



General information

Production licence	338
NPDID production licence	2986578
Factmaps in new window	link to map
Status	ACTIVE
Main area	North sea
Licensing activity	TFO2004
Date granted	17.12.2004
Date valid to	17.12.2029
Stratigraphical	NO
Original area [km2]	218
Current area [km2]	79

Phases

Date phase valid from	Date phase valid to	Phase
17.12.2004	17.12.2007	INITIAL
18.12.2007	17.12.2008	INITIAL EXTENDED
18.12.2008	17.12.2009	INITIAL EXTENDED
18.12.2009	17.12.2010	INITIAL EXTENDED
18.12.2010	17.12.2011	INITIAL EXTENDED
18.12.2011	17.12.2013	INITIAL EXTENDED
18.12.2013	17.12.2014	INITIAL EXTENDED
18.12.2014	17.12.2029	PRODUCTION

Licensees - current

Date valid from	Company longname	Interest [%]
01.01.2023	Aker BP ASA	65.000000
-	OMV (Norge) AS	20.000000
-	Wintershall Dea Norge AS	15.000000

Operatorship - current

Date valid from	Company longname
01.01.2023	Aker BP ASA

Area - current



Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
01.01.2021	16/1	1	79	

Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
Drilling		Approved		16/1-8
	(PDO) Decision to prepare a plan for development	Approved	17.12.2011	
	(PDO) Submit plan for development	Approved	17.12.2012	
	Decision to enter extension period	Approved	17.12.2014	

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
	(BoK) Decision to concretize	Beslutte konkretisering omr 5	Dropped	17.05.2020
	(BoV) Decision to continue	Område 5	Dropped	17.05.2021
	(BoV) Decision to continue	Beslutning om videreføring omr 1	In process	17.05.2021
Conceptual studies		Område 5	Dropped	
Conceptual studies		Område 1	In process	
	(PDO) Decision to submit plan for development	Område 1	In process	17.11.2021
	(PDO) Submit plan for development	Sende inn utb plan omr 1	In process	17.11.2021
(PDO) Prepare plan for development		Område 1	In process	
	(PDO) Decision to submit plan for development	Beslutte videreføring omr 5	Dropped	17.05.2022
	(PDO) Submit plan for development	Sende inn utb plan omr 5	Dropped	17.05.2022
(PDO) Prepare plan for development		Område 5	Dropped	
	(BoK) Decision to concretize	Beslutning om konkretisering omr 1	In process	31.12.2022

Mortgages from the Petroleum register - current (in Norwegian only)

Ingen heftelser registrert.

Wellbores - exploration, drilled in the production licence





Wellbore name	Entered date	Completed date	Purpose	Content
16/1-8	08.09.2007	13.11.2007	WILDCAT	OIL
16/1-8 A			APPRAISAL	
16/1-8 R	02.10.2009	10.10.2009	WILDCAT	OIL
16/1-10	13.11.2008	05.02.2009	APPRAISAL	OIL
16/1-12	29.07.2009	08.09.2009	WILDCAT	OIL
16/1-13	30.11.2009	21.01.2010	APPRAISAL	OIL
16/1-14	26.09.2010	30.11.2010	WILDCAT	OIL
16/1-15	22.01.2011	05.04.2011	APPRAISAL	OIL
16/1-15 A	06.04.2011	13.05.2011	APPRAISAL	OIL
16/1-17	11.02.2013	20.03.2013	WILDCAT	SHOWS
16/1-18	24.02.2014	14.05.2014	APPRAISAL	OIL
16/1-23 S	24.06.2015	25.08.2015	APPRAISAL	OIL
16/1-27	01.03.2017	11.04.2017	APPRAISAL	OIL
16/1-31 A	11.05.2019	22.06.2019	APPRAISAL	OIL
16/1-31 S	10.03.2019	10.05.2019	APPRAISAL	OIL

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
16/1-A-1	10.07.2016	05.09.2016	INJECTION
16/1-A-2	21.05.2015	11.06.2016	INJECTION
16/1-A-3 Y1	08.04.2023	02.08.2023	PRODUCTION
16/1-A-3 Y2	03.08.2023	31.08.2023	PRODUCTION
16/1-A-4	11.04.2023	02.06.2023	PRODUCTION
16/1-A-5	13.08.2017	15.12.2017	INJECTION
16/1-A-6	25.03.2015	10.05.2015	PRODUCTION
16/1-A-7	10.03.2017	19.05.2017	PRODUCTION
16/1-A-8	05.04.2018	28.05.2018	OBSERVATION
16/1-A-8 A	01.06.2018	25.06.2018	PRODUCTION
16/1-A-10	02.12.2014	26.01.2015	OBSERVATION
16/1-A-10 A	16.12.2015	04.01.2016	PRODUCTION
16/1-A-11	02.10.2014	21.11.2014	OBSERVATION
16/1-A-11 A	01.02.2015	13.03.2015	PRODUCTION
16/1-A-11 B	05.05.2023	17.05.2023	PRODUCTION
16/1-A-12	01.10.2016	27.11.2016	PRODUCTION
16/1-A-13	20.08.2017	24.01.2018	PRODUCTION
16/1-A-14	04.02.2021	14.09.2021	PRODUCTION
16/1-A-15	06.12.2016	01.02.2017	PRODUCTION
16/1-A-16 Y1	12.02.2021	21.06.2021	PRODUCTION
16/1-A-16 Y2	22.06.2021	29.07.2021	PRODUCTION
16/1-A-17	19.02.2021	15.04.2021	PRODUCTION



