



**General information**

|                          |                             |
|--------------------------|-----------------------------|
| Production licence       | 089 BS                      |
| NPDID production licence | 38724052                    |
| Factmaps in new window   | <a href="#">link to map</a> |
| Status                   | ACTIVE                      |
| Main area                | North sea                   |
| Licensing activity       | 8                           |
| Date granted             | 20.12.2023                  |
| Date valid to            | 31.12.2040                  |
| Stratigraphical          | YES OR PARTLY               |
| Original area [km2]      | 4                           |
| Current area [km2]       | 4                           |

**Phases**

|                       |                     |            |
|-----------------------|---------------------|------------|
| Date phase valid from | Date phase valid to | Phase      |
| 20.12.2023            | 31.12.2040          | PRODUCTION |

**Licensees - current**

|                 |                                          |              |
|-----------------|------------------------------------------|--------------|
| Date valid from | Company longname                         | Interest [%] |
| 31.01.2024      | <a href="#">Equinor Energy AS</a>        | 41.500000    |
| -               | <a href="#">Petoro AS</a>                | 30.000000    |
| -               | <a href="#">Vår Energi ASA</a>           | 16.100000    |
| -               | <a href="#">Longboat Japex Norge AS</a>  | 9.600000     |
| -               | <a href="#">Wintershall Dea Norge AS</a> | 2.800000     |

**Operatorship - current**

|                 |                                   |
|-----------------|-----------------------------------|
| Date valid from | Company longname                  |
| 20.12.2023      | <a href="#">Equinor Energy AS</a> |

**Area - current**

|                 |            |                |                    |                                                                                                    |
|-----------------|------------|----------------|--------------------|----------------------------------------------------------------------------------------------------|
| Date valid from | Block name | Polygon number | Polygon area [km2] | Vertical limitations                                                                               |
| 20.12.2023      | 34/7       | 1              | 4                  | Stratigraphic levels from 20 meters above base Cretaceous to 50 meters below the Rannoch formation |

**Work program (initial phase)**







|                 |          |             |             |                     |
|-----------------|----------|-------------|-------------|---------------------|
| Work obligation | Decision | Task status | Expiry date | Wellbore if drilled |
|-----------------|----------|-------------|-------------|---------------------|

Conditions (production phase)

|           |          |                         |             |             |
|-----------|----------|-------------------------|-------------|-------------|
| Work task | Decision | Description (norwegian) | Task status | Expiry date |
|-----------|----------|-------------------------|-------------|-------------|

Mortgages from the Petroleum register - current (in Norwegian only)

Ingen heftelser registrert.

Wellbores - exploration, drilled in the production licence

|               |              |                |         |         |
|---------------|--------------|----------------|---------|---------|
| Wellbore name | Entered date | Completed date | Purpose | Content |
|---------------|--------------|----------------|---------|---------|

Wellbores - development, drilled in the production licence

|               |              |                |                   |
|---------------|--------------|----------------|-------------------|
| Wellbore name | Entered date | Completed date | Purpose - planned |
|---------------|--------------|----------------|-------------------|

Wellbores - other, drilled in the production licence

|               |              |                |         |
|---------------|--------------|----------------|---------|
| Wellbore name | Entered date | Completed date | Purpose |
|---------------|--------------|----------------|---------|

Licensees - full history

|                 |               |                                          |              |
|-----------------|---------------|------------------------------------------|--------------|
| Date valid from | Date valid to | Company longname                         | Interest [%] |
| 31.01.2024      |               | <a href="#">Equinor Energy AS</a>        | 41.500000    |
|                 |               | <a href="#">Petoro AS</a>                | 30.000000    |
|                 |               | <a href="#">Vår Energi ASA</a>           | 16.100000    |
|                 |               | <a href="#">Longboat Japex Norge AS</a>  | 9.600000     |
|                 |               | <a href="#">Wintershall Dea Norge AS</a> | 2.800000     |
| 20.12.2023      | 30.01.2024    | <a href="#">Equinor Energy AS</a>        | 41.500000    |
|                 |               | <a href="#">Petoro AS</a>                | 30.000000    |
|                 |               | <a href="#">Vår Energi ASA</a>           | 16.100000    |
|                 |               | <a href="#">INPEX Idemitsu Norge AS</a>  | 9.600000     |
|                 |               | <a href="#">Wintershall Dea Norge AS</a> | 2.800000     |

Operatorship - full history

|                 |               |                                   |
|-----------------|---------------|-----------------------------------|
| Date valid from | Date valid to | Company longname                  |
| 20.12.2023      |               | <a href="#">Equinor Energy AS</a> |

Area - full history





| Date valid from | Date valid to | Block name | Polygon number | Polygon area [km2] | Vertical limitations                                                                               |
|-----------------|---------------|------------|----------------|--------------------|----------------------------------------------------------------------------------------------------|
| 20.12.2023      |               | 34/7       | 1              | 4                  | Stratigraphic levels from 20 meters above base Cretaceous to 50 meters below the Rannoch formation |

Licensees - transfers

| Date valid from | Transfer direction | Type of change | Company name                            | Transferred interest [%] |
|-----------------|--------------------|----------------|-----------------------------------------|--------------------------|
| 31.01.2024      | FROM               | TRANSFER       | <a href="#">INPEX Idemitsu Norge AS</a> | 9.600000                 |
|                 | TO                 | TRANSFER       | <a href="#">Longboat Japex Norge AS</a> | 9.600000                 |

Status reports

| Document name | Document format | Document size [MB] |
|---------------|-----------------|--------------------|
|---------------|-----------------|--------------------|