



General information

Production licence	782 SC
NPDID production licence	28941757
Factmaps in new window	link to map
Status	ACTIVE
Main area	North sea
Licensing activity	TFO2016
Date granted	10.03.2017
Date valid to	10.03.2027
Stratigraphical	YES OR PARTLY
Original area [km2]	127
Current area [km2]	127

Phases

Date phase valid from	Date phase valid to	Phase
10.03.2017	06.02.2023	INITIAL
07.02.2023	06.02.2024	INITIAL EXTENDED
07.02.2024	06.02.2025	INITIAL EXTENDED
07.02.2025	10.03.2027	INITIAL EXTENDED

Licensees - current

Date valid from	Company longname	Interest [%]
31.07.2023	Aker BP ASA	60.000000
-	Wintershall Dea Norge AS	20.000000
-	Equinor Energy AS	20.000000

Operatorship - current

Date valid from	Company longname
31.07.2023	Aker BP ASA

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
10.03.2017	25/10	2	67	All levels above Base Cretacious.
-	25/7	1	60	All levels above Base Cretacious.



Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
	Decision to drill	Will be drilled	06.02.2018	
Drill exploration well		Approved		25/7-7
Conceptual studies		In process		
	(BoK) Decision to concretize	In process	06.02.2025	
	(BoV) Decision to continue	In process	06.02.2025	
(PDO) Prepare plan for development		In process		
	(PDO) Decision to submit plan for development	In process	10.03.2027	
	(PDO) Submit plan for development	In process	10.03.2027	
	Decision to enter extension period	In process	10.03.2027	

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
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Mortgages from the Petroleum register - current (in Norwegian only)

Ingen heftelser registrert.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
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Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
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Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
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Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
31.07.2023		Aker BP ASA	60.000000
		Wintershall Dea Norge AS	20.000000
		Equinor Energy AS	20.000000
18.11.2019	30.07.2023	ConocoPhillips Skandinavia AS	40.000000
		Aker BP ASA	20.000000





18.11.2019	30.07.2023	Equinor Energy AS	20.000000
		Wintershall Dea Norge AS	20.000000
16.05.2018	17.11.2019	ConocoPhillips Skandinavia AS	40.000000
		Equinor Energy AS	20.000000
		DEA Norge AS	20.000000
		Aker BP ASA	20.000000
10.03.2017	15.05.2018	ConocoPhillips Skandinavia AS	40.000000
		DEA Norge AS	20.000000
		Aker BP ASA	20.000000
		Statoil Petroleum AS	20.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
31.07.2023		Aker BP ASA
10.03.2017	30.07.2023	ConocoPhillips Skandinavia AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
10.03.2017		25/10	2	67	All levels above Base Cretacious.
		25/7	1	60	All levels above Base Cretacious.

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
31.07.2023	TO	TRANSFER	Aker BP ASA	40.000000
	FROM	TRANSFER	ConocoPhillips Skandinavia AS	40.000000
18.11.2019	TO	MERGER/TAKE OVER	Wintershall Dea Norge AS	20.000000
	FROM	MERGER/TAKE OVER	DEA Norge AS	20.000000
16.05.2018	TO	CHANGE OF COMPANY NAME	Equinor Energy AS	20.000000
	FROM	CHANGE OF COMPANY NAME	Statoil Petroleum AS	20.000000

Status reports



Document name	Document format	Document size [MB]
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