16/1-A-18	04.02.2018	20.03.2018	PRODUCTION
16/1-A-19	02.06.2017	28.07.2017	PRODUCTION
16/1-A-20	04.09.2017	13.10.2017	INJECTION

Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
16/1-U-1	10.06.2011	10.06.2011	SOIL DRILLING
16/1-U-2	10.06.2011	10.06.2011	SOIL DRILLING
16/1-U-3	10.06.2011	10.06.2011	SOIL DRILLING
16/1-U-4	10.06.2011	10.06.2011	SOIL DRILLING
16/1-U-5	10.06.2011	10.06.2011	SOIL DRILLING
16/1-U-6	24.09.2010	24.09.2010	STRATIGRAPHIC
16/1-U-8	19.02.2014	22.02.2014	SHALLOW GAS

Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
01.01.2023		Aker BP ASA	65.000000
		OMV (Norge) AS	20.000000
		Wintershall Dea Norge AS	15.000000
30.06.2022	31.12.2022	ABP Norway AS	65.000000
		OMV (Norge) AS	20.000000
		Wintershall Dea Norge AS	15.000000
01.04.2020	29.06.2022	Lundin Energy Norway AS	65.000000
		OMV (Norge) AS	20.000000
		Wintershall Dea Norge AS	15.000000
13.11.2019	31.03.2020	Lundin Norway AS	65.000000
		OMV (Norge) AS	20.000000
		Wintershall Dea Norge AS	15.000000
30.06.2016	12.11.2019	Lundin Norway AS	65.000000
		OMV (Norge) AS	20.000000
		Wintershall Norge AS	15.000000
31.07.2013	29.06.2016	Lundin Norway AS	50.000000
		OMV (Norge) AS	20.000000
		Wintershall Norge AS	15.000000
		Statoil Petroleum AS	15.000000
24.03.2012	30.07.2013	Lundin Norway AS	50.000000
		Wintershall Norge AS	30.000000
		OMV (Norge) AS	20.000000
01.01.2012	23.03.2012	Lundin Norway AS	50.000000
		Wintershall Norge ASA	30.000000
		OMV (Norge) AS	20.000000



17.01.2009	31.12.2011	Lundin Norway AS	50.000000
		Wintershall Norge ASA	30.000000
		RWE Dea Norge AS	20.000000
02.01.2006	16.01.2009	Lundin Norway AS	50.000000
		Revus Energy ASA	30.000000
		RWE Dea Norge AS	20.000000
01.01.2006	01.01.2006	Lundin Norway AS	70.000000
		Revus Energy ASA	30.000000
17.12.2004	31.12.2005	Lundin Norway AS	100.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
01.01.2023		Aker BP ASA
30.06.2022	31.12.2022	ABP Norway AS
01.04.2020	29.06.2022	Lundin Energy Norway AS
17.12.2004	31.03.2020	Lundin Norway AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
01.01.2021		16/1	1	79	
16.12.2014	31.12.2020	16/1	1	91	
		16/1	3	5	Full stratigraphy except the Vestland group and upper 100 meters of Triassic.
		16/1	2	5	Full stratigraphy except the Vestland group and upper 100 meters of Triassic.
17.09.2014	15.12.2014	16/1	2	5	Full stratigraphy without the Vestland Group and upper 100 m of Triassic
		16/1	1	213	
17.12.2004	16.09.2014	16/1	1	218	

Licensees - transfers



Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
01.01.2023	FROM	MERGER/TAKE OVER	ABP Norway AS	65.000000
	TO	MERGER/TAKE OVER	Aker BP ASA	65.000000
30.06.2022	FROM	CHANGE OF COMPANY NAME	Lundin Energy Norway AS	65.000000
	TO	CHANGE OF COMPANY NAME	ABP Norway AS	65.000000
01.04.2020	FROM	CHANGE OF COMPANY NAME	Lundin Norway AS	65.000000
	TO	CHANGE OF COMPANY NAME	Lundin Energy Norway AS	65.000000
13.11.2019	FROM	CHANGE OF COMPANY NAME	Wintershall Norge AS	15.000000
	TO	CHANGE OF COMPANY NAME	Wintershall Dea Norge AS	15.000000
30.06.2016	FROM	TRANSFER	Statoil Petroleum AS	15.000000
	TO	TRANSFER	Lundin Norway AS	15.000000
31.07.2013	FROM	TRANSFER	Wintershall Norge AS	15.000000
	TO	TRANSFER	Statoil Petroleum AS	15.000000
24.03.2012	TO	CHANGE OF COMPANY NAME	Wintershall Norge AS	30.000000
	FROM	CHANGE OF COMPANY NAME	Wintershall Norge ASA	30.000000
01.01.2012	FROM	TRANSFER	RWE Dea Norge AS	20.000000
	TO	TRANSFER	OMV (Norge) AS	20.000000
17.01.2009	TO	CHANGE OF COMPANY NAME	Wintershall Norge ASA	30.000000
	FROM	CHANGE OF COMPANY NAME	Revus Energy ASA	30.000000
02.01.2006	FROM	TRANSFER	Lundin Norway AS	20.000000
	TO	TRANSFER	RWE Dea Norge AS	20.000000
01.01.2006	TO	TRANSFER	Revus Energy ASA	30.000000
	FROM	TRANSFER	Lundin Norway AS	30.000000

Status reports



Document name	Document format	Document size [MB]
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