



General information

Production licence	512
NPDID production licence	5107312
Status	INACTIVE
Main area	Norwegian sea
Licensing activity	TFO2008
Date granted	23.01.2009
Date valid to	23.01.2014
Stratigraphical	NO
Original area [km2]	470
Current area [km2]	0

Phases

Date phase valid from	Date phase valid to	Phase
23.01.2009	23.01.2016	INITIAL
24.01.2016	23.07.2017	INITIAL EXTENDED
24.07.2017	23.01.2018	INITIAL EXTENDED

Licensees - current

Date valid from	Company longname	Interest [%]
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Operatorship - current

Date valid from	Company longname
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Area - current

Date valid from	Block name	Polygon number	Polygon area [km2]	Vertical limitations
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Work program (initial phase)

Work obligation	Decision	Task status	Expiry date	Wellbore if drilled
Seismology - collecting, reprocessing, interpretation		Approved		
	Decision to drill	Not to be drilled	23.01.2014	
Drilling		Not to be drilled		
	(PDO) Decision to prepare a plan for development	Dropped	23.01.2016	



	Decision to enter extension period	Dropped	23.07.2017	
	(PDO) Submit plan for development	Dropped	23.01.2018	

Conditions (production phase)

Work task	Decision	Description (norwegian)	Task status	Expiry date
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Mortgages from the Petroleum register - current (in Norwegian only)

Dokument nummer	Registreringsdato	Utdrag av dokument
5252	05.03.2010	Det norske oljeselskap ASA pantsetter sin 30 % deltakerandel i utvinningstillatelsen til fordel for DnB Nor Bank ASA. Første prioritet panteobligasjon stor NOK 4,500,000,000, skriver norske kroner firemilliarderfemhundre millioner 00/100. Pantsetter har ikke rett til å overdra eller foreta ytterligere pantsettelse av pantsatte objekt uten skriftlig samtykke fra panthaver. Olje- og energidepartementet har i brev av 4.1.2010 gitt samtykke i medhold av petroleumsløven § 6-2 første ledd. Pantsettelsen utgjør et såkalt krysspant.

Wellbores - exploration, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose	Content
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Wellbores - development, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose - planned
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Wellbores - other, drilled in the production licence

Wellbore name	Entered date	Completed date	Purpose
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Licensees - full history

Date valid from	Date valid to	Company longname	Interest [%]
30.12.2009	23.01.2014	Det norske oljeselskap ASA	30.000000
		Svenska Petroleum Exploration AS	25.000000
		Repsol Exploration Norge AS	25.000000
		Bayerngas Norge AS	20.000000
22.12.2009	29.12.2009	Det norske oljeselskap ASA	30.000000
		Svenska Petroleum Exploration AS	25.000000
		Repsol Exploracion S.A.	25.000000





22.12.2009	29.12.2009	Bayerngas Norge AS	20.000000
23.01.2009	21.12.2009	Det norske oljeselskap ASA (old)	30.000000
		Svenska Petroleum Exploration AS	25.000000
		Repsol Exploracion S.A.	25.000000
		Bayerngas Norge AS	20.000000

Operatorship - full history

Date valid from	Date valid to	Company longname
22.12.2009	23.01.2014	Det norske oljeselskap ASA
23.01.2009	21.12.2009	Det norske oljeselskap ASA (old)

Area - full history

Date valid from	Date valid to	Block name	Polygon number	Polygon area [km2]	Vertical limitations
23.01.2009	23.01.2014	6407/11	4	63	
		6407/7	1	24	
		6407/8	2	42	
		6407/10	3	341	

Licensees - transfers

Date valid from	Transfer direction	Type of change	Company name	Transferred interest [%]
30.12.2009	TO	TRANSFER	Repsol Exploration Norge AS	25.000000
	FROM	TRANSFER	Repsol Exploracion S.A.	25.000000
22.12.2009	TO	MERGER/TAKE OVER	Det norske oljeselskap ASA	30.000000
	FROM	MERGER/TAKE OVER	Det norske oljeselskap ASA (old)	30.000000

Status reports

Document name	Document format	Document size [MB]
5107312 Relinquishment report PL 512	.PDF	13.49