



General information

Production licence	1119
NPDID production licence	38094068
Factmaps in new window	link to map
Status	ACTIVE
Main area	Norwegian sea
Licensing activity	TFO2020
Date granted	19.02.2021
Date valid to	19.08.2027
Stratigraphical	NO
Original area [km2]	196
Current area [km2]	196

Phases

Date phase valid from	Date phase valid to	Phase
19.02.2021	19.02.2027	INITIAL
20.02.2027	19.08.2027	INITIAL EXTENDED

Licensees - current

Date valid from	Company longname	Interest [%]
30.11.2022	Equinor Energy AS	50.000000
-	OKEA ASA	30.000000
-	Pandion Energy AS	20.000000

Operatorship - current

Date valid from	Company longname
04.11.2022	Equinor Energy AS

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
19.02.2021	6406/5	3	21	
-	6406/6	4	136	
-	6406/3	2	32	
-	6406/2	1	7	

Work program (initial phase)







Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
Study of geology and geophysics		Approved		
Acquire 3D seismic		Approved		
	Decision to drill	Will be drilled	19.11.2022	
Drill exploration well		In process		
	(BoK) Decision to concretize	In process	19.08.2025	
Conceptual studies		In process		
	(BoV) Decision to continue	In process	19.08.2026	
(PDO) Prepare plan for development		In process		
	(PDO) Submit plan for development	In process	19.08.2027	
	Decision to enter extension period	In process	19.08.2027	

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
-----------	----------	-------------------------	-------------	-------------

Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
18018	20.09.2023	Okea ASA pantsetter sin 30 % deltakerandel i tillatelsen til fordel for Nordic Trustee AS. Pantobligasjon stor USD 500 000 000, skriver United States Dollars five hundred million.Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver.Olje- og energidepartementet har i brev av 4.9.2023 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
---------------	--------------	----------------	---------	---------

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
---------------	--------------	----------------	-------------------

Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
---------------	--------------	----------------	---------





Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
30.11.2022		Equinor Energy AS	50.000000
		OKEA ASA	30.000000
		Pandion Energy AS	20.000000
19.02.2021	29.11.2022	OKEA ASA	40.000000
		Equinor Energy AS	40.000000
		Pandion Energy AS	20.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
04.11.2022		Equinor Energy AS
19.02.2021	03.11.2022	OKEA ASA

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
19.02.2021		6406/5	3	21	
		6406/6	4	136	
		6406/3	2	32	
		6406/2	1	7	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
30.11.2022	TO	TRANSFER	Equinor Energy AS	10.000000
	FROM	TRANSFER	OKEA ASA	10.000000

Status reports

Document name	Document format	Document size [MB]
---------------	-----------------	--------------------