

**General information**

Wellbore name	15/9-C-2 AH
Type	DEVELOPMENT
Purpose	PRODUCTION
Status	PRODUCING
Multilateral	NO
Factmaps in new window	link
Main area	NORTH SEA
Field	SLEIPNER ØST
Discovery	15/9-17 Loke
Well name	15/9-C-2
Production licence	046
Drilling operator	Den norske stats oljeselskap a.s
Drill permit	1352-P
Drilling facility	BYFORD DOLPHIN
Production facility	SLEIPNER C
Drilling days	48
Entered date	28.03.1998
Completed date	14.05.1998
Release date	14.05.2000
Purpose - planned	PRODUCTION
Content	GAS
Discovery wellbore	NO
1st level with HC, age	MIDDLE JURASSIC
Kelly bushing elevation [m]	25.0
Water depth [m]	84.0
Total depth (MD) [m RKB]	3254.0
Final vertical depth (TVD) [m RKB]	2835.0
Geodetic datum	ED50
NS degrees	58° 26' 9.31" N
EW degrees	1° 55' 46.56" E
NS UTM [m]	6477889.70
EW UTM [m]	437498.79
UTM zone	31
NPDID wellbore	3185

**Cores at the Norwegian Offshore Directorate**

Core sample number	Core sample - top depth	Core sample - bottom depth	Core sample depth - uom
1	3247.0	3274.6	[m]
2	3275.0	3303.4	[m]
3	3196.0	3200.9	[m]
4	3202.0	3208.6	[m]

Total core sample length [m]	67.5
Cores available for sampling?	YES

Oil samples at the Norwegian Offshore Directorate

Test type	Bottle number	Top depth MD [m]	Bottom depth MD [m]	Fluid type	Test time	Samples available
DST		0.00	0.00		25.06.1998 - 00:00	YES

Palynological slides at the Norwegian Offshore Directorate

Sample depth	Depth unit	Sample type	Laboratory
2772.0	[m]	DC	STATOIL
2781.0	[m]	DC	STATOI
2796.0	[m]	DC	STATOI
2805.0	[m]	DC	STATOI
2808.0	[m]	DC	STATOI
2820.0	[m]	DC	STATOI
2826.0	[m]	DC	STATOI
2829.0	[m]	DC	STATOI
2835.0	[m]	DC	STATOI
2841.0	[m]	DC	STATOI
2853.0	[m]	DC	STATOI
2856.0	[m]	DC	STATOI
2871.0	[m]	DC	STATOI
2874.0	[m]	DC	STATOI
2883.0	[m]	DC	STATOI
2886.0	[m]	DC	STATOI

