



General information

Production licence	333
NPDID production licence	2986266
Factmaps in new window	link to map
Status	ACTIVE
Main area	North sea
Licensing activity	TFO2004
Date granted	17.12.2004
Date valid to	08.07.2027
Stratigraphical	NO
Original area [km2]	66
Current area [km2]	28

Phases

Date phase valid from	Date phase valid to	Phase
17.12.2004	17.12.2009	INITIAL
18.12.2009	17.12.2011	INITIAL EXTENDED
18.12.2011	17.12.2013	INITIAL EXTENDED
18.12.2013	08.07.2027	PRODUCTION

Licensees - current

Date valid from	Company longname	Interest [%]
31.10.2019	Aker BP ASA	77.800000
-	PGNiG Upstream Norway AS	22.200000

Operatorship - current

Date valid from	Company longname
27.12.2018	Aker BP ASA

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
01.01.2018	2/4	1	28	

Work program (initial phase)







Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
Seismology - collecting, reprocessing, interpretation		Approved		
	Decision to drill	Will be drilled	17.12.2006	
Drilling		Approved		2/4-21
	(PDO) Decision to prepare a plan for development	Approved	17.12.2012	
	(PDO) Submit plan for development	Approved	17.12.2013	
	Decision to enter extension period	Approved	18.12.2013	

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
	(BoK) Decision to concretize		Approved	17.12.2020
	(BoV) Decision to continue		Approved	17.12.2021
Conceptual studies			Approved	
	(PDO) Decision to submit plan for development		In process	17.12.2022
	(PDO) Submit plan for development		In process	17.12.2022
(PDO) Prepare plan for development			In process	

Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
18351	13.03.2024	PGNiG Upstream Norway AS pantsetter sin 22.20 % deltakerandel i tillatelsen til fordel for Societe Generale.Pantobligasjon stor USD 1 200 000 000, skriver United States Dollars one billion two hundred million.Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver.Energidepartementet har i brev av 20.11.2023 gitt samtykke i medhold av petroleumsloven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
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Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
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Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
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Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
31.10.2019		Aker BP ASA	77.800000
		PGNiG Upstream Norway AS	22.200000
27.12.2018	30.10.2019	Aker BP ASA	77.800000
		Total E&P Norge AS	22.200000
16.05.2018	26.12.2018	Equinor Energy AS	77.800000
		Total E&P Norge AS	22.200000
02.11.2009	15.05.2018	Statoil Petroleum AS	77.800000
		Total E&P Norge AS	22.200000
01.01.2009	01.11.2009	StatoilHydro Petroleum AS	77.800000
		Total E&P Norge AS	22.200000
01.10.2007	31.12.2008	StatoilHydro Petroleum AS	44.500000
		StatoilHydro ASA	33.300000
		Total E&P Norge AS	22.200000
01.01.2007	30.09.2007	Norsk Hydro Petroleum AS	44.500000
		Statoil ASA (old)	33.300000
		Total E&P Norge AS	22.200000
17.12.2004	31.12.2006	Norsk Hydro Produksjon AS	44.500000
		Statoil ASA (old)	33.300000
		Total E&P Norge AS	22.200000

Operatorship - full history

Date valid from	Date valid to	Company longname
27.12.2018		Aker BP ASA
16.05.2018	26.12.2018	Equinor Energy AS
02.11.2009	15.05.2018	Statoil Petroleum AS
01.10.2007	01.11.2009	StatoilHydro Petroleum AS
01.01.2007	30.09.2007	Norsk Hydro Petroleum AS
17.12.2004	31.12.2006	Norsk Hydro Produksjon AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
01.01.2018		2/4	1	28	
03.01.2013	31.12.2017	2/4	2	4	
		2/4	1	36	



03.01.2013	31.12.2017	2/4	3	4	
17.12.2004	02.01.2013	2/4	1	66	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
31.10.2019	FROM	TRANSFER	Total E&P Norge AS	22.200000
	TO	TRANSFER	PGNiG Upstream Norway AS	22.200000
27.12.2018	FROM	TRANSFER	Equinor Energy AS	77.800000
	TO	TRANSFER	Aker BP ASA	77.800000
16.05.2018	FROM	CHANGE OF COMPANY NAME	Statoil Petroleum AS	77.800000
	TO	CHANGE OF COMPANY NAME	Equinor Energy AS	77.800000
02.11.2009	TO	CHANGE OF COMPANY NAME	Statoil Petroleum AS	77.800000
	FROM	CHANGE OF COMPANY NAME	StatoilHydro Petroleum AS	77.800000
01.01.2009	FROM	TRANSFER	StatoilHydro ASA	33.300000
	TO	TRANSFER	StatoilHydro Petroleum AS	33.300000
01.10.2007	FROM	CHANGE OF COMPANY NAME	Norsk Hydro Petroleum AS	44.500000
	TO	CHANGE OF COMPANY NAME	StatoilHydro Petroleum AS	44.500000
	FROM	CHANGE OF COMPANY NAME	Statoil ASA (old)	33.300000
	TO	CHANGE OF COMPANY NAME	StatoilHydro ASA	33.300000
01.01.2007	TO	MERGER/TAKE OVER	Norsk Hydro Petroleum AS	44.500000
	FROM	MERGER/TAKE OVER	Norsk Hydro Produksjon AS	44.500000

Status reports

Document name	Document format	Document size [MB]
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