                      |

**Licensees - transfers**

| Date valid from | Transfer direction | Type of change         | Company name                                  | Transferred interest [%] |
|-----------------|--------------------|------------------------|-----------------------------------------------|--------------------------|
| 22.12.2017      | TO                 | CHANGE OF COMPANY NAME | <a href="#">Spirit Energy Norge AS</a>        | 20.000000                |
|                 | FROM               | CHANGE OF COMPANY NAME | <a href="#">Centrica Resources (Norge) AS</a> | 20.000000                |
| 11.12.2017      | TO                 | TRANSFER               | <a href="#">Centrica Resources (Norge) AS</a> | 20.000000                |
|                 | FROM               | TRANSFER               | <a href="#">Bayerngas Norge AS</a>            | 20.000000                |
| 13.01.2016      | TO                 | CHANGE OF COMPANY NAME | <a href="#">ENGIE E&amp;P Norge AS</a>        | 20.000000                |
|                 | FROM               | CHANGE OF COMPANY NAME | <a href="#">GDF SUEZ E&amp;P Norge AS</a>     | 20.000000                |

**Status reports**

| Document name                                              | Document format | Document size [MB] |
|------------------------------------------------------------|-----------------|--------------------|
| <a href="#">22821177_Relinquishment_report_PL_700_700B</a> | .PDF            | 1.64               |