



General information

Production licence	753
NPDID production licence	24214739
Status	INACTIVE
Main area	Norwegian sea
Licensing activity	TFO2013
Date granted	07.02.2014
Date valid to	07.02.2017
Stratigraphical	NO
Original area [km2]	243
Current area [km2]	0

Phases

Date phase valid from	Date phase valid to	Phase
07.02.2014	07.02.2022	INITIAL

Licensees - current

Date valid from	Company longname	Interest [%]
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Operatorship - current

Date valid from	Company longname
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Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
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Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
Acquire new 3D seismic		Approved		
	Decision to drill	Not to be drilled	07.02.2017	
Drill exploration well		Not to be drilled		
	(BoK) Decision to concretize	Dropped	07.02.2019	
Conceptual studies		Dropped		
	(BoV) Decision to continue	Dropped	07.02.2021	
(PDO) Prepare plan for development		Dropped		



	(PDO) Decision to submit plan for development	Dropped	07.02.2022	
	Decision to enter extension period	Dropped	07.02.2022	

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
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Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
7808	16.04.2014	Faroe Petroleum Norge AS pantsetter sin 30 % deltakerandel i utvinningstillatelsen til fordel for BNP Paribas. Første prioritet pantobligasjon stor NOK 1 200 000 000, skriver norske kroner enmilliardtohundremillioner. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 27.2.2014 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.
8074	23.09.2014	Faroe Petroleum Norge AS pantsetter (tilleggsant) sin 30 % deltakerandel i utvinningstillatelsen til fordel for BNP Paribas. Første prioritet pantobligasjon stor NOK 1 200 000 000, skriver norske kroner en milliard to hundre millioner. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 11.9.2014 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
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Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
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Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
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Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
26.05.2016	07.02.2017	VNG Norge AS	40.000000





26.05.2016	07.02.2017	Point Resources AS	30.000000
		Faroe Petroleum Norge AS	30.000000
07.02.2014	25.05.2016	VNG Norge AS	40.000000
		Faroe Petroleum Norge AS	30.000000
		Core Energy AS	30.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
07.02.2014	07.02.2017	VNG Norge AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
07.02.2014	07.02.2017	6407/8	2	82	
		6407/7	1	161	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
26.05.2016	TO	MERGER/TAKE OVER	Point Resources AS	30.000000
	FROM	MERGER/TAKE OVER	Core Energy AS	30.000000

Status reports

Document name	Document format	Document size [MB]
24214739 Relinquishment report PL 753	.PDF	154.33