



General information

Production licence	475
NPDID production licence	4918410
Status	INACTIVE
Main area	Norwegian sea
Licensing activity	TFO2007
Date granted	29.02.2008
Date valid to	28.02.2016
Stratigraphical	NO
Original area [km2]	152
Current area [km2]	0

Phases

Date phase valid from	Date phase valid to	Phase
29.02.2008	29.02.2012	INITIAL
01.03.2012	28.02.2014	INITIAL EXTENDED
01.03.2014	28.02.2015	INITIAL EXTENDED
01.03.2015	28.02.2016	INITIAL EXTENDED
29.02.2016	28.02.2017	INITIAL EXTENDED

Licensees - current

Date valid from	Company longname	Interest [%]
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Operatorship - current

Date valid from	Company longname
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Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
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Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
Seismology - collecting, reprocessing, interpretation		Approved		



Study of geology and geophysics		Approved		
Drilling		Approved		6407/1-6 S
	(BoV) Decision to continue	Dropped	28.02.2016	
	(PDO) Decision to submit plan for development	Dropped	28.02.2017	
	Decision to enter extension period	Dropped	28.02.2017	

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
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Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
5894	18.07.2011	Faroe Petroleum Norge AS pantsetter sin 30 % deltakerandel i utvinningstillatelsen til fordel for BNP Paribas. Første prioritet panteobligasjon stor NOK 1,200,000,000, skriver norske kroner enmilliardertohundre millioner 00/100. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 8.6.2011 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.
7455	09.12.2013	Reduksjon av pantsettelse, første prioritet, dok. nr. 5894 registrert 18.7.2011i Faroe Petroleum Norge AS sin deltakerandel i utvinningstillatelsen fra 30 % til 20 %. Panthaver BPN Paribas samtykker til reduksjon av pant i brev datert 3.9.2013
8077	23.09.2014	Faroe Petroleum Norge AS pantsetter (tilleggs pant) sin 20 % deltakerandel i utvinningstillatelsen til fordel for BNP Paribas. Første prioritet pantobligasjon stor NOK 1 200 000 000, skriver norske kroner en milliard to hundre millioner. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 11.9.2014 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
6407/1-6 S	07.12.2012	24.01.2013	WILDCAT	GAS/CONDE NSATE
6407/1-7	01.02.2014	22.03.2014	WILDCAT	GAS/CONDE NSATE





6407/1-7 A	22.03.2014	20.04.2014	APPRAISAL	GAS/CONDE NSATE
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Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
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Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
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Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
10.09.2015	28.02.2016	Wintershall Norge AS	35.000000
		Centrica Resources (Norge) AS	20.000000
		Faroe Petroleum Norge AS	20.000000
		Moeco Oil & Gas Norge AS	15.000000
		Spike Exploration AS	10.000000
21.11.2013	09.09.2015	Wintershall Norge AS	35.000000
		Centrica Resources (Norge) AS	20.000000
		Faroe Petroleum Norge AS	20.000000
		Moeco Oil & Gas Norge AS	15.000000
		Spike Exploration Holding AS	10.000000
30.06.2013	20.11.2013	Wintershall Norge AS	35.000000
		Faroe Petroleum Norge AS	30.000000
		Centrica Resources (Norge) AS	20.000000
		Moeco Oil & Gas Norge AS	15.000000
24.03.2012	29.06.2013	Wintershall Norge AS	50.000000
		Faroe Petroleum Norge AS	30.000000
		Centrica Resources (Norge) AS	20.000000
30.09.2011	23.03.2012	Wintershall Norge ASA	50.000000
		Faroe Petroleum Norge AS	30.000000
		Centrica Resources (Norge) AS	20.000000
01.01.2010	29.09.2011	Faroe Petroleum Norge AS	30.000000
		Wintershall Norge ASA	25.000000
		Centrica Resources (Norge) AS	20.000000
		Spring Energy Norway AS	15.000000
		Concedo ASA	10.000000
17.01.2009	31.12.2009	Wintershall Norge ASA	40.000000
		Faroe Petroleum Norge AS	30.000000
		Centrica Resources (Norge) AS	20.000000
		Concedo ASA	10.000000



01.01.2009	16.01.2009	Faroe Petroleum Norge AS	30.000000
		Revus Energy ASA	30.000000
		Centrica Resources (Norge) AS	20.000000
		Concedo ASA	10.000000
		Wintershall Norge ASA	10.000000
29.02.2008	31.12.2008	Revus Energy ASA	30.000000
		Faroe Petroleum Norge AS	30.000000
		Centrica Resources (Norge) AS	20.000000
		Concedo ASA	20.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
24.03.2012	28.02.2016	Wintershall Norge AS
17.01.2009	23.03.2012	Wintershall Norge ASA
29.02.2008	16.01.2009	Revus Energy ASA

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
29.02.2008	28.02.2016	6406/3	2	50	
		6407/1	1	102	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
10.09.2015	FROM	CHANGE OF COMPANY NAME	Spike Exploration Holding AS	10.000000
	TO	CHANGE OF COMPANY NAME	Spike Exploration AS	10.000000
21.11.2013	FROM	TRANSFER	Faroe Petroleum Norge AS	10.000000
	TO	TRANSFER	Spike Exploration Holding AS	10.000000
30.06.2013	FROM	TRANSFER	Wintershall Norge AS	15.000000
	TO	TRANSFER	Moeco Oil & Gas Norge AS	15.000000
24.03.2012	TO	CHANGE OF COMPANY NAME	Wintershall Norge AS	50.000000



24.03.2012	FROM	CHANGE OF COMPANY NAME	Wintershall Norge ASA	50.000000
30.09.2011	FROM	TRANSFER	Concedo ASA	10.000000
	FROM	TRANSFER	Spring Energy Norway AS	15.000000
	TO	TRANSFER	Wintershall Norge ASA	25.000000
01.01.2010	FROM	TRANSFER	Wintershall Norge ASA	15.000000
	TO	TRANSFER	Spring Energy Norway AS	15.000000
17.01.2009	TO	CHANGE OF COMPANY NAME	Wintershall Norge ASA	30.000000
	FROM	CHANGE OF COMPANY NAME	Revus Energy ASA	30.000000
01.01.2009	FROM	TRANSFER	Concedo ASA	10.000000
	TO	TRANSFER	Wintershall Norge ASA	10.000000

Status reports

Document name	Document format	Document size [MB]
4918410 Relinquishment report PL 475 475 D	.pdf	3.15