



General information

Production licence	370
NPDID production licence	3810959
Status	INACTIVE
Main area	North sea
Licensing activity	TFO2005
Date granted	06.01.2006
Date valid to	06.07.2013
Stratigraphical	NO
Original area [km2]	216
Current area [km2]	0

Phases

Date phase valid from	Date phase valid to	Phase
06.01.2006	06.01.2011	INITIAL
07.01.2011	06.01.2013	INITIAL EXTENDED
07.01.2013	06.01.2014	INITIAL EXTENDED
07.01.2014	06.07.2014	INITIAL EXTENDED

Licensees - current

Date valid from	Company longname	Interest [%]
-----------------	------------------	--------------

Operatorship - current

Date valid from	Company longname
-----------------	------------------

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
-----------------	------------	----------------	--------------------	----------------------

Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
Seismology - collecting, reprocessing, interpretation		Approved		
	Decision to drill	Will be drilled	06.07.2010	
Drilling		Approved		33/6-4



	(PDO) Submit plan for development	Approved	06.01.2013	
	(PDO) Decision to prepare a plan for development	Dropped	06.07.2013	
	Decision to enter extension period	Dropped	06.07.2014	

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
-----------	----------	-------------------------	-------------	-------------

Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
6729	17.12.2012	North Energy ASA pantsetter sin 10 % deltakerandel i utvinningstillatelsen til fordel for DNB Bank ASA. Første prioritet pante obligasjon pålydende NOK 950,000,000 skriver norske kroner nihundreogfemt millioner. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelser av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 17.12.2012 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.
7019	10.04.2013	Concedo ASA pantsetter sin 20 % deltakerandel i utvinningstillatelsen 370 til fordel for DNB Bank ASA. Første prioritet panteobligasjon stor NOK 350,000,000 pluss 10 %, skriver norske kroner trehundreogfemt millioner 00/100 pluss ti prosent. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelser av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 4.3.2013 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
33/6-4	06.07.2012	03.08.2012	WILDCAT	DRY

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
---------------	--------------	----------------	-------------------

Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
---------------	--------------	----------------	---------

Licensees - full history







Date valid from	Date valid to	Company longname	Interest [%]
20.04.2013	06.07.2013	Wintershall Norge AS	40.000000
		Capricorn Norge AS	30.000000
		Concedo ASA	20.000000
		North Energy ASA	10.000000
24.03.2012	19.04.2013	Wintershall Norge AS	40.000000
		Agora Oil & Gas AS	30.000000
		Concedo ASA	20.000000
		North Energy ASA	10.000000
31.07.2011	23.03.2012	Wintershall Norge ASA	40.000000
		Agora Oil & Gas AS	30.000000
		Concedo ASA	20.000000
		North Energy ASA	10.000000
30.09.2010	30.07.2011	Wintershall Norge ASA	50.000000
		Agora Oil & Gas AS	30.000000
		Concedo ASA	20.000000
01.07.2010	29.09.2010	Wintershall Norge ASA	90.000000
		Concedo ASA	10.000000
01.07.2009	30.06.2010	Wintershall Norge ASA	80.000000
		A/S Norske Shell	10.000000
		Concedo ASA	10.000000
17.01.2009	30.06.2009	Wintershall Norge ASA	90.000000
		Concedo ASA	10.000000
03.01.2009	16.01.2009	Wintershall Norge ASA	60.000000
		Revus Energy ASA	30.000000
		Concedo ASA	10.000000
01.01.2009	02.01.2009	Wintershall Norge ASA	70.000000
		Revus Energy ASA	30.000000
21.03.2006	31.12.2008	Petro-Canada Norge AS	70.000000
		Revus Energy ASA	30.000000
06.01.2006	20.03.2006	Petro-Canada UK Limited	70.000000
		Revus Energy ASA	30.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
24.03.2012	06.07.2013	Wintershall Norge AS
01.01.2009	23.03.2012	Wintershall Norge ASA
21.03.2006	31.12.2008	Petro-Canada Norge AS
06.01.2006	20.03.2006	Petro-Canada UK Limited

Area - full history



Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
21.02.2013	06.07.2013	33/6	1	98	
		33/5	2	64	
06.01.2006	20.02.2013	33/5	1	64	
		33/6	2	152	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
20.04.2013	TO	CHANGE OF COMPANY NAME	Capricorn Norge AS	30.000000
	FROM	CHANGE OF COMPANY NAME	Agora Oil & Gas AS	30.000000
24.03.2012	FROM	CHANGE OF COMPANY NAME	Wintershall Norge ASA	40.000000
	TO	CHANGE OF COMPANY NAME	Wintershall Norge AS	40.000000
31.07.2011	FROM	TRANSFER	Wintershall Norge ASA	10.000000
	TO	TRANSFER	North Energy ASA	10.000000
30.09.2010	FROM	TRANSFER	Wintershall Norge ASA	40.000000
	TO	TRANSFER	Concedo ASA	10.000000
	TO	TRANSFER	Agora Oil & Gas AS	30.000000
01.07.2010	FROM	TRANSFER	A/S Norske Shell	10.000000
	TO	TRANSFER	Wintershall Norge ASA	10.000000
01.07.2009	FROM	TRANSFER	Wintershall Norge ASA	10.000000
	TO	TRANSFER	A/S Norske Shell	10.000000
17.01.2009	FROM	CHANGE OF COMPANY NAME	Revus Energy ASA	30.000000
	TO	CHANGE OF COMPANY NAME	Wintershall Norge ASA	30.000000
03.01.2009	TO	TRANSFER	Concedo ASA	10.000000
	FROM	TRANSFER	Wintershall Norge ASA	10.000000
01.01.2009	TO	TRANSFER	Wintershall Norge ASA	70.000000
	FROM	TRANSFER	Petro-Canada Norge AS	70.000000
21.03.2006	FROM	CHANGE OF COMPANY NAME	Petro-Canada UK Limited	70.000000



21.03.2006	TO	CHANGE OF COMPANY NAME	Petro-Canada Norge AS	70.000000
------------	----	------------------------------	---------------------------------------	-----------

Status reports

Document name	Document format	Document size [MB]
---------------	--------------------	-----------------------