



General information

Production licence	873
NPDID production licence	28973585
Factmaps in new window	link to map
Status	ACTIVE
Main area	North sea
Licensing activity	TFO2016
Date granted	10.02.2017
Date valid to	10.02.2026
Stratigraphical	NO
Original area [km2]	170
Current area [km2]	170

Phases

Date phase valid from	Date phase valid to	Phase
10.02.2017	10.02.2025	INITIAL
11.02.2025	10.02.2026	INITIAL EXTENDED

Licensees - current

Date valid from	Company longname	Interest [%]
02.05.2023	Aker BP ASA	47.700000
-	Equinor Energy AS	40.000000
-	PGNiG Upstream Norway AS	12.300000

Operatorship - current

Date valid from	Company longname
10.02.2017	Aker BP ASA

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
10.02.2017	25/1	1	31	
-	25/2	2	113	
-	30/11	3	26	

Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
Reprocessing of 3D seismic		Approved		



	Decision to acquire new 3D seismic	Approved	10.02.2018	
Acquire new 3D seismic		Approved		
	Decision to drill	Will be drilled	10.02.2020	
Drill exploration well		Approved		25/2-23 S
	(BoK) Decision to concretize	In process	10.02.2023	
Conceptual studies		In process		
	(BoV) Decision to continue	In process	10.02.2025	
(PDO) Prepare plan for development		In process		
	(PDO) Decision to submit plan for development	In process	10.02.2026	
	(PDO) Submit plan for development	In process	10.02.2026	
	Decision to enter extension period	In process	10.02.2026	

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
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Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
18359	13.03.2024	PGNiG Upstream Norway AS pantsetter sin 12.30 % deltakerandel i tillatelsen til fordel for Societe Generale.Pantobligasjon stor USD 1 200 000 000, skriver United States Dollars one billion two hundred million.Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelsler av pantsatte objekt uten skriftlig samtykke fra panthaver.Energidepartementet har i brev av 20.11.2023 gitt samtykke i medhold av petroleumsloven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
25/2-23 A	04.01.2022	23.01.2022	APPRAISAL	OIL
25/2-23 B			APPRAISAL	
25/2-23 S	24.12.2021	01.04.2022	WILDCAT	DRY
25/2-24 A	15.04.2023	30.04.2023	APPRAISAL	OIL
25/2-24 B	11.05.2023	02.06.2023	APPRAISAL	OIL
25/2-24 C	01.05.2023	10.05.2023	APPRAISAL	OIL
25/2-24 S	01.03.2023	14.04.2023	APPRAISAL	OIL

Wellbores - development, drilled in the production licence





Wellbore name	Entered date	Completed date	Purpose - planned
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Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
25/2-U-10	23.12.2021	24.12.2021	SHALLOW GAS
25/2-U-11	25.12.2021	26.12.2021	SHALLOW GAS
25/2-U-12	01.03.2023	03.03.2023	SHALLOW GAS
25/2-U-16	03.03.2023	05.03.2023	SHALLOW GAS
25/2-U-17	06.03.2023	07.03.2023	SHALLOW GAS
30/11-U-1	16.04.2021	17.04.2021	SHALLOW GAS

Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
02.05.2023		Aker BP ASA	47.700000
		Equinor Energy AS	40.000000
		PGNiG Upstream Norway AS	12.300000
31.12.2021	01.05.2023	Aker BP ASA	47.700000
		Equinor Energy AS	40.000000
		LOTOS Exploration and Production Norge AS	12.300000
16.05.2018	30.12.2021	Equinor Energy AS	40.000000
		Aker BP ASA	40.000000
		LOTOS Exploration and Production Norge AS	20.000000
10.02.2017	15.05.2018	Aker BP ASA	40.000000
		Statoil Petroleum AS	40.000000
		LOTOS Exploration and Production Norge AS	20.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
10.02.2017		Aker BP ASA

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
10.02.2017		25/1	1	31	
		25/2	2	113	
		30/11	3	26	



Licenseses - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
02.05.2023	FROM	TRANSFER	LOTOS Exploration and Production Norge AS	12.300000
	TO	TRANSFER	PGNiG Upstream Norway AS	12.300000
31.12.2021	TO	TRANSFER	Aker BP ASA	7.700000
	FROM	TRANSFER	LOTOS Exploration and Production Norge AS	7.700000
16.05.2018	TO	CHANGE OF COMPANY NAME	Equinor Energy AS	40.000000
	FROM	CHANGE OF COMPANY NAME	Statoil Petroleum AS	40.000000

Status reports

Document name	Document format	Document size [MB]
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