

**General information**

Wellbore name	15/9-C-2 H
Type	DEVELOPMENT
Purpose	PRODUCTION
Status	PLUGGED
Multilateral	NO
Factmaps in new window	link
Main area	NORTH SEA
Field	SLEIPNER ØST
Discovery	15/9-17 Loke
Well name	15/9-C-2
Production licence	046
Drilling operator	Den norske stats oljeselskap a.s
Drill permit	743-P
Drilling facility	TREASURE PROSPEC
Production facility	SLEIPNER C
Drilling days	31
Entered date	13.10.1992
Completed date	12.11.1992
Release date	12.11.1994
Predrilled entry date	25.09.1992
Plugged date	27.03.1998
Predrilled completion date	29.09.1992
Purpose - planned	PRODUCTION
Content	GAS
Discovery wellbore	NO
Kelly bushing elevation [m]	22.0
Water depth [m]	84.0
Total depth (MD) [m RKB]	2990.0
Final vertical depth (TVD) [m RKB]	2526.0
Geodetic datum	ED50
NS degrees	58° 26' 9.31" N
EW degrees	1° 55' 46.56" E
NS UTM [m]	6477889.70
EW UTM [m]	437498.79
UTM zone	31
NPDID wellbore	2024

**Cuttings at the Norwegian Offshore Directorate**

Cutting sample, top depth [m]	Cutting samples, bottom depth [m]
2730.00	2990.00

Cuttings available for sampling?	YES
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Oil samples at the Norwegian Offshore Directorate

Test type	Bottle number	Top depth MD [m]	Bottom depth MD [m]	Fluid type	Test time	Samples available
DST		0.00	0.00			YES

Palynological slides at the Norwegian Offshore Directorate

Sample depth	Depth unit	Sample type	Laboratory
2805.0	[m]	DC	STATOIL
2829.0	[m]	DC	STATOI
2832.0	[m]	DC	STATOI
2835.0	[m]	DC	STATOI
2844.0	[m]	DC	STATOI
2859.0	[m]	DC	STATOI
2868.0	[m]	DC	STATOI
2883.0	[m]	DC	STATOI
2889.0	[m]	DC	STATOI
2892.0	[m]	DC	STATOI
2895.0	[m]	DC	STATOI
2910.0	[m]	DC	STATOI
2922.0	[m]	DC	STATOI
2931.0	[m]	DC	STATOI
2937.0	[m]	DC	STATOI
2940.0	[m]	DC	STATOI