



General information

Production licence	477
NPDID production licence	4921022
Status	INACTIVE
Main area	Norwegian sea
Licensing activity	TFO2007
Date granted	29.02.2008
Date valid to	01.03.2015
Stratigraphical	NO
Original area [km2]	142
Current area [km2]	0

Phases

Date phase valid from	Date phase valid to	Phase
29.02.2008	01.03.2014	INITIAL
02.03.2014	01.03.2015	INITIAL EXTENDED

Licensees - current

Date valid from	Company longname	Interest [%]
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Operatorship - current

Date valid from	Company longname
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Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
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Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
Seismology - collecting, reprocessing, interpretation		Approved		
Study of geology and geophysics		Approved		
	Decision to drill	Will be drilled	01.03.2011	
Drilling		Approved		6506/11-9 S
	(BoV) Decision to continue	Approved	01.03.2015	



	(PDO) Decision to submit plan for development	Approved	01.03.2015	
	Decision to enter extension period	Dropped	01.03.2015	

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
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Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
5895	18.07.2011	Faroe Petroleum Norge AS pantsetter sin 30 % deltakerandel i utvinningstillatelsen til fordel for BNP Paribas. Første prioritet panteobligasjon stor NOK 1,200,000,000, skriver norske kroner enmilliardertohundre millioner 00/100. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 8.6.2011 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.
8079	23.09.2014	Faroe Petroleum Norge AS pantsetter (tilleggs pant) sin 30 % deltakerandel i utvinningstillatelsen til fordel for BNP Paribas. Første prioritet pantobligasjon stor NOK 1 200 000 000, skriver norske kroner en milliard to hundre millioner. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 11.9.2014 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
6506/11-9 S	09.05.2012	03.09.2012	WILDCAT	SHOWS

Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
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Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
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Licensees - full history





Date valid from	Date valid to	Company longname	Interest [%]
28.02.2011	01.03.2015	Centrica Resources (Norge) AS	40.000000
		Suncor Energy Norge AS	30.000000
		Faroe Petroleum Norge AS	30.000000
29.02.2008	27.02.2011	Centrica Resources (Norge) AS	40.000000
		Faroe Petroleum Norge AS	30.000000
		Petro-Canada Norge AS	30.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
29.02.2008	01.03.2015	Centrica Resources (Norge) AS

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
29.02.2008	01.03.2015	6506/11	1	142	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
28.02.2011	FROM	CHANGE OF COMPANY NAME	Petro-Canada Norge AS	30.000000
	TO	CHANGE OF COMPANY NAME	Suncor Energy Norge AS	30.000000

Status reports

Document name	Document format	Document size [MB]
4921022 Relinquishment report PL 477 477 B	.PDF	1.46