



General information

Production licence	261 C
NPDID production licence	38667428
Factmaps in new window	link to map
Status	ACTIVE
Main area	Norwegian sea
Licensing activity	16
Date granted	19.02.2021
Date valid to	12.05.2036
Stratigraphical	NO
Original area [km2]	4
Current area [km2]	4

Phases

Date phase valid from	Date phase valid to	Phase
19.02.2021	12.05.2036	PRODUCTION

Licensees - current

Date valid from	Company longname	Interest [%]
31.05.2021	Equinor Energy AS	36.165000
-	Wintershall Dea Norge AS	28.082500
-	Aker BP ASA	23.835000
-	PGNiG Upstream Norway AS	11.917500

Operatorship - current

Date valid from	Company longname
19.02.2021	Aker BP ASA

Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
19.02.2021	6507/2	1	3	
-	6507/2	2	1	

Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
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Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
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Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
17186	29.08.2022	PGNiG Upstream Norway AS pantsetter sin 11,9175 % deltakerandel i tillatelsen til fordel for Societe Generale, London Branch. Pantobligasjon stor USD 1,200,000,000, skriver United States Dollars one billion two hundred million.Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver.Olje- og energidepartementet har i brev av 11.8.2022 gitt samtykke i medhold av petroleumsloven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
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Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
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Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
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Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
31.05.2021		Equinor Energy AS	36.165000
		Wintershall Dea Norge AS	28.082500
		Aker BP ASA	23.835000
		PGNiG Upstream Norway AS	11.917500
19.02.2021	30.05.2021	Aker BP ASA	50.000000
		Wintershall Dea Norge AS	30.000000
		Equinor Energy AS	20.000000

Operatorship - full history





Date valid from	Date valid to	Company longname
19.02.2021		Aker BP ASA

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
19.02.2021		6507/2	1	3	
		6507/2	2	1	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
31.05.2021	TO	TRANSFER	PGNiG Upstream Norway AS	11.917500
	FROM	TRANSFER	Wintershall Dea Norge AS	1.917500
	TO	TRANSFER	Equinor Energy AS	16.165000
	FROM	TRANSFER	Aker BP ASA	28.082500
	TO	TRANSFER	Aker BP ASA	1.917500

Status reports

Document name	Document format	Document size [MB]
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