



General information

Production licence	026 B
NPDID production licence	23433796
Factmaps in new window	link to map
Status	ACTIVE
Main area	North sea
Licensing activity	2-A
Date granted	10.06.2013
Date valid to	23.05.2025
Stratigraphical	NO
Original area [km2]	17
Current area [km2]	17

Phases

Date phase valid from	Date phase valid to	Phase
10.06.2013	23.05.2025	PRODUCTION

Licensees - current

Date valid from	Company longname	Interest [%]
02.05.2023	Aker BP ASA	87.700000
-	PGNiG Upstream Norway AS	12.300000

Operatorship - current

Date valid from	Company longname
30.09.2016	Aker BP ASA

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
10.06.2013	25/2	1	17	

Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
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Conditions (production phase)







Work task	Decision	Description (norwegian)	Task status	Expiry date
	(PDO) Submit plan for development	Sende inn utbyggingsplan	In process	30.06.2023
(PDO) Prepare plan for development		Beslutning om utbyggingsplan	In process	

Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
18350	13.03.2024	PGNiG Upstream Norway AS pantsetter sin 12,30 % deltakerandel i tillatelsen til fordel for Societe Generale. Pantobligasjon stor USD 1 200 000 000, skriver United States Dollars one billion two hundred millionPantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver.Energidepartementet har i brev av 20.11.2023 gitt samtykke i medhold av petroleumsloven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
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Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
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Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
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Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
02.05.2023		Aker BP ASA	87.700000
		PGNiG Upstream Norway AS	12.300000
31.12.2021	01.05.2023	Aker BP ASA	87.700000
		LOTOS Exploration and Production Norge AS	12.300000
20.12.2016	30.12.2021	Aker BP ASA	90.260000
		LOTOS Exploration and Production Norge AS	9.740000
30.09.2016	19.12.2016	Aker BP ASA	92.130000
		LOTOS Exploration and Production Norge AS	7.870000





30.06.2016	29.09.2016	Det norske oljeselskap ASA	92.130000
		LOTOS Exploration and Production Norge AS	7.870000
30.12.2013	29.06.2016	Det norske oljeselskap ASA	62.130000
		Centrica Resources (Norge) AS	30.000000
		LOTOS Exploration and Production Norge AS	7.870000
30.09.2013	29.12.2013	Det norske oljeselskap ASA	62.130000
		Centrica Resources (Norge) AS	37.870000
10.06.2013	29.09.2013	Total E&P Norge AS	62.130000
		Centrica Resources (Norge) AS	37.870000

Operatorship - full history

Date valid from	Date valid to	Company longname
30.09.2016		Aker BP ASA
05.12.2013	29.09.2016	Det norske oljeselskap ASA
10.06.2013	04.12.2013	Total E&P Norge AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
10.06.2013		25/2	1	17	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
02.05.2023	FROM	TRANSFER	LOTOS Exploration and Production Norge AS	12.300000
	TO	TRANSFER	PGNiG Upstream Norway AS	12.300000
31.12.2021	TO	TRANSFER	LOTOS Exploration and Production Norge AS	2.560000
	FROM	TRANSFER	Aker BP ASA	2.560000
20.12.2016	TO	TRANSFER	LOTOS Exploration and Production Norge AS	1.870000
	FROM	TRANSFER	Aker BP ASA	1.870000
30.09.2016	FROM	CHANGE OF COMPANY NAME	Det norske oljeselskap ASA	92.130000
	TO	CHANGE OF COMPANY NAME	Aker BP ASA	92.130000



30.06.2016	FROM	TRANSFER	Centrica Resources (Norge) AS	30.000000
	TO	TRANSFER	Det norske oljeselskap ASA	30.000000
30.12.2013	TO	TRANSFER	LOTOS Exploration and Production Norge AS	7.870000
	FROM	TRANSFER	Centrica Resources (Norge) AS	7.870000
30.09.2013	TO	TRANSFER	Det norske oljeselskap ASA	62.130000
	FROM	TRANSFER	Total E&P Norge AS	62.130000

Status reports

Document name	Document format	Document size [MB]
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